

(10U-(s0p16.67h8.5v0s0b0T-&11o71p5e5C-&a17L

U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 1

WED 17-OCT-18

TIME	GEN 1		GEN 2		GEN 3		GEN 4		GEN 5		GEN 6		GEN 7		MAIN GEN		STA SER A	STA SER B	GROSS GEN +/- MWH	STATION TRANSFORMER		NET STA USE +/- MWH			
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH									
0000	53760		75067		26189		69057		14736		91638		83110				24143.4	31215.7		2137.4	5319.5				
0100	0		41		41		41		40		41		41		245		0	0.0	0.3	245.3	0.0	0.0	0.0		
0200	0		40		40		40		40		40		40		240		0	0.0	0.3	240.3	0.0	0.0	0.0		
0300	0		39		39		39		39		39		39		234		0	0.0	0.4	234.4	0.1	0.0	0.1		
0400	0		38		38		38		38		38		38		228		0	0.0	0.3	228.3	0.0	0.0	0.0		
TOT	0		158		158		158		157		158		158		947		0	0.0	1.3	948.3	0.1	0.0	0.1		
MTR	53760		75225		26347		69215		14893		91796		83268				24143.4	31217.0		2137.5	5319.5				
0500	0		38		38		38		38		38		38		228		0	0.0	0.3	228.3	0.0	0.0	0.0		
0600	0		39		39		39		40		40		39		236		0	0.0	0.3	236.3	0.0	0.0	0.0		
0700	0		42		42		42		41		41		42		250		0	0.0	0.3	250.3	0.0	0.0	0.0		
0800	0		40		40		40		40		40		40		240		0	0.0	0.3	240.3	0.1	0.0	0.1		
TOT	0		317		317		317		316		317		317		1901		0	0.0	2.5	1903.5	0.2	0.0	0.2		
MTR	53760		75384		26506		69374		15052		91955		83427				24143.4	31218.2		2137.6	5319.5				
0900	0		42		42		43		43		43		42		255		0	0.0	0.3	255.3	0.0	0.0	0.0		
1000	0		43		43		43		42		43		43		257		0	0.0	0.3	257.3	0.0	0.0	0.0		
1100	0		43		43		42		43		42		43		256		0	0.0	0.4	256.4	0.0	0.0	0.0		
1200	0		44		43		44		44		44		43		262		0	0.0	0.3	262.3	0.1	0.0	0.1		
TOT	0		489		488		489		488		489		488		2931		0	0.0	3.8	2934.8	0.3	0.0	0.3		
MTR	53760		75556		26677		69546		15224		92127		83598				24143.4	31219.5		2137.7	5319.5				
1300	0		44		45		44		44		44		44		265		0	0.0	0.3	265.3	0.0	0.0	0.0		
1400	0		44		44		45		44		44		45		266		0	0.0	0.3	266.3	0.1	0.0	0.1		
1500	0		44		44		44		44		44		44		264		0	0.0	0.3	264.3	0.0	0.0	0.0		
1600	0		44		44		44		45		45		44		266		0	0.0	0.3	266.3	0.0	0.0	0.0		
TOT	0		665		665		666		665		666		665		3992		0	0.0	5.0	3997.0	0.4	0.0	0.4		
MTR	53760		75732		26854		69723		15401		92304		83775				24143.4	31220.7		2137.8	5319.5				
1700	0		45		44		45		44		44		44		266		0	0.0	0.3	266.3	0.1	0.0	0.1		
1800	0		44		45		44		44		44		45		266		0	0.0	0.3	266.3	0.0	0.0	0.0		
1900	0		44		44		44		44		44		44		264		0	0.0	0.3	264.3	0.0	0.0	0.0		
2000	0		45		44		45		44		45		44		267		0	0.0	0.3	267.3	0.0	0.0	0.0		
TOT	0		843		842		844		841		843		842		5055		0	0.0	6.2	5061.2	0.5	0.0	0.5		
MTR	53760		75910		27031		69901		15577		92481		83952				24143.4	31221.9		2137.9	5319.5				
2100	0		44		44		44		45		44		44		265		0	0.0	0.3	265.3	0.0	0.0	0.0		
2200	0		44		44		44		44		44		44		264		0	0.0	0.3	264.3	0.0	0.0	0.0		
2300	0		44		45		45		44		44		45		267		0	0.0	0.3	267.3	0.1	0.0	0.1		
2400	0		45		44		44		44		44		44		265		0	0.0	0.3	265.3	0.0	0.0	0.0		
DTOT	0		1020		1019		1021		1018		1019		1019		6116		0	0.0	7.4	6123.4	0.6	0.0	0.6		
MTR	53760		76087		27208		70078		15754		92657		84129				24143.4	31223.1		2138.0	5319.5				
	3		2		427		604		285		2		139										IN METER @2400		
	0.0		24.0		24.0		24.0		24.0		24.0		24.0				0.0		24.0				HRS RUN TODAY		
	37.8		276.6		289.4		280.5		280.7		277.6		280.6				0.0		408.0				HRS RUN MTD		
	0.0		0.0		0.0		0.0		0.0		0.0		0.0										HRS COND TODAY		
	0.0		0.0		0.0		0.0		0.0		0.0		0.0										HRS COND MTD		
	24.0		0.0		0.0		0.0		0.0		0.0		0.0				0.0		0.0				HRS SBY TODAY		
	138.2		131.4		118.6		127.5		127.3		130.4		127.4				0.0		0.0				HRS SBY MTD		
	0.0		0.0		0.0		0.0		0.0		0.0		0.0				24.0		0.0				HRS UNAV TODAY		
	232.0		0.0		0.0		0.0		0.0		0.0		0.0				408.0		0.0				HRS UNAV MTD		
MWH TD	492		10198		10763		10382		10370		10246		10358		62809		0	0.0	124.1	62933.1	8.5	1.8	6.7		
	13		45		45		45		45		45		45				0.0		0.4				MAX HOUR MWH MTD		
	895.5	RESERVOIR LOAD METER @2400														267.3	MAX GEN MWH				20	HR TODAY			
	0.4	RESERVOIR LOAD MWH TODAY														267.3	MAX GEN MWH				23	HR 17 DAY MONTH TO DATE			
	6.4	RESERVOIR LOAD MWH MONTH TO DATE														6123.4	MAX GEN MWH FOR DAY				17	DAY MONTH TO DATE			

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 2

WED 17-OCT-18

TIME	LINE NO 1 (193)		LINE NO 2 (22)		LINE NO 3 (38)		LINE NO 4 (90)		LINE NO 5 (137)		LINE NO 6 (45)		LINE TOTAL OR NET			SEPA SCH	INADV DEL	INADV DEL	BUS BAL
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	+/- MWH	MWH	+/- MWH	+/- MWH	+/- MWH
0000	26588	88867	59985	45515	51184	48729	93693	11552	82504	5916	42565	65348							
0100	3	0	45	0	80	0	3	0	86	0	25	0	242	0	242	0	242	0	3
0200	4	0	40	0	80	0	3	0	87	0	24	0	238	0	238	0	238	0	2
0300	3	0	37	0	80	0	3	0	86	0	23	0	232	0	232	0	232	0	2
0400	4	0	35	0	78	0	3	0	84	0	23	0	227	0	227	0	227	0	1
TOT	14	0	157	0	318	0	12	0	343	0	95	0	939	0	939	0	939	0	8
MTR	26602	88867	60142	45515	51502	48729	93705	11552	82847	5916	42660	65348							
0500	3	0	31	0	79	0	3	0	85	0	24	0	225	0	225	0	225	0	3
0600	4	0	37	0	79	0	3	0	86	0	26	0	235	0	235	0	235	0	1
0700	4	0	46	0	79	0	4	0	85	0	29	0	247	0	247	0	247	0	3
0800	3	0	48	0	73	0	4	0	79	0	31	0	238	0	238	0	238	0	2
TOT	28	0	319	0	628	0	26	0	678	0	205	0	1884	0	1884	0	1884	0	17
MTR	26616	88867	60304	45515	51812	48729	93719	11552	83182	5916	42770	65348							
0900	3	0	53	0	81	0	4	0	87	0	25	0	253	0	253	0	253	0	2

1000	4	0	55	0	86	0	4	0	93	0	13	0	255	0	255	0	255	0	2	
1100	3	0	52	0	90	0	4	0	98	0	8	1	255	1	254	0	254	0	2	
1200	3	0	55	0	101	0	3	0	110	0	0	15	272	15	257	0	257	0	5	
TOT	41	0	534	0	986	0	41	0	1066	0	251	16	2919	16	2903	0	2903	0	28	
MTR	26629	88867	60519	45515	52170	48729	93734	11552	83570	5916	42816	65364								
1300	3	0	59	0	110	0	4	0	117	0	0	28	293	28	265	0	265	0	0	
1400	3	0	57	0	110	0	4	0	118	0	0	30	292	30	262	0	262	0	4	
1500	4	0	62	0	109	0	4	0	118	0	0	32	297	32	265	0	265	0	-1	
1600	3	0	70	0	113	0	3	0	122	0	0	49	311	49	262	0	262	0	4	
TOT	54	0	782	0	1428	0	56	0	1541	0	251	155	4112	155	3957	0	3957	0	35	
MTR	26642	88867	60767	45515	52612	48729	93749	11552	84045	5916	42816	65503								
1700	3	0	64	0	105	0	4	0	112	0	0	25	288	25	263	0	263	0	3	
1800	3	0	64	0	89	0	4	0	96	0	9	1	265	1	264	0	264	0	2	
1900	3	0	62	0	78	0	4	0	84	0	31	0	262	0	262	0	262	0	2	
2000	4	0	64	0	75	0	4	0	82	0	34	0	263	0	263	0	263	0	4	
TOT	67	0	1036	0	1775	0	72	0	1915	0	325	181	5190	181	5009	0	5009	0	46	
MTR	26655	88867	61021	45515	52959	48729	93765	11552	84419	5916	42890	65529								
2100	3	0	61	0	78	0	5	0	83	0	34	0	264	0	264	0	264	0	1	
2200	3	0	57	0	80	0	3	0	87	0	31	0	261	0	261	0	261	0	3	
2300	3	0	51	0	84	0	4	0	91	0	30	0	263	0	263	0	263	0	4	
2400	3	0	46	0	89	0	3	0	95	0	28	0	264	0	264	0	264	0	1	
DTOT	79	0	1251	0	2106	0	87	0	2271	0	448	181	6242		6061		6061		55	
MTR	26667	88867	61236	45515	53290	48729	93780	11552	84775	5916	43013	65529		181		0		0		
MTD	1942	0	11864	1399	20736	767	1861	0	22397	563	8676	2591	67476		62156		62184		653	
														5320		0		-28		

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 3

WED 17-OCT-18

TIME	ELEVATION POOL FEET	TAIL FEET	GROSS HEAD FEET	TURB NO. 1 HSF	TURB NO. 2 HSF	TURB NO. 3 HSF	TURB NO. 4 HSF	TURB NO. 5 HSF	TURB NO. 6 HSF	TURB NO. 7 HSF	TURB NO. 8 HSF	TURB NO. 9 HSF	DISCH HSF	STATION SERVICE A	TAINT GATE B	PROJ DISCH HSF	STORAGE CHANGE HSF	NET INFLW HSF	STA HSF	ISL CRK FEET	AIR TEMP F	RAIN FALL IN	
0000	313.52	206.58																			258.4	61	
0100	313.52	206.98	106.54	0	5005	5005	5005	4914	5005	5005	29939		0	64	0	30003	0	30003	8.18	258.4	60	0.00	
0200	313.50	206.83	106.67	0	4912	4912	4912	4912	4912	4912	29472		0	64	0	29536	-16335	13201	8.14	258.4	60	0.00	
0300	313.48	206.85	106.63	0	4823	4823	4823	4823	4823	4823	28938		0	73	0	29011	-16335	12676	8.09	258.4	61	0.02	
0400	313.47	206.81	106.66	0	4736	4736	4736	4736	4736	4736	28416		0	64	0	28480	-8168	20312	8.02	258.3	61	0.00	
AVG	313.50	206.81	106.62	0	4869	4869	4869	4846	4869	4869	29191		0	66	0	29258	-10210	19048	8.11	258.4	61	0.02	
0500	313.47	206.86	106.61	0	4738	4738	4738	4738	4738	4738	28428		0	64	0	28492	0	28492	8.02	258.3	61	0.00	
0600	313.44	206.95	106.49	0	4827	4827	4827	4915	4915	4827	29138		0	64	0	29202	-24503	4699	8.10	258.2	61	0.02	
0700	313.43	206.95	106.48	0	5115	5115	5115	5006	5006	5115	30472		0	64	0	30536	-8168	22368	8.20	258.2	61	0.00	
0800	313.41	207.29	106.12	0	4921	4921	4921	4921	4921	4921	29526		0	64	0	29590	-16335	13255	8.13	258.1	62	0.00	
AVG	313.44	207.01	106.43	0	4900	4900	4900	4895	4895	4900	29391		0	64	0	29455	-12252	17204	8.11	258.2	61	0.04	
0900	313.38	207.42	105.96	0	5123	5123	5297	5297	5297	5123	31260		0	64	0	31324	-24503	6821	8.16	258.1	62	0.00	
1000	313.36	207.61	105.75	0	5307	5307	5307	5132	5307	5307	31667		0	64	0	31731	-16335	15396	8.12	258.1	62	0.00	
1100	313.35	207.42	105.93	0	5298	5298	5124	5298	5124	5298	31440		0	73	0	31513	-8168	23345	8.14	258.1	65	0.00	
1200	313.33	207.57	105.76	0	5475	5306	5475	5475	5475	5306	32512		0	64	0	32576	-16335	16241	8.06	258.1	67	0.00	
AVG	313.35	207.51	105.85	0	5301	5259	5301	5301	5301	5259	31720		0	66	0	31786	-16335	15451	8.12	258.1	64	0.04	
1300	313.29	207.63	105.66	0	5481	5654	5481	5481	5481	5481	33059		0	64	0	33123	-32670	453	8.02	258.2	67	0.00	
1400	313.27	207.60	105.67	0	5481	5481	5654	5481	5481	5654	33232		0	64	0	33296	-16335	16961	8.00	258.2	65	0.00	
1500	313.24	207.65	105.59	0	5484	5484	5484	5484	5484	5484	32904		0	64	0	32968	-24503	8465	8.02	258.2	69	0.00	
1600	313.21	207.62	105.59	0	5484	5484	5484	5658	5658	5484	33252		0	64	0	33316	-24503	8813	8.00	258.2	71	0.00	
AVG	313.25	207.62	105.63	0	5483	5526	5526	5526	5526	5526	33112		0	64	0	33176	-24503	8673	8.01	258.2	68	0.04	
1700	313.19	207.64	105.55	0	5658	5484	5658	5484	5484	5484	33252		0	64	0	33316	-16335	16981	8.00	258.2	70	0.00	
1800	313.16	207.65	105.51	0	5488	5663	5488	5488	5488	5663	33278		0	64	0	33342	-24503	8839	7.99	258.2	67	0.00	
1900	313.14	207.65	105.49	0	5488	5488	5488	5488	5488	5488	32928		0	64	0	32992	-16335	16657	8.02	258.2	65	0.00	
2000	313.11	207.66	105.45	0	5666	5492	5666	5492	5666	5492	33474		0	64	0	33538	-24503	9035	7.98	258.2	60	0.00	
AVG	313.15	207.65	105.50	0	5575	5532	5575	5488	5532	5532	33233		0	64	0	33297	-20419	12878	8.00	258.2	66	0.04	
2100	313.09	207.68	105.41	0	5492	5492	5492	5666	5492	5492	33126		0	64	0	33190	-16335	16855	8.00	258.3	58	0.00	
2200	313.07	207.71	105.36	0	5496	5496	5496	5496	5496	5496	32976		0	64	0	33040	-16335	16705	8.01	258.3	60	0.00	
2300	313.04	207.67	105.37	0	5496	5671	5671	5496	5496	5671	33501		0	64	0	33565	-24503	9062	7.97	258.3	59	0.00	
2400	313.01	207.64	105.37	0	5671	5496	5496	5496	5496	5496	33151		0	64	0	33215	-24503	8712	7.99	258.3	57	0.00	
AVG	313.05	207.68	105.38	0	5539	5539	5539	5539	5495	5539	33189		0	64	0	33253	-20419	12834	7.99	258.3	59	0.04	
DAVG	313.30	207.36	105.90	0	5278	5271	5285	5266	5270	5271	31639		0	65	0	31704	-17356	14348	8.06	258.2	63		
TOT				0	126496		126377		126496				0		0		-416548		193.36				
MTR					126665		126838		126469		759341		1554		760895			344347					
MTD											20402			66									
MTD													0				8681						

313.75 MAX 7 HR 16 DAY MONTH TO DATE
 301.02 MIN 15 HR 11 DAY MONTH TO DATE
 100.52 AVERAGE GROSS HEAD MONTH TO DATE
 29149 AVERAGE INFLOW MONTH TO DATE
 0 AVERAGE NONPWR DISCH MONTH TO DATE
 31704 MAX DAY PROJECT DISCHARGE (17) MONTH TO DATE
 6070 MIN DAY PROJECT DISCHARGE (14) MONTH TO DATE

2.90 PAN WATER - INCHES
 0.04 PAN EVAP. - INCHES
 21.00 TOTAL AIR MOVEMENT - MILES
 0.04 DAILY RAIN FALL - INCHES

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
PHILPOTT - DAILY STATION LOG NO. 1

WED 17-OCT-18

TIME	GEN 1 OUT KWH	GEN 2 OUT KWH	SEC GEN KWH	TOT OUT KWH	TOT IN KWH	GROSS GEN KWH	SEC SUPPLY KWH	STA USE KWH	STA TRANS LOSS KWH	APPL-PWR-CO-LINE OUT MWH	IN MWH	+ MVAR	- MVAR	NET LINE MWH	RAIN FALL IN	AIR TEMP F
0000	5612376	6976736	5020910				416971			7534	7488					
0100	0	0	339	339	0	339	0	53	53	0	0	0	-0	0	0.00	62
0200	0	0	338	338	0	338	0	52	52	0	0	0	-0	0	0.00	62
0300	0	0	339	339	0	339	0	53	53	1	0	0	-0	1	0.00	62
0400	0	0	339	339	0	339	0	53	53	0	0	0	-0	0	0.00	62
TOT	0	0	1355	1355	0	1355	0	211	211	1	0			1	0.00	
MTR	5612376	6976736	5022265				416971			7535	7488					
0500	0	0	338	338	0	338	0	52	52	0	0	0	-0	0	0.00	62
0600	906	0	339	1245	0	1245	0	57	57	1	0	0	-0	1	0.00	60
0700	7102	0	335	7437	0	7437	0	61	61	8	0	0	-0	8	0.00	57
0800	7168	0	334	7502	0	7502	0	58	58	7	0	0	-0	7	0.00	55
TOT	15176	0	2701	17877	0	17877	0	439	439	17	0			17	0.00	
MTR	5627552	6976736	5023611				416971			7551	7488					
0900	7172	0	335	7507	0	7507	0	63	63	8	0	0	-0	8	0.00	56
1000	7458	0	335	7793	0	7793	0	59	59	7	0	0	-0	7	0.00	57
1100	7468	0	334	7802	0	7802	0	60	60	8	0	0	-0	8	0.00	58
1200	7458	0	334	7792	0	7792	0	60	60	8	0	0	-0	8	0.00	62
TOT	44732	0	4039	48771	0	48771	0	681	681	48	0			48	0.00	
MTR	5657108	6976736	5024949				416971			7582	7488					
1300	7472	0	334	7806	0	7806	0	62	62	8	0	0	-0	8	0.00	68
1400	7468	0	334	7802	0	7802	0	58	58	7	0	0	-0	7	0.00	71
1500	7472	0	334	7806	0	7806	0	62	62	8	0	0	-0	8	0.00	73
1600	7476	0	333	7809	0	7809	0	59	59	8	0	0	-0	8	0.00	75
TOT	74620	0	5374	79994	0	79994	0	922	922	79	0			79	0.00	
MTR	5686996	6976736	5026284				416971			7613	7488					
1700	7482	0	334	7816	0	7816	0	50	50	8	0	0	-0	8	0.00	72
1800	7478	0	333	7811	0	7811	0	59	59	7	0	0	-0	7	0.00	67
1900	7474	0	333	7807	0	7807	0	75	75	8	0	0	-0	8	0.00	61
2000	7482	0	333	7815	0	7815	0	51	51	8	0	0	-0	8	0.00	59
TOT	104536	0	6707	111243	0	111243	0	1157	1157	110	0			110	0.00	
MTR	5716912	6976736	5027617				416971			7644	7488					
2100	7468	0	333	7801	0	7801	0	73	73	7	0	0	-0	7	0.00	57
2200	7168	0	332	7500	0	7500	0	58	58	8	0	0	-0	8	0.00	57
2300	7172	0	332	7504	0	7504	0	62	62	7	0	0	-0	7	0.00	57
2400	7160	0	332	7492	0	7492	0	62	62	8	0	0	-0	8	0.00	56
TOT	133504	0	8036	141540	0	141540	0	1412	1412	140	0			140	0.00	
MTR	5745880	6976736	5028946				416971			7674	7488					
MTD	2028334	0	137381	2165715	0	2165715	0	23700	23700	2143	0			2143		
	0	0														
	18.1	0.0	24.0													
	277.3	0.0	400.8													
	0.0	0.0	0.0													
	0.0	0.0	0.0													
	5.9	0.0	0.0													
	130.7	0.0	7.2													
	0.0	24.0	0.0													
	0.0	408.0	0.0													
	2028334	0	137381	2165715	0					7830	MAX GEN KWH	17 HR		8 DAY MONTH TO DATE		
	7496	0	366							141852	MAX GEN KWH FOR DAY		10 DAY MONTH TO DATE			

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
PHILPOTT - DAILY STATION LOG NO. 2

WED 17-OCT-18

	ELEVATION POOL FEET	TAIL FEET	GROSS HEAD FEET	TURBINE NO 1 HSF	TURBINE NO 2 HSF	SEC GEN HSF	TURB DSH HSF	SPILL 12" DISCH HSF	NO 1 HSF	NO 2 HSF	NO 3 HSF	NONPWR DISCH HSF	PROJ STORAGE DISCH HSF	STORAGE CHANGE HSF	NET INFLOW HSF	BASSETT RIVER GAUGE (FT)
0000	976.76	810.09	166.67													4.32
0100	976.74	810.00	166.74	0	0	31	31	0	0	0	0	1042	0	1042	1073	3.73
0200	976.72	810.05	166.67	0	0	31	31	0	0	0	0	1042	0	1042	1073	3.58
0300	976.70	810.04	166.66	0	0	31	31	0	0	0	0	1042	0	1042	1073	3.58
0400	976.68	810.06	166.62	0	0	31	31	0	0	0	0	1042	0	1042	1073	3.57
AVG	976.72	810.05	166.67	0	0	31	31	0	0	0	0	1042	0	1042	1073	3.76
0500	976.68	809.97	166.71	0	0	31	31	0	0	0	0	1042	0	1042	1073	3.58
0600	976.64	810.75	165.89	130	0	31	161	0	0	0	0	1042	0	1042	1203	3.57
0700	976.62	811.11	165.51	586	0	31	617	0	0	0	0	1042	0	1042	1659	3.58
0800	976.58	811.20	165.38	592	0	31	623	0	0	0	0	1042	0	1042	1665	4.25
AVG	976.63	810.76	165.87	327	0	31	358	0	0	0	0	1042	0	1042	1400	3.74
0900	976.54	811.17	165.37	592	0	31	623	0	0	0	0	1042	0	1042	1665	4.33
1000	976.52	811.03	165.49	614	0	31	645	0	0	0	0	1042	0	1042	1687	4.34
1100	976.48	811.15	165.33	615	0	31	646	0	0	0	0	1042	0	1042	1688	4.35

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1200	976.44	811.18	165.26	614	0	31	645	0	0	0	0	1042	0	1042	1687	-1452	235	4.36
AVG	976.49	811.13	165.36	609	0	31	640	0	0	0	0	1042	0	1042	1682	-1271	411	4.35
1300	976.42	811.05	165.37	615	0	31	646	0	0	0	0	1042	0	1042	1688	-726	962	4.35
1400	976.36	811.17	165.19	615	0	31	646	0	0	0	0	1042	0	1042	1688	-2178	-490	4.35
1500	976.34	811.12	165.22	615	0	31	646	0	0	0	0	1042	0	1042	1688	-726	962	4.35
1600	976.30	811.07	165.23	616	0	31	647	0	0	0	0	1042	0	1042	1689	-1452	237	4.35
AVG	976.36	811.10	165.25	615	0	31	646	0	0	0	0	1042	0	1042	1688	-1271	418	4.35
1700	976.26	811.11	165.15	616	0	31	647	0	0	0	0	1042	0	1042	1689	-1452	237	4.35
1800	976.22	811.13	165.09	616	0	31	647	0	0	0	0	1042	0	1042	1689	-1452	237	4.34
1900	976.20	811.20	165.00	616	0	31	647	0	0	0	0	1042	0	1042	1689	-726	963	4.34
2000	976.16	811.10	165.06	616	0	31	647	0	0	0	0	1042	0	1042	1689	-1452	237	4.34
AVG	976.21	811.14	165.07	616	0	31	647	0	0	0	0	1042	0	1042	1689	-1271	419	4.34
2100	976.12	811.14	164.98	616	0	30	646	0	0	0	0	1042	0	1042	1688	-1452	236	4.35
2200	976.08	811.10	164.98	592	0	30	622	0	0	0	0	1042	0	1042	1664	-1452	212	4.35
2300	976.04	811.13	164.91	593	0	30	623	0	0	0	0	1042	0	1042	1665	-1452	213	4.33
2400	976.02	811.01	165.01	592	0	31	623	0	0	0	0	1042	0	1042	1665	-726	939	4.33
AVG	976.07	811.10	164.97	598	0	30	629	0	0	0	0	1042	0	1042	1671	-1271	400	4.34
DAVG	976.42	810.85	165.23	461	0	31	492	0	0	0	0	1042	0	1042	1534	-1119	415	
TOT				11061		741		0	0	25008		25008				-26862		
TOT					0	11802		0	0	0	0	0	36810				9948	
MTD						442								783				
MTD																	53	

979.08 MAX 12 HR 12 DAY MONTH TO DATE
 974.56 MIN 22 HR 10 DAY MONTH TO DATE
 166.25 AVERAGE GROSS HEAD MONTH TO DATE

836 AVERAGE INFLOW MONTH TO DATE
 341 AVERAGE NONPWR DISCH MONTH TO DATE
 1534 MAX DAY DISCH (17) MONTH TO DATE
 340 MIN DAY DISCH (7) MONTH TO DATE
 442 AVERAGE TURB DISCH MONTH TO DATE

11.38 PAN WATER - INCHES
 0.00 PAN EVAP. - INCHES
 27.00 TOTAL AIR MOVEMENT - MILES
 0.00 DAILY RAIN FALL - INCHES
 2.21 RAIN FALL MTD - INCHES