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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 1

MON 11-FEB-19

TIME	GEN 1		GEN 2		GEN 3		GEN 4		GEN 5		GEN 6		GEN 7		MAIN GEN		STA SER A	STA SER B	GROSS GEN +/- MWH	STATION TRANSFORMER		NET STA USE +/- MWH
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH				OUT MWH	IN MWH	
0000	67692	49009	7425	52787	95771	72898	59729										24143.4	32980.0		2195.2	5369.2	
0100	0	1	2	1	0	0	0	4	0	0.0	0.8	4.8	0.1	0.1	0.0							
0200	0	0	0	0	0	0	0	0	0	0.0	0.8	0.8	0.0	0.0	0.0							
0300	0	0	0	0	0	0	0	1	0	0.0	0.8	1.8	0.0	0.0	0.0							
0400	0	0	0	0	0	37	37	74	0	0.0	0.8	74.8	0.0	0.0	0.0							
TOT	0	1	2	1	0	37	38	79	0	0.0	3.2	82.2	0.1	0.1	0.0							
MTR	67692	49010	7427	52788	95771	72935	59767					24143.4	32983.2							2195.3	5369.3	
0500	0	0	0	0	0	34	34	68	0	0.0	0.8	68.8	0.0	0.0	0.0							
0600	0	0	0	0	0	35	35	70	0	0.0	0.8	70.8	0.0	0.0	0.0							
0700	0	0	0	0	0	35	35	70	0	0.0	0.8	70.8	0.1	0.1	-0.0							
0800	0	0	0	0	0	32	32	64	0	0.0	0.9	64.9	0.0	0.0	0.0							
TOT	0	1	2	1	0	173	174	351	0	0.0	6.5	357.5	0.2	0.2	0.0							
MTR	67692	49010	7427	52788	95771	73071	59903					24143.4	32986.5							2195.4	5369.4	
0900	0	0	0	0	0	36	35	71	0	0.0	0.8	71.8	0.0	0.0	0.0							
1000	0	0	0	0	0	1	2	3	0	0.0	0.8	3.8	0.0	0.0	0.0							
1100	0	0	0	0	0	0	0	0	0	0.0	0.8	0.8	0.0	0.0	0.0							
1200	0	0	0	0	0	0	0	0	0	0.0	0.9	0.9	0.0	0.1	-0.0							
TOT	0	1	2	1	0	210	211	425	0	0.0	9.8	434.8	0.2	0.3	-0.1							
MTR	67692	49010	7427	52788	95771	73108	59940					24143.4	32989.8							2195.4	5369.5	
1300	0	0	0	0	0	0	0	0	0	0.0	0.9	0.9	0.0	0.0	0.0							
1400	0	0	0	0	1	0	0	1	0	0.0	0.8	1.8	0.1	0.0	0.1							
1500	0	0	0	0	33	33	0	66	0	0.0	0.9	66.9	0.0	0.0	0.0							
1600	0	0	0	0	35	35	0	70	0	0.0	0.8	70.8	0.0	0.0	0.0							
TOT	0	1	2	1	69	278	211	562	0	0.0	13.2	575.2	0.3	0.3	0.0							
MTR	67692	49010	7427	52788	95840	73176	59940					24143.4	32993.2							2195.5	5369.5	
1700	0	0	0	0	34	34	0	68	0	0.0	0.8	68.8	0.0	0.0	0.0							
1800	0	0	0	0	34	34	0	68	0	0.0	0.8	68.8	0.0	0.0	0.0							
1900	0	0	0	0	34	34	0	68	0	0.0	0.8	68.8	0.0	0.1	-0.1							
2000	0	0	0	0	34	34	0	68	0	0.0	0.9	68.9	0.1	0.0	0.1							
TOT	0	1	2	1	205	414	211	834	0	0.0	16.5	850.5	0.4	0.4	0.0							
MTR	67692	49010	7427	52788	95976	73312	59940					24143.4	32996.5							2195.6	5369.6	
2100	0	0	0	0	35	35	0	70	0	0.0	0.8	70.8	0.0	0.0	0.0							
2200	0	0	0	0	34	34	0	68	0	0.0	0.8	68.8	0.0	0.0	0.0							
2300	0	0	0	0	35	35	0	70	0	0.0	0.8	70.8	0.0	0.0	0.0							
2400	0	0	0	0	36	36	0	72	0	0.0	0.9	72.9	0.0	0.0	0.0							
DTOT	0	1	2	1	345	554	211	1114	0	0.0	19.8	1133.8	0.4	0.4	0.0							
MTR	67692	49010	7427	52788	96116	73452	59940					24143.4	32999.8							2195.6	5369.6	
	3	2	427	604	285	2	139															
	0.0	0.1	0.1	0.1	10.0	16.1	6.2					0.0	24.0									
	92.5	152.6	151.2	155.1	146.8	148.7	137.9					0.0	264.0									
	0.0	0.0	0.0	0.0	0.0	0.0	0.0															
	0.0	0.0	0.0	0.0	0.0	0.0	0.0															
	24.0	23.9	23.9	23.9	14.0	7.9	17.8					0.0	0.0									
	171.5	111.4	112.8	108.9	117.2	115.3	126.1					0.0	0.0									
	0.0	0.0	0.0	0.0	0.0	0.0	0.0					24.0	0.0									
	0.0	0.0	0.0	0.0	0.0	0.0	0.0					264.0	0.0									
MWH TD	1246	5434	5403	5552	5286	5360	4967	33248	0	0.0	191.3	33439.3	6.2	7.8	-1.6							
	15	40	40	41	41	41	41					0.0	0.9									

1149.8 RESERVOIR LOAD METER @2400
2.9 RESERVOIR LOAD MWH TODAY
25.2 RESERVOIR LOAD MWH MONTH TO DATE

74.8 MAX GEN MWH 4 HR TODAY
254.9 MAX GEN MWH 19 HR 4 DAY MONTH TO DATE
3925.7 MAX GEN MWH FOR DAY 4 DAY MONTH TO DATE

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 2

MON 11-FEB-19

TIME	LINE NO 1 (193)		LINE NO 2 (22)		LINE NO 3 (38)		LINE NO 4 (90)		LINE NO 5 (137)		LINE NO 6 (45)		LINE TOTAL OR NET			SEPA SCH	INADV DEL	INADV +/- MWH	BUS BAL +/- MWH
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	+/- MWH	MWH	+/- MWH	+/- MWH	+/- MWH
0000	87097	94967	45568	50696	10226	48729	7206	11554	57547	5916	84892	3038							
0100	0	8	0	6	25	0	0	0	30	0	0	38	55	52	3	0	3	0	1
0200	0	6	0	9	25	0	0	0	32	0	0	43	57	58	-1	0	0	-1	1
0300	0	6	0	10	27	0	0	0	33	0	0	43	60	59	1	0	1	0	0
0400	6	0	7	0	38	0	0	0	45	0	0	24	96	24	72	0	72	0	2
TOT	6	20	7	25	115	0	0	0	140	0	0	148	268	193	75	0	76	-1	4
MTR	87103	94987	45575	50721	10341	48729	7206	11554	57687	5916	84892	3186							
0500	4	0	10	0	37	0	0	0	43	0	0	25	94	25	69	0	69	0	-1
0600	2	0	18	0	35	0	0	0	42	0	0	28	97	28	69	0	69	0	1
0700	0	3	25	0	34	0	0	0	40	0	0	28	99	31	68	0	68	0	2
0800	0	6	30	0	32	0	0	0	38	0	0	31	100	37	63	0	63	0	1
TOT	12	29	90	25	253	0	0	0	303	0	0	260	658	314	344	0	345	-1	7
MTR	87109	94996	45658	50721	10479	48729	7206	11554	57850	5916	84892	3298							
0900	0	4	28	0	36	0	0	0	42	0	0	31	106	35	71	0	71	0	0

1000	0	15	15	0	25	0	0	0	31	0	0	54	71	69	2	0	2	0	1
1100	0	14	11	0	29	0	0	0	36	0	0	61	76	75	1	0	0	1	-1
1200	0	16	4	0	39	0	0	0	46	0	0	74	89	90	-1	0	0	-1	1
TOT	12	78	148	25	382	0	0	0	458	0	0	480	1000	583	417	0	418	-1	8
MTR	87109	95045	45716	50721	10608	48729	7206	11554	58005	5916	84892	3518							
1300	0	13	0	0	40	0	0	0	46	0	0	73	86	86	0	0	0	0	0
1400	0	13	0	1	42	0	0	0	49	0	0	77	91	91	0	0	0	0	1
1500	0	1	14	0	50	0	0	0	58	0	0	57	122	58	64	0	64	0	2
1600	0	3	16	0	49	0	0	0	56	0	0	49	121	52	69	0	69	0	1
TOT	12	108	178	26	563	0	0	0	667	0	0	736	1420	870	550	0	551	-1	12
MTR	87109	95075	45746	50722	10789	48729	7206	11554	58214	5916	84892	3774							
1700	0	4	20	0	48	0	0	0	55	0	0	51	123	55	68	0	68	0	0
1800	0	6	23	0	48	0	0	0	55	0	0	53	126	59	67	0	67	0	1
1900	0	8	25	0	43	0	0	0	50	0	0	42	118	50	68	0	68	0	0
2000	0	7	24	0	46	0	0	0	52	0	0	47	122	54	68	0	68	0	0
TOT	12	133	270	26	748	0	0	0	879	0	0	929	1909	1088	821	0	822	-1	13
MTR	87109	95100	45838	50722	10974	48729	7206	11554	58426	5916	84892	3967							
2100	0	6	24	0	47	0	0	0	54	0	0	49	125	55	70	0	70	0	0
2200	0	5	22	0	47	0	0	0	54	0	0	51	123	56	67	0	67	0	1
2300	0	3	17	0	46	0	0	0	53	0	0	45	116	48	68	0	68	0	2
2400	0	1	15	0	45	0	0	0	52	0	0	40	112	41	71	0	71	0	1
DTOT	12	148	348	26	933	0	0	0	1092	0	0	1114	2385		1097		1098		17
MTR	87109	95115	45916	50722	11159	48729	7206	11554	58639	5916	84892	4152		1288		0		-1	
MTD	4674	592	4923	919	13380	0	0	0	15230	0	2035	5814	40242		32917		32925		331
														7325		0		-8	

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
 JOHN H. KERR - DAILY STATION LOG NO. 3

MON 11-FEB-19

TIME	ELEVATION	GROSS	TURB	TURB	TURB	TURB	TURB	TURB	TURB	TURB	TURB	STATION	TAINT	PROJ	STORAGE	NET	STA	ISL	AIR	RAIN		
	POOL	TAIL	HEAD	NO. 1	NO. 2	NO. 3	NO. 4	NO. 5	NO. 6	NO. 7	DISCH	SERVICE	GATE	DISCH	CHANGE	INFLW	STA	ISL	AIR	RAIN		
	FEET	FEET	FEET	HSF	HSF	HSF	HSF	HSF	HSF	HSF	HSF	A	B	HSF	HSF	HSF	HSF	FEET	TEMP	FALL		
															+/ -	+/ -			F	IN		
0000	294.96	204.31																258.5	34			
0100	294.99	199.57	95.42	0	211	422	211	0	0	0	844	0	121	0	965	15500	16465	0.00	258.5	34	0.03	
0200	294.99	199.29	95.70	0	0	0	0	0	0	0	0	0	121	0	121	0	121	0.00	258.4	34	0.03	
0300	294.94	200.90	94.04	0	0	0	0	0	0	214	214	0	122	0	336	-25834	-25498	0.00	258.4	35	0.03	
0400	295.03	203.41	91.62	0	0	0	0	0	5286	5286	10572	0	126	0	10698	46972	57670	7.00	258.3	36	0.04	
AVG	294.98	201.50	94.19	0	53	106	53	0	1322	1375	2908	0	123	0	3030	9160	12190	1.75	258.4	35	0.13	
0500	294.99	202.90	92.09	0	0	0	0	0	4899	4899	9798	0	125	0	9923	-21139	-11216	6.94	258.2	37	0.02	
0600	294.98	202.87	92.11	0	0	0	0	0	5006	5006	10012	0	125	0	10137	-5167	4970	6.99	258.1	37	0.03	
0700	295.00	202.91	92.09	0	0	0	0	0	5006	5006	10012	0	125	0	10137	10333	20470	6.99	258.0	37	0.03	
0800	295.00	202.84	92.16	0	0	0	0	0	4697	4697	9394	0	136	0	9530	0	9530	6.81	257.9	38	0.05	
AVG	294.99	202.88	92.11	0	0	0	0	0	4902	4902	9804	0	128	0	9932	-3993	5939	6.93	258.1	37	0.26	
0900	295.02	202.83	92.19	0	0	0	0	0	5115	5003	10118	0	125	0	10243	10648	20891	7.02	257.9	39	0.08	
1000	295.04	199.69	95.35	0	0	0	0	0	211	422	633	0	121	0	754	10648	11402	0.00	257.9	39	0.09	
1100	295.05	199.84	95.21	0	0	0	0	0	0	0	0	0	121	0	121	5324	5445	0.00	258.0	39	0.06	
1200	295.08	200.13	94.95	0	0	0	0	0	0	0	0	0	132	0	132	15972	16104	0.00	258.0	40	0.05	
AVG	295.05	200.62	94.43	0	0	0	0	0	1332	1356	2688	0	125	0	2813	10648	13461	1.75	258.0	39	0.54	
1300	295.12	200.17	94.95	0	0	0	0	0	0	0	0	0	132	0	132	21296	21428	0.00	258.0	41	0.03	
1400	295.08	200.78	94.30	0	0	0	0	0	213	0	213	0	122	0	335	-21296	-20961	0.00	258.1	41	0.00	
1500	295.13	202.70	92.43	0	0	0	0	0	4783	4783	0	9566	0	135	0	9701	26620	36321	6.90	258.1	42	0.00
1600	295.13	202.81	92.32	0	0	0	0	0	4995	4995	0	9990	0	125	0	10115	0	10115	7.01	258.1	42	0.00
AVG	295.11	201.62	93.50	0	0	0	0	0	2498	2445	0	4942	0	129	0	5071	6655	11726	3.48	258.1	42	0.57
1700	295.11	202.73	92.38	0	0	0	0	0	4886	4886	0	9772	0	125	0	9897	-10648	-751	6.96	258.2	41	0.00
1800	295.11	202.97	92.14	0	0	0	0	0	4897	4897	0	9794	0	125	0	9919	0	9919	6.94	258.2	41	0.00
1900	295.10	202.66	92.44	0	0	0	0	0	4883	4883	0	9766	0	125	0	9891	-5324	4567	6.96	258.3	41	0.01
2000	295.14	202.76	92.38	0	0	0	0	0	4886	4886	0	9772	0	135	0	9907	21296	31203	6.96	258.4	41	0.01
AVG	295.11	202.78	92.33	0	0	0	0	0	4888	4888	0	9776	0	128	0	9904	1331	11235	6.95	258.3	41	0.59
2100	295.10	202.82	92.28	0	0	0	0	0	4997	4997	0	9994	0	125	0	10119	-21296	-11177	7.00	258.4	40	0.03
2200	295.09	202.68	92.41	0	0	0	0	0	4884	4884	0	9768	0	125	0	9893	-5324	4569	6.96	258.5	40	0.00
2300	295.09	202.83	92.26	0	0	0	0	0	4998	4998	0	9996	0	124	0	10120	0	10120	7.00	258.6	40	0.00
2400	295.10	203.03	92.07	0	0	0	0	0	5119	5119	0	10238	0	136	0	10374	5324	15698	7.03	258.6	40	0.01
AVG	295.10	202.84	92.26	0	0	0	0	0	5000	5000	0	9999	0	128	0	10127	-5324	4803	7.00	258.5	40	0.63
DAVG	295.05	202.02	92.72	0	9	18	9	2064	3315	1272	6686	0	126	0	6813	3079	9892	6.97	258.2	39		
TOT				0		422		49541		30533		0		0		73905		111.48				
TOT					211		211		79548		160466		3034		163500		237405					
MTD											18325		116									
MTD												0				-10419						

300.06 MAX 3 HR 1 DAY MONTH TO DATE
 294.94 MIN 3 HR 11 DAY MONTH TO DATE
 91.85 AVERAGE GROSS HEAD MONTH TO DATE

8021 AVERAGE INFLOW MONTH TO DATE
 0 AVERAGE NONPWR DISCH MONTH TO DATE
 23679 MAX DAY PROJECT DISCHARGE (4) MONTH TO DATE
 6813 MIN DAY PROJECT DISCHARGE (11) MONTH TO DATE

2.90 PAN WATER - INCHES
 0.63 PAN EVAP. - INCHES
 25.00 TOTAL AIR MOVEMENT - MILES
 0.63 DAILY RAIN FALL - INCHES

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
PHILPOTT - DAILY STATION LOG NO. 1

MON 11-FEB-19

TIME	GEN 1 OUT KWH	GEN 2 OUT KWH	SEC GEN KWH	TOT OUT GEN KWH	TOT IN GEN KWH	GROSS GEN KWH	SEC SUPPLY KWH	STA USE KWH	STA TRANS LOSS KWH	APPL-PWR-CO-LINE OUT MWH	IN MWH	+ MVAR	- MVAR	NET LINE MWH	RAIN FALL IN	AIR TEMP F
0000	4173352	6976736	5987037				416971			6778	7488					
0100	7208	0	339	7547	0	7547	0	123	123	7	0	-0	-0	7	0.02	33
0200	7224	0	332	7556	0	7556	0	124	124	8	0	-0	-0	8	0.02	33
0300	7216	0	332	7548	0	7548	0	124	124	7	0	-0	-0	7	0.00	33
0400	7216	0	331	7547	0	7547	0	127	127	8	0	-0	-0	8	0.00	33
TOT	28864	0	1334	30198	0	30198	0	498	498	30	0			30	0.04	
MTR	4202216	6976736	5988371				416971			6808	7488					
0500	7216	0	343	7559	0	7559	0	123	123	7	0	-0	-0	7	0.01	34
0600	7208	0	348	7556	0	7556	0	124	124	7	0	-0	-0	7	0.00	34
0700	7492	0	355	7847	0	7847	0	123	123	8	0	-0	-0	8	0.00	35
0800	7500	0	357	7857	0	7857	0	125	125	8	0	-0	-0	8	0.00	36
TOT	58280	0	2737	61017	0	61017	0	993	993	60	0			60	0.05	
MTR	4231632	6976736	5989774				416971			6838	7488					
0900	7500	0	362	7862	0	7862	0	126	126	8	0	-0	-0	8	0.01	37
1000	7508	0	346	7854	0	7854	0	126	126	7	0	-0	-0	7	0.00	37
1100	7496	0	336	7832	0	7832	0	120	120	8	0	-0	-0	8	0.00	39
1200	7476	0	334	7810	0	7810	0	122	122	8	0	-0	-0	8	0.00	42
TOT	88260	0	4115	92375	0	92375	0	1487	1487	91	0			91	0.06	
MTR	4261612	6976736	5991152				416971			6869	7488					
1300	7500	0	336	7836	0	7836	0	104	104	7	0	-0	-0	7	0.00	45
1400	7508	0	333	7841	0	7841	0	109	109	8	0	-0	-0	8	0.00	46
1500	7496	0	332	7828	0	7828	0	100	100	8	0	-0	-0	8	0.00	47
1600	7504	0	333	7837	0	7837	0	109	109	8	0	-0	-0	8	0.00	45
TOT	118268	0	5449	123717	0	123717	0	1909	1909	122	0			122	0.06	
MTR	4291620	6976736	5992486				416971			6900	7488					
1700	7516	0	333	7849	0	7849	0	105	105	7	0	-0	-0	7	0.00	44
1800	7496	0	331	7827	0	7827	0	107	107	8	0	-0	-0	8	0.00	42
1900	7496	0	335	7831	0	7831	0	107	107	8	0	-0	-0	8	0.00	41
2000	7496	0	332	7828	0	7828	0	112	112	8	0	-0	-0	8	0.02	40
TOT	148272	0	6780	155052	0	155052	0	2340	2340	153	0			153	0.08	
MTR	4321624	6976736	5993817				416971			6931	7488					
2100	7220	0	332	7552	0	7552	0	112	112	7	0	-0	-0	7	0.00	40
2200	7212	0	331	7543	0	7543	0	111	111	7	0	-0	-0	7	0.01	39
2300	7216	0	331	7547	0	7547	0	115	115	8	0	-0	-0	8	0.02	38
2400	7212	0	333	7545	0	7545	0	113	113	7	0	-0	-0	7	0.02	37
TOT	177132	0	8107	185239	0	185239	0	2791	2791	182	0			182	0.13	
MTR	4350484	6976736	5995144				416971			6960	7488					
MTD	1946220	0	90174	2036394	0	2036394	0	28586	28586	2008	0			2008		
	0	0														
	24.0	0.0	24.0													
	264.0	0.0	262.7													
	0.0	0.0	0.0													
	0.0	0.0	0.0													
	0.0	0.0	0.0													
	0.0	0.0	1.3													
	0.0	24.0	0.0													
	0.0	264.0	0.0													
	1946220	0	90174	2036394	0					7871	MAX GEN KWH	11 HR		10 DAY MONTH TO DATE		
	7532	0	366							185646	MAX GEN KWH FOR DAY			10 DAY MONTH TO DATE		

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
PHILPOTT - DAILY STATION LOG NO. 2

MON 11-FEB-19

ELEVATION POOL FEET	TAIL FEET	GROSS HEAD FEET	TURBINE NO 1 HSF	TURBINE NO 2 HSF	SEC GEN HSF	TURB DSH HSF	SPILL 12" DISCH HSF	NO 1 HSF	NO 2 HSF	NO 3 HSF	NONPWR DISCH HSF	PROJ STORAGE DISCH HSF	STORAGE CHANGE HSF	NET INFLOW HSF	BASSETT RIVER GAUGE (FT)	
0000	973.92	809.36	164.56												2.98	
0100	973.92	809.34	164.58	597	0	30	627	0	0	0	0	0	627	0	627	2.99
0200	973.92	809.35	164.57	598	0	30	628	0	0	0	0	0	628	0	628	2.99
0300	973.92	809.35	164.57	598	0	30	628	0	0	0	0	0	628	0	628	2.99
0400	973.92	809.36	164.56	598	0	30	628	0	0	0	0	0	628	0	628	2.99
AVG	973.92	809.35	164.57	598	0	30	628	0	0	0	0	0	628	0	628	2.99
0500	973.92	809.35	164.57	598	0	31	629	0	0	0	0	0	629	0	629	3.00
0600	973.90	809.36	164.54	597	0	31	628	0	0	0	0	0	628	-699	-71	2.99
0700	973.90	809.40	164.50	619	0	32	651	0	0	0	0	0	651	0	651	2.99
0800	973.90	809.42	164.48	620	0	33	653	0	0	0	0	0	653	0	653	3.00
AVG	973.91	809.38	164.52	609	0	32	640	0	0	0	0	0	640	-175	466	2.99
0900	973.88	809.41	164.47	620	0	33	653	0	0	0	0	0	653	-699	-46	3.03
1000	973.90	809.41	164.49	621	0	31	652	0	0	0	0	0	652	699	1351	3.03
1100	973.90	809.40	164.50	620	0	30	650	0	0	0	0	0	650	0	650	3.01

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1200	973.88	809.40	164.48	618	0	30	648	0	0	0	0	0	0	648	-699	-51	3.01
AVG	973.89	809.41	164.49	620	0	31	651	0	0	0	0	0	0	651	-175	476	3.02
1300	973.88	809.40	164.48	620	0	30	650	0	0	0	0	0	0	650	0	650	3.01
1400	973.88	809.41	164.47	621	0	30	651	0	0	0	0	0	0	651	0	651	3.01
1500	973.88	809.41	164.47	620	0	30	650	0	0	0	0	0	0	650	0	650	3.01
1600	973.88	809.41	164.47	620	0	30	650	0	0	0	0	0	0	650	0	650	3.00
AVG	973.88	809.41	164.47	620	0	30	650	0	0	0	0	0	0	650	0	650	3.01
1700	973.88	809.40	164.48	621	0	30	651	0	0	0	0	0	0	651	0	651	3.00
1800	973.86	809.41	164.45	620	0	30	650	0	0	0	0	0	0	650	-699	-49	3.00
1900	973.84	809.40	164.44	620	0	30	650	0	0	0	0	0	0	650	-699	-49	3.00
2000	973.86	809.41	164.45	620	0	30	650	0	0	0	0	0	0	650	699	1349	3.00
AVG	973.86	809.40	164.46	620	0	30	650	0	0	0	0	0	0	650	-175	476	3.00
2100	973.86	809.35	164.51	598	0	30	628	0	0	0	0	0	0	628	0	628	3.00
2200	973.84	809.34	164.50	597	0	30	627	0	0	0	0	0	0	627	-699	-72	2.99
2300	973.86	809.36	164.50	598	0	30	628	0	0	0	0	0	0	628	699	1327	2.97
2400	973.86	809.34	164.52	597	0	30	627	0	0	0	0	0	0	627	0	627	2.98
AVG	973.85	809.35	164.51	598	0	30	628	0	0	0	0	0	0	628	0	628	2.99
DAVG	973.89	809.38	164.50	611	0	30	641	0	0	0	0	0	0	641	-87	554	
TOT				14656		731		0	0	0	0	0	0		-2097		
TOT					0	15387		0	0	0	0	0	0	15387		13290	
MTD						639								769			
MTD															-258		

975.78 MAX 1 HR 1 DAY MONTH TO DATE
 973.84 MIN 19 HR 11 DAY MONTH TO DATE
 165.27 AVERAGE GROSS HEAD MONTH TO DATE

511 AVERAGE INFLOW MONTH TO DATE
 130 AVERAGE NONPWR DISCH MONTH TO DATE
 1288 MAX DAY DISCH (6) MONTH TO DATE
 637 MIN DAY DISCH (1) MONTH TO DATE
 639 AVERAGE TURB DISCH MONTH TO DATE

11.38 PAN WATER - INCHES
 0.13 PAN EVAP. - INCHES
 4.00 TOTAL AIR MOVEMENT - MILES
 0.13 DAILY RAIN FALL - INCHES
 0.39 RAIN FALL MTD - INCHES