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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.  
JOHN H. KERR - DAILY STATION LOG NO. 1

TUE 16-OCT-18

TIME	GEN 1		GEN 2		GEN 3		GEN 4		GEN 5		GEN 6		GEN 7		MAIN GEN		STA SER A	STA SER B	GROSS GEN +/- MWH	STATION TRANSFORMER		NET STA USE +/- MWH	
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH				OUT MWH	IN MWH		
0000	53760		74173		25296		68492		14089		90992		82464				24143.4	31208.4		2137.0	5319.4		
0100	0		42		42		0		0		0		0		84	0	0.0	0.3	84.3	0.0	0.0	0.0	
0200	0		44		44		0		0		0		0		88	0	0.0	0.3	88.3	0.0	0.0	0.0	
0300	0		45		45		0		0		0		0		90	0	0.0	0.3	90.3	0.0	0.0	0.0	
0400	0		40		39		0		0		0		0		79	0	0.0	0.4	79.4	0.0	0.0	0.0	
TOT	0		171		170		0		0		0		0		341	0	0.0	1.3	342.3	0.0	0.0	0.0	
MTR	53760		74344		25466		68492		14089		90992		82464				24143.4	31209.7		2137.0	5319.4		
0500	0		38		39		0		0		0		0		77	0	0.0	0.3	77.3	0.1	0.0	0.1	
0600	0		40		40		0		2		2		2		86	0	0.0	0.3	86.3	0.0	0.0	0.0	
0700	0		41		41		0		41		41		41		205	0	0.0	0.3	205.3	0.0	0.0	0.0	
0800	0		38		38		0		38		38		38		190	0	0.0	0.3	190.3	0.0	0.0	0.0	
TOT	0		328		328		0		81		81		81		899	0	0.0	2.5	901.5	0.1	0.0	0.1	
MTR	53760		74501		25624		68492		14170		91073		82545				24143.4	31210.9		2137.1	5319.4		
0900	0		34		33		31		34		34		33		199	0	0.0	0.3	199.3	0.0	0.0	0.0	
1000	0		38		39		39		38		38		39		231	0	0.0	0.3	231.3	0.1	0.0	0.1	
1100	0		36		36		36		36		36		36		216	0	0.0	0.3	216.3	0.0	0.0	0.0	
1200	0		37		37		37		37		37		37		222	0	0.0	0.3	222.3	0.0	0.0	0.0	
TOT	0		473		473		143		226		226		226		1767	0	0.0	3.7	1770.7	0.2	0.0	0.2	
MTR	53760		74646		25769		68635		14315		91218		82690				24143.4	31212.1		2137.2	5319.4		
1300	0		37		36		37		36		36		36		218	0	0.0	0.3	218.3	0.0	0.0	0.0	
1400	0		36		37		36		37		37		37		220	0	0.0	0.3	220.3	0.0	0.0	0.0	
1500	0		34		33		34		34		34		33		202	0	0.0	0.3	202.3	0.1	0.0	0.1	
1600	0		33		34		33		33		33		34		200	0	0.0	0.3	200.3	0.0	0.0	0.0	
TOT	0		613		613		283		366		366		366		2607	0	0.0	4.9	2611.9	0.3	0.0	0.3	
MTR	53760		74786		25909		68775		14455		91358		82830				24143.4	31213.3		2137.3	5319.4		
1700	0		37		36		37		36		36		36		218	0	0.0	0.3	218.3	0.0	0.0	0.0	
1800	0		36		37		37		37		37		37		221	0	0.0	0.3	221.3	0.1	0.0	0.1	
1900	0		40		39		39		39		39		39		235	0	0.0	0.3	235.3	0.0	0.0	0.0	
2000	0		32		32		32		33		32		32		193	0	0.0	0.3	193.3	0.0	0.0	0.0	
TOT	0		758		757		428		511		510		510		3474	0	0.0	6.1	3480.1	0.4	0.0	0.4	
MTR	53760		74931		26053		68920		14600		91502		82974				24143.4	31214.5		2137.4	5319.4		
2100	0		34		34		35		34		35		34		206	0	0.0	0.3	206.3	0.0	0.0	0.0	
2200	0		35		35		34		34		34		35		207	0	0.0	0.3	207.3	0.0	0.1	-0.1	
2300	0		32		32		33		32		32		32		193	0	0.0	0.3	193.3	0.0	0.0	0.0	
2400	0		35		35		35		36		35		35		211	0	0.0	0.3	211.3	0.0	0.0	0.0	
DTOT	0		894		893		565		647		646		646		4291	0	0.0	7.3	4298.3	0.4	0.1	0.3	
MTR	53760		75067		26189		69057		14736		91638		83110				24143.4	31215.7		2137.4	5319.5		
			3		2		427		604		285		2		139							IN METER @2400	
			0.0		24.0		24.0		16.0		18.2		18.1		18.1		0.0	24.0				HRS RUN TODAY	
			37.8		252.6		265.4		256.5		256.7		253.6		256.6		0.0	384.0				HRS RUN MTD	
			0.0		0.0		0.0		0.0		0.0		0.0		0.0							HRS COND TODAY	
			0.0		0.0		0.0		0.0		0.0		0.0		0.0							HRS COND MTD	
			24.0		0.0		0.0		8.0		5.8		5.9		5.9		0.0	0.0				HRS SBY TODAY	
			114.2		131.4		118.6		127.5		127.3		130.4		127.4		0.0	0.0				HRS SBY MTD	
			0.0		0.0		0.0		0.0		0.0		0.0		0.0		24.0	0.0				HRS UNAV TODAY	
			232.0		0.0		0.0		0.0		0.0		0.0		0.0		384.0	0.0				HRS UNAV MTD	
MWH TD			492		9178		9744		9361		9352		9227		9339		56693	0	116.7	56809.7	7.9	1.8	6.1
			13		45		45		43		42		43		43		0.0	0.4				MAX HOUR MWH MTD	
			895.1		RESERVOIR LOAD METER @2400										235.3		MAX GEN MWH	19		HR TODAY			
			0.3		RESERVOIR LOAD MWH TODAY										252.4		MAX GEN MWH	17		HR	3	DAY MONTH TO DATE	
			6.0		RESERVOIR LOAD MWH MONTH TO DATE										5469.5		MAX GEN MWH FOR DAY			1	DAY MONTH TO DATE		

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.  
JOHN H. KERR - DAILY STATION LOG NO. 2

TUE 16-OCT-18

TIME	LINE NO 1 (193)		LINE NO 2 (22)		LINE NO 3 (38)		LINE NO 4 (90)		LINE NO 5 (137)		LINE NO 6 (45)		LINE TOTAL OR NET			SEPA SCH	INADV DEL	INADV +/- MWH	BUS BAL +/- MWH
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	+/- MWH	MWH	+/- MWH	+/- MWH	+/- MWH
0000	26520	88867	59181	45512	49837	48729	93602	11552	81029	5916	42030	65279							
0100	3	0	6	0	20	0	3	0	25	0	27	0	84	0	84	0	84	0	0
0200	2	0	3	0	24	0	3	0	28	0	26	0	86	0	86	0	86	0	2
0300	3	0	4	0	25	0	4	0	29	0	24	0	89	0	89	0	89	0	1
0400	2	0	0	1	23	0	3	0	27	0	24	0	79	1	78	0	78	0	1
TOT	10	0	13	1	92	0	13	0	109	0	101	0	338	1	337	0	337	0	4
MTR	26530	88867	59194	45513	49929	48729	93615	11552	81138	5916	42131	65279							
0500	3	0	0	2	22	0	3	0	26	0	24	0	78	2	76	0	76	0	1
0600	2	0	4	0	21	0	3	0	25	0	27	0	82	0	82	0	82	0	4
0700	3	0	43	0	59	0	4	0	64	0	29	0	202	0	202	0	202	0	3
0800	3	0	36	0	55	0	5	0	61	0	31	0	191	0	191	0	191	0	-1
TOT	21	0	96	3	249	0	28	0	285	0	212	0	891	3	888	0	888	0	11
MTR	26541	88867	59277	45515	50086	48729	93630	11552	81314	5916	42242	65279							
0900	3	0	39	0	60	0	3	0	65	0	26	0	196	0	196	0	196	0	3

1000	2	0	45	0	76	0	4	0	82	0	19	0	228	0	228	0	228	0	3	
1100	3	0	40	0	72	0	4	0	77	0	17	0	213	0	213	0	213	0	3	
1200	3	0	40	0	75	0	4	0	82	0	18	0	222	0	222	0	222	0	0	
TOT	32	0	260	3	532	0	43	0	591	0	292	0	1750	3	1747	0	1747	0	20	
MTR	26552	88867	59441	45515	50369	48729	93645	11552	81620	5916	42322	65279								
1300	3	0	42	0	79	0	4	0	85	0	3	0	216	0	216	0	216	0	2	
1400	3	0	51	0	86	0	4	0	92	0	0	19	236	19	217	0	217	0	3	
1500	3	0	52	0	83	0	4	0	90	0	0	31	232	31	201	0	201	0	1	
1600	3	0	50	0	77	0	4	0	83	0	0	19	217	19	198	0	198	0	2	
TOT	44	0	455	3	857	0	59	0	941	0	295	69	2651	72	2579	0	2579	0	28	
MTR	26564	88867	59636	45515	50694	48729	93661	11552	81970	5916	42325	65348								
1700	3	0	47	0	68	0	4	0	75	0	20	0	217	0	217	0	217	0	1	
1800	2	0	46	0	66	0	4	0	70	0	28	0	216	0	216	0	216	0	5	
1900	3	0	56	0	66	0	4	0	72	0	34	0	235	0	235	0	235	0	0	
2000	4	0	44	0	50	0	5	0	55	0	35	0	193	0	193	0	193	0	0	
TOT	56	0	648	3	1107	0	76	0	1213	0	412	69	3512	72	3440	0	3440	0	34	
MTR	26576	88867	59829	45515	50944	48729	93678	11552	82242	5916	42442	65348								
2100	2	0	43	0	56	0	4	0	61	0	34	0	200	0	200	0	200	0	6	
2200	4	0	42	0	60	0	4	0	65	0	32	0	207	0	207	0	207	0	0	
2300	3	0	34	0	57	0	4	0	64	0	30	0	192	0	192	0	192	0	1	
2400	3	0	37	0	67	0	3	0	72	0	27	0	209	0	209	0	209	0	2	
DTOT	68	0	804	3	1347	0	91	0	1475	0	535	69	4320		4248		4248		43	
MTR	26588	88867	59985	45515	51184	48729	93693	11552	82504	5916	42565	65348		72		0			0	
MTD	1863	0	10613	1399	18630	767	1774	0	20126	563	8228	2410	61234		56095		56123		598	
														5139		0		-28		

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.  
 JOHN H. KERR - DAILY STATION LOG NO. 3

TUE 16-OCT-18

TIME	ELEVATION POOL FEET	TAIL FEET	GROSS HEAD FEET	TURB NO. 1 HSF	TURB NO. 2 HSF	TURB NO. 3 HSF	TURB NO. 4 HSF	TURB NO. 5 HSF	TURB NO. 6 HSF	TURB NO. 7 HSF	TURB DISCH HSF	STATION SERVICE A	TAINT GATE B	PROJ DISCH HSF	STORAGE CHANGE HSF	NET INFLOW HSF	STA KWH/ HSF	ISL CRK FEET	AIR TEMP F	RAIN FALL IN		
0000	313.63	202.30																258.1	73			
0100	313.69	202.96	110.73	0	5096	5096	0	0	0	0	10192	0	62	0	10254	49005	59259	8.24	258.1	73	0.00	
0200	313.68	203.10	110.58	0	5315	5315	0	0	0	0	10630	0	62	0	10692	-8168	2524	8.28	258.1	72	0.00	
0300	313.69	203.17	110.52	0	5431	5431	0	0	0	0	10862	0	62	0	10924	8168	19092	8.29	258.1	72	0.00	
0400	313.73	202.91	110.82	0	4889	4790	0	0	0	0	9679	0	71	0	9750	32670	42420	8.16	258.1	70	0.00	
AVG	313.68	202.89	110.66	0	5183	5158	0	0	0	0	10341	0	64	0	10405	20419	30824	8.24	258.1	72	0.00	
0500	313.74	203.03	110.71	0	4693	4790	0	0	0	0	9483	0	62	0	9545	8168	17713	8.12	258.2	69	0.00	
0600	313.74	204.72	109.02	0	4889	4889	0	372	372	372	10894	0	63	0	10957	0	10957	7.89	258.2	69	0.00	
0700	313.75	205.67	108.08	0	4991	4991	0	4991	4991	4991	24955	0	63	0	25018	8168	33186	8.21	258.2	69	0.00	
0800	313.71	205.92	107.79	0	4700	4700	0	4700	4700	4700	23500	0	63	0	23563	-32670	-9107	8.09	258.2	68	0.00	
AVG	313.73	204.83	108.90	0	4818	4843	0	2516	2516	2516	17208	0	63	0	17271	-4084	13187	8.08	258.2	69	0.00	
0900	313.74	206.99	106.75	0	4385	4307	4150	4385	4385	4307	25919	0	63	0	25982	24503	50485	7.68	258.2	67	0.00	
1000	313.74	206.52	107.22	0	4718	4809	4809	4718	4718	4809	28581	0	63	0	28644	0	28644	8.08	258.2	65	0.00	
1100	313.72	206.19	107.53	0	4520	4520	4520	4520	4520	4520	27120	0	63	0	27183	-16335	10848	7.96	258.3	65	0.00	
1200	313.70	206.66	107.04	0	4630	4630	4630	4630	4630	4630	27780	0	63	0	27843	-16335	11508	7.99	258.3	64	0.00	
AVG	313.72	206.59	107.14	0	4563	4567	4527	4563	4563	4567	27350	0	63	0	27413	-2042	25371	7.93	258.3	65	0.00	
1300	313.67	206.78	106.89	0	4635	4540	4635	4540	4540	4540	27430	0	64	0	27494	-24503	2991	7.95	258.3	65	0.00	
1400	313.67	206.21	107.46	0	4522	4616	4522	4616	4616	4616	27508	0	63	0	27571	0	27571	8.00	258.3	67	0.00	
1500	313.65	206.32	107.33	0	4357	4274	4357	4357	4357	4274	25976	0	63	0	26039	-16335	9704	7.78	258.3	68	0.00	
1600	313.65	206.47	107.18	0	4282	4364	4282	4282	4282	4364	25856	0	63	0	25919	0	25919	7.74	258.3	69	0.00	
AVG	313.66	206.45	107.21	0	4449	4449	4449	4449	4449	4449	26693	0	63	0	26756	-10210	16546	7.87	258.3	67	0.00	
1700	313.65	206.26	107.39	0	4618	4525	4618	4525	4525	4525	27336	0	63	0	27399	0	27399	7.97	258.4	68	0.00	
1800	313.60	206.87	106.73	0	4545	4640	4640	4545	4640	4640	27745	0	64	0	27809	-40838	-13029	7.97	258.4	66	0.00	
1900	313.63	206.59	107.04	0	4905	4814	4814	4814	4814	4814	28975	0	63	0	29038	24503	53541	8.11	258.4	64	0.00	
2000	313.58	206.08	107.50	0	4180	4180	4180	4264	4180	4180	25164	0	63	0	25227	-40838	-15611	7.67	258.4	64	0.00	
AVG	313.61	206.45	107.17	0	4562	4540	4563	4561	4540	4540	27305	0	63	0	27368	-14293	13075	7.93	258.4	66	0.00	
2100	313.57	206.14	107.43	0	4352	4352	4437	4352	4437	4352	26282	0	63	0	26345	-8168	18177	7.84	258.4	63	0.00	
2200	313.56	205.97	107.59	0	4430	4430	4344	4344	4344	4430	26322	0	63	0	26385	-8168	18217	7.86	258.4	62	0.02	
2300	313.53	206.20	107.33	0	4191	4191	4274	4191	4191	4191	25229	0	63	0	25292	-24503	789	7.65	258.4	61	0.00	
2400	313.52	206.58	106.94	0	4456	4456	4456	4539	4456	4456	26819	0	63	0	26882	-8168	18714	7.87	258.4	61	0.00	
AVG	313.55	206.22	107.32	0	4357	4357	4378	4357	4357	4357	26163	0	63	0	26226	-12252	13974	7.81	258.4	62	0.02	
DAVG	313.66	205.46	108.07	0	4655	4652	2986	3408	3404	3405	22510	0	63	0	22573	-3743	18830	7.97	258.3	67		
TOT				0	111650		81780		81711			0		0	-89844		191.39					
TOT					111730		71668		81698		540237	1518		541755		451911						
MTD											19700		66									
MTD												0			10308							

313.75 MAX 7 HR 16 DAY MONTH TO DATE  
 301.02 MIN 15 HR 11 DAY MONTH TO DATE  
 100.12 AVERAGE GROSS HEAD MONTH TO DATE

30074 AVERAGE INFLOW MONTH TO DATE 2.90 PAN WATER - INCHES  
 0 AVERAGE NONPWR DISCH MONTH TO DATE 0.02 PAN EVAP. - INCHES  
 29833 MAX DAY PROJECT DISCHARGE ( 3) MONTH TO DATE 30.00 TOTAL AIR MOVEMENT - MILES  
 6070 MIN DAY PROJECT DISCHARGE ( 14) MONTH TO DATE 0.02 DAILY RAIN FALL - INCHES

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
PHILPOTT - DAILY STATION LOG NO. 1

TUE 16-OCT-18

Table with columns: TIME, GEN 1, GEN 2, SEC, TOT, TOT, GROSS, SEC, STA, STA, APPL-PWR-CO-LINE, NET, RAIN, AIR. Rows include hourly data from 0000 to 2400 and summary rows for MTD.

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
PHILPOTT - DAILY STATION LOG NO. 2

TUE 16-OCT-18

Table with columns: ELEVATION, GROSS, TURBINE, SEC, TURB, SPILL 12", PIPE, SLUICE, NONPWR, PROJ STORAGE, NET, BASSETT. Rows include hourly data from 0000 to 1100.

10/20/2018

1200	977.12	811.15	165.97	614	0	31	645	0	0	0	0	1044	0	1044	1689	-1466	223	4.33
AVG	977.17	811.04	166.13	595	0	31	626	0	0	0	0	1044	0	1044	1670	-1283	388	4.31
1300	977.10	811.09	166.01	613	0	31	644	0	0	0	0	1044	0	1044	1688	-733	955	4.35
1400	977.06	811.11	165.95	613	0	31	644	0	0	0	0	1044	0	1044	1688	-1466	222	4.36
1500	977.04	811.11	165.93	613	0	31	644	0	0	0	0	1044	0	1044	1688	-733	955	4.36
1600	977.00	811.17	165.83	613	0	31	644	0	0	0	0	1044	0	1044	1688	-1466	222	4.35
AVG	977.05	811.12	165.93	613	0	31	644	0	0	0	0	1044	0	1044	1688	-1100	589	4.36
1700	976.96	811.17	165.79	613	0	31	644	0	0	0	0	1042	0	1042	1686	-1452	234	4.35
1800	976.94	811.14	165.80	613	0	31	644	0	0	0	0	1042	0	1042	1686	-726	960	4.35
1900	976.90	811.05	165.85	612	0	31	643	0	0	0	0	1042	0	1042	1685	-1452	233	4.35
2000	976.86	811.12	165.74	591	0	31	622	0	0	0	0	1042	0	1042	1664	-1452	212	4.35
AVG	976.92	811.12	165.79	607	0	31	638	0	0	0	0	1042	0	1042	1680	-1271	410	4.35
2100	976.84	811.05	165.79	592	0	31	623	0	0	0	0	1042	0	1042	1665	-726	939	4.33
2200	976.80	810.95	165.85	590	0	31	621	0	0	0	0	1042	0	1042	1663	-1452	211	4.32
2300	976.76	811.13	165.63	591	0	31	622	0	0	0	0	1042	0	1042	1664	-1452	212	4.32
2400	976.76	810.09	166.67	17	0	31	48	0	0	0	0	1042	0	1042	1090	0	1090	4.32
AVG	976.79	810.80	165.99	448	0	31	479	0	0	0	0	1042	0	1042	1521	-908	613	4.32
DAVG	977.11	810.74	166.00	407	0	31	438	0	0	0	0	1043	0	1043	1481	-974	507	
TOT				9769		744		0	0	0	25040		25040		-23372			
TOT					0	10513		0	0	0	0	0	0	35553			12181	
MTD						439								736				
MTD																	126	

979.08 MAX 12 HR 12 DAY MONTH TO DATE  
 974.56 MIN 22 HR 10 DAY MONTH TO DATE  
 166.32 AVERAGE GROSS HEAD MONTH TO DATE

862 AVERAGE INFLOW MONTH TO DATE  
 297 AVERAGE NONPWR DISCH MONTH TO DATE  
 1499 MAX DAY DISCH ( 15 ) MONTH TO DATE  
 340 MIN DAY DISCH ( 7 ) MONTH TO DATE  
 439 AVERAGE TURB DISCH MONTH TO DATE

11.38 PAN WATER - INCHES  
 0.00 PAN EVAP. - INCHES  
 7.00 TOTAL AIR MOVEMENT - MILES  
 0.00 DAILY RAIN FALL - INCHES  
 2.21 RAIN FALL MTD - INCHES