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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 1

WED 06-FEB-19

TIME	GEN 1		GEN 2		GEN 3		GEN 4		GEN 5		GEN 6		GEN 7		MAIN GEN		STA SER A	STA SER B	GROSS GEN +/- MWH	STATION TRANSFORMER		NET STA USE +/- MWH
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH				OUT MWH	IN MWH	
0000	67088		46597		4975		49983		93241		70367		57441				24143.4	32905.1		2193.2	5368.0	
0100	0		0		0		0		0		0		0		0		0.0	0.7	0.7	0.0	0.0	0.0
0200	0		0		0		0		0		0		0		0		0.0	0.8	0.8	0.0	0.0	0.0
0300	0		0		0		0		0		0		0		0		0.0	0.8	0.8	0.0	0.0	0.0
0400	0		0		0		0		0		0		0		0		0.0	0.8	0.8	0.1	0.1	0.0
TOT	0		0		0		0		0		0		0		0		0.0	3.1	3.1	0.1	0.1	0.0
MTR	67088		46597		4975		49983		93241		70367		57441				24143.4	32908.2		2193.3	5368.1	
0500	0		0		0		0		0		0		0		0		0.0	0.8	0.8	0.0	0.0	0.0
0600	0		1		1		1		1		1		1		6		0.0	0.8	6.8	0.0	0.0	0.0
0700	14		34		35		34		34		34		34		219		0.0	0.7	219.7	0.0	0.0	0.0
0800	14		37		37		37		37		37		37		236		0.0	0.7	236.7	0.1	0.0	0.1
TOT	28		72		73		72		72		72		72		461		0.0	6.1	467.1	0.2	0.1	0.1
MTR	67116		46669		5048		50055		93313		70439		57513				24143.4	32911.2		2193.4	5368.1	
0900	14		39		39		39		39		39		39		248		0.0	0.6	248.6	0.0	0.0	0.0
1000	14		39		38		39		39		39		39		247		0.0	0.6	247.6	0.0	0.0	0.0
1100	14		39		40		40		39		39		39		250		0.0	0.7	250.7	0.1	0.0	0.1
1200	15		39		38		39		39		39		39		248		0.0	0.5	248.5	0.0	0.0	0.0
TOT	85		228		228		229		228		228		228		1454		0.0	8.5	1462.5	0.3	0.1	0.2
MTR	67173		46825		5203		50212		93469		70595		57669				24143.4	32913.6		2193.5	5368.1	
1300	14		39		40		39		39		39		39		249		0.0	0.6	249.6	0.0	0.0	0.0
1400	14		39		39		39		39		39		39		248		0.0	0.6	248.6	0.0	0.0	0.0
1500	14		40		39		40		39		40		40		252		0.0	0.5	252.5	0.1	0.0	0.1
1600	14		39		40		39		40		39		39		250		0.0	0.6	250.6	0.0	0.0	0.0
TOT	141		385		386		386		385		385		385		2453		0.0	10.8	2463.8	0.4	0.1	0.3
MTR	67229		46982		5361		50369		93626		70752		57826				24143.4	32915.9		2193.6	5368.1	
1700	14		38		38		39		38		38		38		243		0.0	0.5	243.5	0.0	0.0	0.0
1800	14		38		38		38		38		39		38		243		0.0	0.6	243.6	0.0	0.0	0.0
1900	14		39		39		39		39		38		39		247		0.0	0.6	247.6	0.1	0.0	0.1
2000	14		39		40		40		39		40		39		251		0.0	0.6	251.6	0.0	0.0	0.0
TOT	197		539		541		542		539		540		539		3437		0.0	13.1	3450.1	0.5	0.1	0.4
MTR	67285		47136		5516		50525		93780		70907		57980				24143.4	32918.2		2193.7	5368.1	
2100	14		40		39		39		40		39		40		251		0.0	0.6	251.6	0.0	0.0	0.0
2200	1		1		1		2		1		2		1		9		0.0	0.5	9.5	0.0	0.0	0.0
2300	0		0		0		0		0		0		0		0		0.0	0.6	0.6	0.1	0.0	0.1
2400	0		0		0		0		0		0		0		0		0.0	0.5	0.5	0.0	0.0	0.0
DTOT	212		580		581		583		580		581		580		3697		0.0	15.3	3712.3	0.6	0.1	0.5
MTR	67300		47177		5556		50566		93821		70948		58021				24143.4	32920.4		2193.8	5368.1	
	3		2		427		604		285		2		139									IN METER @2400
	15.1		15.1		15.1		15.2		15.2		15.2		15.3				0.0	24.0				HRS RUN TODAY
	64.4		99.9		97.6		91.2		81.3		77.2		83.2				0.0	144.0				HRS RUN MTD
	0.0		0.0		0.0		0.0		0.0		0.0		0.0									HRS COND TODAY
	0.0		0.0		0.0		0.0		0.0		0.0		0.0									HRS COND MTD
	8.9		8.9		8.9		8.8		8.8		8.8		8.7				0.0	0.0				HRS SBY TODAY
	79.6		44.1		46.4		52.8		62.7		66.8		60.8				0.0	0.0				HRS SBY MTD
	0.0		0.0		0.0		0.0		0.0		0.0		0.0				24.0	0.0				HRS UNAV TODAY
	0.0		0.0		0.0		0.0		0.0		0.0		0.0				144.0	0.0				HRS UNAV MTD
MWH TD	854		3601		3532		3330		2991		2856		3048		20212		0.0	111.9	20323.9	4.4	6.3	-1.9
	15		40		40		41		40		40		40				0.0	0.9				MAX HOUR MWH MTD

1139.7 RESERVOIR LOAD METER @2400

1.6 RESERVOIR LOAD MWH TODAY

15.1 RESERVOIR LOAD MWH MONTH TO DATE

252.5 MAX GEN MWH

254.9 MAX GEN MWH

3925.7 MAX GEN MWH FOR DAY

15 HR TODAY

19 HR

4 DAY

4 DAY MONTH TO DATE

4 DAY MONTH TO DATE

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 2

WED 06-FEB-19

TIME	LINE NO 1 (193)		LINE NO 2 (22)		LINE NO 3 (38)		LINE NO 4 (90)		LINE NO 5 (137)		LINE NO 6 (45)		LINE TOTAL OR NET			SEPA SCH	INADV DEL	INADV +/- MWH	BUS BAL +/- MWH
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	+/- MWH	MWH	+/- MWH	+/- MWH	+/- MWH
0000	84701	94808	44188	50115	4348	48729	7206	11554	50798	5916	83539	1487							
0100	0	6	0	20	20	0	0	0	27	0	0	22	47	48	-1	0	0	-1	1
0200	0	4	0	19	23	0	0	0	29	0	0	29	52	52	0	0	0	0	0
0300	0	2	0	22	24	0	0	0	32	0	0	32	56	56	0	0	0	0	0
0400	0	3	0	22	25	0	0	0	31	0	0	32	56	57	-1	0	0	-1	1
TOT	0	15	0	83	92	0	0	0	119	0	0	115	211	213	-2	0	0	-2	2
MTR	84701	94823	44188	50198	4440	48729	7206	11554	50917	5916	83539	1602							
0500	0	3	0	21	23	0	0	0	30	0	0	28	53	52	1	0	0	1	-1
0600	0	6	0	16	23	0	0	0	29	0	0	27	52	49	3	0	3	0	3
0700	30	0	29	0	61	0	0	0	69	0	29	0	218	0	218	0	218	0	1
0800	32	0	30	0	66	0	0	0	73	0	33	0	234	0	234	0	234	0	2
TOT	62	24	59	120	265	0	0	0	320	0	62	170	768	314	454	0	455	-1	7
MTR	84763	94832	44247	50235	4613	48729	7206	11554	51118	5916	83601	1657							
0900	44	0	17	0	74	0	0	0	82	0	29	0	246	0	246	0	246	0	2

1000	53	0	1	0	81	0	0	0	90	0	20	0	245	0	245	0	245	0	2
1100	57	0	0	4	84	0	0	0	92	0	18	0	251	4	247	0	247	0	3
1200	58	0	0	5	85	0	0	0	94	0	13	0	250	5	245	0	245	0	3
TOT	274	24	77	129	589	0	0	0	678	0	142	170	1760	323	1437	0	1438	-1	17
MTR	84975	94832	44265	50244	4937	48729	7206	11554	51476	5916	83681	1657							
1300	59	0	0	4	86	0	0	0	94	0	15	0	254	4	250	0	250	0	-1
1400	54	0	0	8	81	0	0	0	90	0	31	0	256	8	248	0	248	0	0
1500	50	0	4	1	78	0	0	0	86	0	30	0	248	1	247	0	247	0	5
1600	44	0	6	1	72	0	0	0	82	0	45	0	249	1	248	0	248	0	2
TOT	481	24	87	143	906	0	0	0	1030	0	263	170	2767	337	2430	0	2431	-1	23
MTR	85182	94832	44275	50258	5254	48729	7206	11554	51828	5916	83802	1657							
1700	38	0	18	0	66	0	0	0	73	0	45	0	240	0	240	0	240	0	3
1800	34	0	31	0	64	0	0	0	72	0	42	0	243	0	243	0	243	0	0
1900	31	0	38	0	60	0	0	0	68	0	45	0	242	0	242	0	242	0	5
2000	34	0	38	0	62	0	0	0	70	0	46	0	250	0	250	0	250	0	1
TOT	618	24	212	143	1158	0	0	0	1313	0	441	170	3742	337	3405	0	3406	-1	32
MTR	85319	94832	44400	50258	5506	48729	7206	11554	52111	5916	83980	1657							
2100	34	0	37	0	63	0	0	0	70	0	46	0	250	0	250	0	250	0	1
2200	1	9	1	7	20	0	0	0	27	0	1	27	50	43	7	0	7	0	2
2300	0	8	0	10	21	0	0	0	28	0	0	32	49	50	-1	0	0	-1	1
2400	0	6	0	13	22	0	0	0	28	0	0	30	50	49	1	0	0	1	-1
DTOT	653	47	250	173	1284	0	0	0	1466	0	488	259	4141		3662		3663		35
MTR	85354	94855	44438	50288	5632	48729	7206	11554	52264	5916	84027	1746		479		0		-1	
MTD	2919	332	3445	485	7853	0	0	0	8855	0	1170	3408	24242		20017		20019		195
														4225		0		-2	

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 3

WED 06-FEB-19

TIME	ELEVATION POOL TAIL FEET FEET	GROSS HEAD FEET	TURB NO. 1 HSF	TURB NO. 2 HSF	TURB NO. 3 HSF	TURB NO. 4 HSF	TURB NO. 5 HSF	TURB NO. 6 HSF	TURB NO. 7 HSF	TURB DISCH HSF	STATION SERVICE A B	TAINT GATE HSF	PROJ DISCH HSF	STORAGE CHANGE HSF +/-	NET INFLOW HSF +/-	STA KWH/ HSF	ISL CRK FEET	AIR TEMP F	RAIN FALL IN
0000	297.57	199.54									0 108	0 108	0 108	-5639	-5531	0.00	257.0	49	
0100	297.56	199.85	97.71	0	0	0	0	0	0	0	0 119	0 119	0 119	62025	62144	0.00	257.1	47	0.00
0200	297.67	199.97	97.70	0	0	0	0	0	0	0	0 119	0 119	0 119	-39470	-39351	0.00	257.1	47	0.00
0300	297.60	200.32	97.28	0	0	0	0	0	0	0	0 118	0 118	0 118	45109	45227	0.00	257.1	45	0.00
0400	297.68	199.80	97.88	0	0	0	0	0	0	0	0 116	0 116	0 116	15506	15622	0.00	257.1	47	0.00
AVG	297.62	199.90	97.64	0	0	0	0	0	0	0	0 116	0 116	0 116	15506	15622	0.00	257.1	47	0.00
0500	297.71	199.57	98.14	0	0	0	0	0	0	0	0 118	0 118	0 118	16916	17034	0.00	257.1	44	0.00
0600	297.50	204.65	92.85	0	216	216	216	216	216	1296	0 124	0 1420	118411	116991	0.00	257.2	43	0.00	
0700	297.67	207.62	90.05	2097	5002	5117	5002	5002	5002	32224	0 116	0 32340	95856	128196	6.80	257.2	43	0.00	
0800	297.63	208.09	89.54	2109	5423	5423	5423	5423	5423	34647	0 117	0 34764	-22554	12210	6.81	257.2	44	0.00	
AVG	297.63	204.98	92.64	1052	2660	2689	2660	2660	2660	17042	0 119	0 17161	-7048	10112	3.40	257.2	44	0.00	
0900	297.51	208.48	89.03	2121	5776	5776	5776	5776	5776	36777	0 106	0 36883	-67663	-30780	6.74	257.3	52	0.00	
1000	297.52	208.33	89.19	2117	5762	5610	5762	5762	5762	36537	0 105	0 36642	5639	42281	6.76	257.3	59	0.00	
1100	297.44	208.74	88.70	2129	5804	5970	5970	5804	5804	37285	0 118	0 37403	-45109	-7706	6.71	257.3	66	0.00	
1200	297.38	208.33	89.05	2282	5774	5621	5774	5774	5774	36773	0 94	0 36867	-33832	3035	6.74	257.3	72	0.00	
AVG	297.46	208.47	88.99	2162	5779	5744	5821	5779	5779	36843	0 106	0 36949	-35241	1708	6.74	257.3	62	0.00	
1300	297.36	208.47	88.89	2124	5788	5952	5788	5788	5788	37016	0 105	0 37121	-11277	25844	6.73	257.4	74	0.00	
1400	297.27	208.77	88.50	2133	5821	5821	5821	5821	5821	37059	0 106	0 37165	-50747	-13582	6.69	257.4	74	0.00	
1500	297.23	208.44	88.79	2126	5962	5796	5962	5796	5962	37566	0 94	0 37660	-22554	15106	6.71	257.4	73	0.00	
1600	297.14	208.50	88.64	2130	5809	5976	5809	5976	5809	37318	0 106	0 37424	-50747	-13323	6.70	257.4	69	0.00	
AVG	297.25	208.54	88.71	2128	5845	5886	5845	5845	5845	37240	0 103	0 37343	-33831	3511	6.71	257.4	73	0.00	
1700	297.14	208.38	88.76	2127	5644	5644	5799	5644	5644	36146	0 94	0 36240	0	36240	6.72	257.4	69	0.00	
1800	297.04	208.40	88.64	2130	5653	5653	5653	5809	5653	36204	0 106	0 36310	-56386	-20076	6.71	257.5	65	0.00	
1900	296.96	208.89	88.07	2144	5858	5858	5858	5858	5697	37131	0 107	0 37238	-44431	-7193	6.65	257.5	65	0.00	
2000	296.94	208.41	88.53	2133	5819	5986	5986	5819	5986	37548	0 106	0 37654	-10938	26716	6.68	257.5	63	0.00	
AVG	297.02	208.52	88.50	2134	5744	5785	5824	5744	5784	36757	0 103	0 36861	-27939	8922	6.69	257.5	66	0.00	
2100	296.86	208.72	88.14	2142	6023	5852	5852	6023	5852	37767	0 107	0 37874	-43754	-5880	6.65	257.5	63	0.00	
2200	296.93	200.47	96.46	530	209	209	417	209	417	2200	0 88	0 2288	38284	40572	0.00	257.5	66	0.00	
2300	296.84	199.47	97.37	0	0	0	0	0	0	0	0 98	0 98	-49223	-49125	0.00	257.6	66	0.00	
2400	296.86	199.61	97.25	0	0	0	0	0	0	0	0 88	0 88	10938	11026	0.00	257.6	65	0.00	
AVG	296.87	202.07	94.81	668	1558	1515	1567	1558	1567	9992	0 95	0 10087	-10939	-852	1.66	257.5	65	0.00	
DAVG	297.32	205.19	89.52	1357	3598	3603	3620	3598	3606	3598	22979	0 107	0 23086	-16582	6504	6.72	257.3	59	
TOT				32574	86480		86344	86343			0	0	-397968		100.80				
TOT				86343	86868		86542	551494	2567	554061			156093						
MTD								20286	121										
MTD								0						-12507					

300.06 MAX 3 HR 1 DAY MONTH TO DATE
296.84 MIN 23 HR 6 DAY MONTH TO DATE
92.70 AVERAGE GROSS HEAD MONTH TO DATE

7900 AVERAGE INFLOW MONTH TO DATE 2.90 PAN WATER - INCHES
0 AVERAGE NONPWR DISCH MONTH TO DATE 0.00 PAN EVAP. - INCHES
23679 MAX DAY PROJECT DISCHARGE (4) MONTH TO DATE 19.00 TOTAL AIR MOVEMENT - MILES
15414 MIN DAY PROJECT DISCHARGE (1) MONTH TO DATE 0.00 DAILY RAIN FALL - INCHES

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
PHILPOTT - DAILY STATION LOG NO. 1

WED 06-FEB-19

TIME	GEN 1 OUT KWH	GEN 2 OUT KWH	SEC GEN KWH	TOT OUT KWH	TOT IN KWH	GROSS GEN KWH	SEC SUPPLY KWH	STA USE KWH	STA TRANS LOSS KWH	APPL-PWR-CO-LINE OUT MWH	IN MWH	+ MVAR	- MVAR	NET LINE MWH	RAIN FALL IN	AIR TEMP F
0000	3290308	6976736	5945284				416971			5865	7488					
0100	7200	0	333	7533	0	7533	0	105	105	7	0	-0	-0	7	0.00	50
0200	7200	0	332	7532	0	7532	0	112	112	8	0	-0	-0	8	0.00	49
0300	7204	0	333	7537	0	7537	0	109	109	7	0	-0	-0	7	0.00	48
0400	7204	0	344	7548	0	7548	0	100	100	7	0	-0	-0	7	0.00	48
TOT	28808	0	1342	30150	0	30150	0	426	426	29	0			29	0.00	
MTR	3319116	6976736	5946626				416971			5894	7488					
0500	7184	0	361	7545	0	7545	0	109	109	8	0	-0	-0	8	0.00	47
0600	7196	0	335	7531	0	7531	0	123	123	7	0	-0	-0	7	0.00	45
0700	7500	0	335	7835	0	7835	0	115	115	8	0	-0	-0	8	0.00	45
0800	7484	0	337	7821	0	7821	0	113	113	8	0	-0	-0	8	0.00	45
TOT	58172	0	2710	60882	0	60882	0	886	886	60	0			60	0.00	
MTR	3348480	6976736	5947994				416971			5925	7488					
0900	7496	0	335	7831	0	7831	0	103	103	7	0	-0	-0	7	0.00	48
1000	7492	0	335	7827	0	7827	0	103	103	8	0	-0	-0	8	0.00	54
1100	7492	0	351	7843	0	7843	0	99	99	8	0	-0	-0	8	0.00	59
1200	7480	0	362	7842	0	7842	0	98	98	8	0	-0	-0	8	0.00	61
TOT	88132	0	4093	92225	0	92225	0	1289	1289	91	0			91	0.00	
MTR	3378440	6976736	5949377				416971			5956	7488					
1300	7456	0	364	7820	0	7820	0	84	84	7	0	-0	-0	7	0.00	65
1400	7456	0	366	7822	0	7822	0	78	78	8	0	-0	-0	8	0.00	65
1500	7456	0	356	7812	0	7812	0	68	68	8	0	-0	-0	8	0.00	68
1600	7452	0	355	7807	0	7807	0	83	83	8	0	-0	-0	8	0.00	68
TOT	117952	0	5534	123486	0	123486	0	1602	1602	122	0			122	0.00	
MTR	3408260	6976736	5950818				416971			5987	7488					
1700	7444	0	365	7809	0	7809	0	73	73	7	0	-0	-0	7	0.00	68
1800	7444	0	364	7808	0	7808	0	72	72	8	0	-0	-0	8	0.00	67
1900	7460	0	364	7824	0	7824	0	80	80	8	0	-0	-0	8	0.00	66
2000	7456	0	365	7821	0	7821	0	81	81	8	0	-0	-0	8	0.00	65
TOT	147756	0	6992	154748	0	154748	0	1908	1908	153	0			153	0.00	
MTR	3438064	6976736	5952276				416971			6018	7488					
2100	7156	0	362	7518	0	7518	0	78	78	7	0	-0	-0	7	0.00	65
2200	7148	0	365	7513	0	7513	0	73	73	7	0	-0	-0	7	0.00	64
2300	7144	0	365	7509	0	7509	0	85	85	8	0	-0	-0	8	0.00	64
2400	7144	0	365	7509	0	7509	0	77	77	7	0	-0	-0	7	0.01	63
TOT	176348	0	8449	184797	0	184797	0	2221	2221	182	0			182	0.01	
MTR	3466656	6976736	5953733				416971			6047	7488					
MTD	1062392	0	48763	1111155	0	1111155	0	16355	16355	1095	0			1095		
	0	0														
	24.0	0.0	24.0													
	144.0	0.0	144.0													
	0.0	0.0	0.0													
	0.0	0.0	0.0													
	0.0	0.0	0.0													
	0.0	0.0	0.0													
	0.0	24.0	0.0													
	0.0	144.0	0.0													
	1062392	0	48763	1111155	0					7866	10 HR			3 DAY MONTH TO DATE		
	7528	0	366							185406	MAX GEN KWH FOR DAY			1 DAY MONTH TO DATE		

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
PHILPOTT - DAILY STATION LOG NO. 2

WED 06-FEB-19

	ELEVATION POOL FEET	TAIL FEET	GROSS HEAD FEET	TURBINE NO 1 HSF	TURBINE NO 2 HSF	SEC GEN HSF	TURB DSH HSF	SPILL 12" DISCH HSF	NO 1 HSF	NO 2 HSF	NO 3 HSF	PIPE --- HSF	SLUICE --- HSF	NONPWR DISCH HSF	PROJ STORAGE DISCH HSF	STORAGE CHANGE HSF	NET INFLOW HSF	BASSETT RIVER GAUGE (FT)
0000	975.20	810.43	164.77															3.88
0100	975.18	810.47	164.71	596	0	30	626	0	0	0	0	648	0	648	1274	-716	558	3.89
0200	975.16	810.49	164.67	596	0	30	626	0	0	0	0	648	0	648	1274	-716	558	3.89
0300	975.14	810.45	164.69	596	0	30	626	0	0	0	0	648	0	648	1274	-716	558	3.88
0400	975.12	810.45	164.67	596	0	31	627	0	0	0	0	648	0	648	1275	-716	559	3.89
AVG	975.16	810.46	164.70	596	0	30	626	0	0	0	0	648	0	648	1274	-716	558	3.89
0500	975.08	810.43	164.65	595	0	33	628	0	0	0	0	648	0	648	1276	-1433	-157	3.89
0600	975.08	810.43	164.65	596	0	30	626	0	0	0	0	648	0	648	1274	0	1274	3.88
0700	975.06	810.51	164.55	620	0	30	650	0	0	0	0	648	0	648	1298	-716	582	3.88
0800	975.02	810.47	164.55	619	0	30	649	0	0	0	0	648	0	648	1297	-1433	-136	3.90
AVG	975.06	810.46	164.60	608	0	31	638	0	0	0	0	648	0	648	1286	-896	391	3.89
0900	975.00	810.47	164.53	620	0	30	650	0	0	0	0	648	0	648	1298	-716	582	3.92
1000	974.98	810.48	164.50	619	0	30	649	0	0	0	0	647	0	647	1296	-707	589	3.91
1100	974.94	810.54	164.40	620	0	32	652	0	0	0	0	647	0	647	1299	-1413	-114	3.92

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1200	974.94	810.53	164.41	619	0	33	652	0	0	0	0	647	0	647	1299	0	1299	3.90
AVG	974.96	810.51	164.46	620	0	31	651	0	0	0	0	647	0	647	1298	-709	589	3.91
1300	974.90	810.48	164.42	617	0	33	650	0	0	0	0	647	0	647	1297	-1413	-116	3.92
1400	974.88	810.48	164.40	617	0	33	650	0	0	0	0	647	0	647	1297	-707	590	3.90
1500	974.86	810.49	164.37	617	0	32	649	0	0	0	0	647	0	647	1296	-707	589	3.90
1600	974.84	810.47	164.37	617	0	32	649	0	0	0	0	647	0	647	1296	-707	589	3.90
AVG	974.87	810.48	164.39	617	0	33	650	0	0	0	0	647	0	647	1297	-884	413	3.91
1700	974.80	810.49	164.31	616	0	33	649	0	0	0	0	647	0	647	1296	-1413	-117	3.90
1800	974.80	810.52	164.28	616	0	33	649	0	0	0	0	647	0	647	1296	0	1296	3.90
1900	974.78	810.47	164.31	618	0	33	651	0	0	0	0	647	0	647	1298	-707	591	3.90
2000	974.76	810.51	164.25	617	0	33	650	0	0	0	0	647	0	647	1297	-707	590	3.90
AVG	974.78	810.50	164.29	617	0	33	650	0	0	0	0	647	0	647	1297	-707	590	3.90
2100	974.72	810.41	164.31	594	0	33	627	0	0	0	0	647	0	647	1274	-1413	-139	3.90
2200	974.72	810.45	164.27	593	0	33	626	0	0	0	0	647	0	647	1273	0	1273	3.87
2300	974.68	810.42	164.26	593	0	33	626	0	0	0	0	647	0	647	1273	-1413	-140	3.88
2400	974.66	810.46	164.20	593	0	33	626	0	0	0	0	647	0	647	1273	-707	566	3.87
AVG	974.69	810.43	164.26	593	0	33	626	0	0	0	0	647	0	647	1273	-883	390	3.88
DAVG	974.93	810.47	164.45	608	0	32	640	0	0	0	0	647	0	647	1288	-799	489	
TOT				14600		763		0		0	15537		15537		-19176			
TOT					0	15363		0		0	0		0	30900		11724		
MTD						638								800				
MTD																		-277

975.78 MAX 1 HR 1 DAY MONTH TO DATE
974.66 MIN 24 HR 6 DAY MONTH TO DATE
165.84 AVERAGE GROSS HEAD MONTH TO DATE

523 AVERAGE INFLOW MONTH TO DATE
162 AVERAGE NONPWR DISCH MONTH TO DATE
1288 MAX DAY DISCH (6) MONTH TO DATE
637 MIN DAY DISCH (1) MONTH TO DATE
638 AVERAGE TURB DISCH MONTH TO DATE

11.38 PAN WATER - INCHES
0.01 PAN EVAP. - INCHES
13.00 TOTAL AIR MOVEMENT - MILES
0.01 DAILY RAIN FALL - INCHES
0.00 RAIN FALL MTD - INCHES