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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 1

SUN 10-FEB-19

Table with columns: TIME, GEN 1-7, MAIN GEN (OUT, IN), STA SER (A, B), GROSS GEN (+/-), STATION TRANSFORMER (OUT, IN), NET STA USE (+/-). Rows include hourly data from 0000 to 2400, DTOT, MTR, and MWH TD with various values.

1146.9 RESERVOIR LOAD METER @2400 115.7 MAX GEN MWH 3 HR TODAY
2.5 RESERVOIR LOAD MWH TODAY 254.9 MAX GEN MWH 19 HR 4 DAY MONTH TO DATE
22.3 RESERVOIR LOAD MWH MONTH TO DATE 3925.7 MAX GEN MWH FOR DAY 4 DAY MONTH TO DATE

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 2

SUN 10-FEB-19

Table with columns: TIME, LINE NO 1-6, LINE TOTAL OR NET, SEPA SCH, INADV DEL, INADV +/-, BUS BAL +/-.

1000	20	0	2	1	56	0	0	0	62	0	0	34	140	35	105	0	105	0	3
1100	19	0	0	8	51	0	0	0	59	0	0	11	129	19	110	0	110	0	1
1200	20	0	1	2	52	0	0	0	58	0	0	22	131	24	107	0	107	0	0
TOT	100	25	266	11	524	0	0	0	598	0	0	392	1488	428	1060	0	1060	0	12
MTR	86969	94967	45403	50685	9682	48729	7206	11554	56922	5916	84892	2845							
1300	21	0	1	5	53	0	0	0	60	0	0	20	135	25	110	0	110	0	2
1400	16	0	0	6	49	0	0	0	56	0	0	15	121	21	100	0	100	0	-1
1500	16	0	5	0	49	0	0	0	56	0	0	25	126	25	101	0	101	0	2
1600	16	0	6	0	51	0	0	0	57	0	0	22	130	22	108	0	108	0	2
TOT	169	25	278	22	726	0	0	0	827	0	0	474	2000	521	1479	0	1479	0	17
MTR	87038	94967	45415	50696	9884	48729	7206	11554	57151	5916	84892	2927							
1700	11	0	14	0	46	0	0	0	53	0	0	19	124	19	105	0	105	0	0
1800	7	0	21	0	43	0	0	0	50	0	0	17	121	17	104	0	104	0	2
1900	2	0	27	0	40	0	0	0	47	0	0	14	116	14	102	0	102	0	1
2000	5	0	24	0	42	0	0	0	48	0	0	17	119	17	102	0	102	0	1
TOT	194	25	364	22	897	0	0	0	1025	0	0	541	2480	588	1892	0	1892	0	21
MTR	87063	94967	45501	50696	10055	48729	7206	11554	57349	5916	84892	2994							
2100	8	0	23	0	43	0	0	0	50	0	0	16	124	16	108	0	108	0	1
2200	7	0	20	0	43	0	0	0	49	0	0	15	119	15	104	0	104	0	1
2300	9	0	15	0	42	0	0	0	49	0	0	6	115	6	109	0	109	0	2
2400	10	0	9	0	43	0	0	0	50	0	0	7	112	7	105	0	105	0	1
DTOT	228	25	431	22	1068	0	0	0	1223	0	0	585	2950		2318		2318		26
MTR	87097	94967	45568	50696	10226	48729	7206	11554	57547	5916	84892	3038		632		0		0	
MTD	4662	444	4575	893	12447	0	0	0	14138	0	2035	4700	37857		31820		31827		314
														6037		0		-7	

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 3

SUN 10-FEB-19

TIME	ELEVATION	GROSS	TURB	TURB	TURB	TURB	TURB	TURB	TURB	TURB	TURB	STATION	TAINT	PROJ	STORAGE	NET	STA	ISL	AIR	RAIN	
	POOL	TAIL	HEAD	NO. 1	NO. 2	NO. 3	NO. 4	NO. 5	NO. 6	NO. 7	DISCH	SERVICE	GATE	DISCH	CHANGE	INFLOW	STA	ISL	AIR	RAIN	
	FEET	FEET	FEET	HSF	HSF	HSF	HSF	HSF	HSF	HSF	HSF	A	B	HSF	HSF	HSF	HSF	FEET	TEMP	FALL	
															+/ -	+/ -			F	IN	
0000	295.28	204.99																258.1	30		
0100	295.33	199.68	95.65	0	0	0	210	0	210	0	420	0	110	0	530	26620	27150	0.00	258.1	29	0.00
0200	295.15	202.69	92.46	0	217	217	217	0	0	0	651	0	125	0	776	-95832	-95056	0.00	258.2	27	0.00
0300	295.25	204.63	90.62	0	5646	5504	5504	0	0	0	16654	0	115	0	16769	53240	70009	6.91	258.2	26	0.00
0400	295.27	204.54	90.73	0	5344	5496	5344	0	0	0	16184	0	127	0	16311	10648	26959	6.92	258.2	24	0.00
AVG	295.26	203.31	92.37	0	2802	2804	2819	0	53	0	8477	0	119	0	8597	-1331	7266	3.46	258.2	27	0.00
0500	295.20	204.14	91.06	0	5179	5062	5179	0	0	0	15420	0	126	0	15546	-37268	-21722	6.94	258.2	23	0.00
0600	295.25	204.12	91.13	0	5058	5175	5175	0	0	0	15408	0	126	0	15534	26620	42154	6.94	258.2	22	0.00
0700	295.22	204.15	91.07	0	4950	4950	4950	0	0	0	14850	0	126	0	14976	-15972	-996	6.87	258.2	20	0.00
0800	295.20	204.26	90.94	0	4957	4851	4851	0	0	0	14659	0	126	0	14785	-10648	4137	6.82	258.3	25	0.00
AVG	295.22	204.17	91.05	0	5036	5010	5039	0	0	0	15084	0	126	0	15210	-9317	5893	6.89	258.2	23	0.00
0900	295.22	204.19	91.03	0	4746	4846	4846	0	0	0	14438	0	126	0	14564	10648	25212	6.79	258.3	30	0.00
1000	295.17	204.35	90.82	0	5193	5193	5193	0	0	0	15579	0	127	0	15706	-26620	-10914	6.93	258.3	34	0.00
1100	295.18	204.72	90.46	0	5361	5361	5361	0	0	0	16083	0	127	0	16210	5324	21534	6.90	258.3	35	0.00
1200	295.12	204.93	90.19	0	5230	5109	5230	0	0	0	15569	0	127	0	15696	-31944	-16248	6.87	258.3	37	0.00
AVG	295.17	204.55	90.62	0	5133	5127	5158	0	0	0	15417	0	127	0	15544	-10648	4896	6.87	258.3	34	0.00
1300	295.11	204.27	90.84	0	5337	5489	5337	0	0	0	16163	0	127	0	16290	-5324	10966	6.93	258.3	38	0.00
1400	295.10	204.17	90.93	0	4851	4851	4851	0	0	0	14553	0	126	0	14679	-5324	9355	6.80	258.4	40	0.00
1500	295.11	204.10	91.01	0	4953	4953	5064	0	0	0	14970	0	115	0	15085	5324	20409	6.88	258.4	40	0.00
1600	295.03	205.04	89.99	0	5391	5391	5242	0	0	0	16024	0	128	0	16152	-42592	-26440	6.86	258.4	40	0.00
AVG	295.09	204.40	90.69	0	5133	5171	5124	0	0	0	15428	0	124	0	15552	-11979	3573	6.87	258.4	40	0.00
1700	295.04	204.12	90.92	0	5069	5069	5069	0	0	0	15207	0	115	0	15322	5324	20646	6.90	258.4	40	0.00
1800	295.05	204.17	90.88	0	5069	5069	5187	0	0	0	15325	0	127	0	15452	5324	20776	6.92	258.4	40	0.00
1900	295.03	204.02	91.01	0	4953	5064	4953	0	0	0	14970	0	115	0	15085	-10648	4437	6.88	258.4	40	0.00
2000	295.03	204.11	90.92	0	5069	4958	4958	0	0	0	14985	0	126	0	15111	0	15111	6.87	258.4	39	0.00
AVG	295.04	204.10	90.93	0	5040	5040	5042	0	0	0	15122	0	121	0	15243	0	15243	6.89	258.4	40	0.00
2100	295.02	204.30	90.72	0	5199	5199	5344	0	0	0	15742	0	127	0	15869	-5324	10545	6.92	258.4	36	0.01
2200	295.00	204.07	90.93	0	5069	5069	5069	0	0	0	15207	0	126	0	15333	-10648	4685	6.90	258.5	36	0.00
2300	294.99	204.25	90.74	0	5343	5343	5343	0	0	0	16029	0	127	0	16156	-5167	10989	6.92	258.5	35	0.01
2400	294.96	204.31	90.65	0	5084	5084	5203	0	0	0	15371	0	127	0	15498	-15500	-2	6.90	258.5	34	0.05
AVG	294.99	204.23	90.76	0	5174	5174	5240	0	0	0	15587	0	127	0	15714	-9160	6554	6.91	258.5	35	0.07
DAVG	295.13	204.09	91.07	0	4720	4721	4737	0	9	0	14186	0	124	0	14310	-7072	7238	6.89	258.3	33	
TOT				0	113303			0	0	0	340461	0	2974	0	-169739		151.60				
TOT					113268		113680		210		340461		2974		343435		173696				
MTD											19489		115								
MTD											0				-11769						

300.06 MAX 3 HR 1 DAY MONTH TO DATE
294.96 MIN 24 HR 10 DAY MONTH TO DATE
91.77 AVERAGE GROSS HEAD MONTH TO DATE

7834 AVERAGE INFLOW MONTH TO DATE
0 AVERAGE NONPWR DISCH MONTH TO DATE
23679 MAX DAY PROJECT DISCHARGE (4) MONTH TO DATE
14310 MIN DAY PROJECT DISCHARGE (10) MONTH TO DATE

2.90 PAN WATER - INCHES
0.07 PAN EVAP. - INCHES
11.00 TOTAL AIR MOVEMENT - MILES
0.07 DAILY RAIN FALL - INCHES

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
PHILPOTT - DAILY STATION LOG NO. 1

SUN 10-FEB-19

Table with columns: TIME, GEN 1, GEN 2, SEC, TOT OUT, TOT IN, GROSS, SEC, STA, STA, APPL-PWR-CO-LINE, NET, RAIN, AIR. Rows include hourly data from 0000 to 2400 and summary rows for TOT, MTR, and MTD.

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
PHILPOTT - DAILY STATION LOG NO. 2

SUN 10-FEB-19

Table with columns: ELEVATION, GROSS, TURBINE, SEC TURB, SPILL 12", PIPE, SLUICE, NONPWR, PROJ STORAGE, NET, BASSETT. Rows include hourly data from 0000 to 1100.

2/13/2019

1200	973.96	809.41	164.55	619	0	33	652	0	0	0	0	0	0	652	0	652	2.99
AVG	973.97	809.41	164.56	620	0	33	653	0	0	0	0	0	0	653	-175	478	2.99
1300	973.96	809.41	164.55	619	0	33	652	0	0	0	0	0	0	652	0	652	2.99
1400	973.94	809.41	164.53	619	0	33	652	0	0	0	0	0	0	652	-699	-47	2.99
1500	973.94	809.41	164.53	620	0	33	653	0	0	0	0	0	0	653	0	653	2.99
1600	973.94	809.42	164.52	620	0	33	653	0	0	0	0	0	0	653	0	653	2.99
AVG	973.95	809.41	164.53	620	0	33	653	0	0	0	0	0	0	653	-175	478	2.99
1700	973.94	809.41	164.53	619	0	33	652	0	0	0	0	0	0	652	0	652	2.99
1800	973.92	809.42	164.50	620	0	33	653	0	0	0	0	0	0	653	-699	-46	2.99
1900	973.92	809.42	164.50	620	0	33	653	0	0	0	0	0	0	653	0	653	2.99
2000	973.92	809.41	164.51	619	0	33	652	0	0	0	0	0	0	652	0	652	3.00
AVG	973.92	809.41	164.51	620	0	33	653	0	0	0	0	0	0	653	-175	478	2.99
2100	973.92	809.36	164.56	597	0	33	630	0	0	0	0	0	0	630	0	630	3.00
2200	973.92	809.35	164.57	596	0	33	629	0	0	0	0	0	0	629	0	629	2.99
2300	973.92	809.36	164.56	597	0	32	629	0	0	0	0	0	0	629	0	629	2.97
2400	973.92	809.36	164.56	597	0	31	628	0	0	0	0	0	0	628	0	628	2.98
AVG	973.92	809.36	164.56	597	0	32	629	0	0	0	0	0	0	629	0	629	2.99
DAVG	973.96	809.39	164.57	610	0	32	642	0	0	0	0	0	0	642	-146	496	
TOT				14651		768		0	0	0	0	0	0		-3503		
TOT					0	15419		0	0	0	0	0	0	15419		11916	
MTD						639								782			
MTD															-275		

975.78 MAX 1 HR 1 DAY MONTH TO DATE
973.92 MIN 18 HR 10 DAY MONTH TO DATE
165.35 AVERAGE GROSS HEAD MONTH TO DATE

507 AVERAGE INFLOW MONTH TO DATE
143 AVERAGE NONPWR DISCH MONTH TO DATE
1288 MAX DAY DISCH (6) MONTH TO DATE
637 MIN DAY DISCH (1) MONTH TO DATE
639 AVERAGE TURB DISCH MONTH TO DATE

11.38 PAN WATER - INCHES
0.25 PAN EVAP. - INCHES
2.00 TOTAL AIR MOVEMENT - MILES
0.25 DAILY RAIN FALL - INCHES
0.28 RAIN FALL MTD - INCHES