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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 1

SAT 13-OCT-18

TIME	GEN 1		GEN 2		GEN 3		GEN 4		GEN 5		GEN 6		GEN 7		MAIN GEN		STA SER A	STA SER B	GROSS GEN +/- MWH	STATION TRANSFORMER		NET STA USE +/- MWH
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH				OUT MWH	IN MWH	
0000	53603		73078		24627		67690		13289		90534		81568				24143.4	31187.2		2135.7	5319.0	
0100	0		0		0		0		0		0		0		0		0.0	0.3	0.3	0.0	0.0	0.0
0200	0		0		0		0		0		0		0		0		0.0	0.2	0.2	0.0	0.0	0.0
0300	0		0		0		0		0		0		0		0		0.0	0.3	0.3	0.0	0.0	0.0
0400	0		0		0		0		0		0		0		0		0.0	0.3	0.3	0.0	0.0	0.0
TOT	0		0		0		0		0		0		0		0		0.0	1.1	1.1	0.0	0.0	0.0
MTR	53603		73078		24627		67690		13289		90534		81568				24143.4	31188.3		2135.7	5319.0	
0500	0		0		0		0		0		0		0		0		0.0	0.3	0.3	0.0	0.0	0.0
0600	0		0		0		0		0		0		0		0		0.0	0.3	0.3	0.0	0.0	0.0
0700	0		0		0		0		0		0		0		0		0.0	0.3	0.3	0.0	0.1	-0.1
0800	1		2		0		0		0		0		1		4		0.0	0.3	4.3	0.0	0.0	0.0
TOT	1		2		0		0		0		0		1		4		0.0	2.3	6.3	0.0	0.1	-0.1
MTR	53604		73080		24627		67690		13289		90534		81569				24143.4	31189.5		2135.7	5319.1	
0900	13		34		0		0		0		0		34		81		0.0	0.3	81.3	0.1	0.0	0.1
1000	13		34		0		0		0		0		35		82		0.0	0.2	82.2	0.0	0.0	0.0
1100	13		36		0		0		0		0		36		85		0.0	0.3	85.3	0.0	0.0	0.0
1200	13		37		0		0		0		0		36		86		0.0	0.3	86.3	0.1	0.0	0.1
TOT	53		143		0		0		0		0		142		338		0.0	3.4	341.4	0.2	0.1	0.1
MTR	53656		73221		24627		67690		13289		90534		81710				24143.4	31190.6		2135.9	5319.1	
1300	13		36		0		0		0		0		36		85		0.0	0.3	85.3	0.0	0.0	0.0
1400	13		35		0		0		0		0		35		83		0.0	0.3	83.3	0.0	0.0	0.0
1500	13		34		0		1		2		1		34		85		0.0	0.3	85.3	0.0	0.0	0.0
1600	13		35		0		35		35		35		36		189		0.0	0.2	189.2	0.1	0.0	0.1
TOT	105		283		0		36		37		36		283		780		0.0	4.5	784.5	0.3	0.1	0.2
MTR	53708		73361		24627		67726		13326		90570		81851				24143.4	31191.7		2136.0	5319.1	
1700	13		34		0		34		33		34		33		181		0.0	0.3	181.3	0.0	0.0	0.0
1800	13		35		0		35		35		34		34		186		0.0	0.3	186.3	0.0	0.0	0.0
1900	13		34		0		34		34		35		35		185		0.0	0.3	185.3	0.1	0.0	0.1
2000	13		37		0		37		37		37		37		198		0.0	0.3	198.3	0.0	0.0	0.0
TOT	157		423		0		176		176		176		422		1530		0.0	5.7	1535.7	0.4	0.1	0.3
MTR	53760		73501		24627		67866		13465		90710		81990				24143.4	31192.9		2136.1	5319.1	
2100	0		1		0		1		1		1		1		5		0.0	0.2	5.2	0.0	0.0	0.0
2200	0		0		0		0		0		0		0		0		0.0	0.3	0.3	0.0	0.0	0.0
2300	0		0		0		0		0		0		0		0		0.0	0.3	0.3	0.0	0.0	0.0
2400	0		0		0		0		0		0		0		0		0.0	0.3	0.3	0.0	0.0	0.0
DTOT	157		424		0		177		177		177		423		1535		0.0	6.8	1541.8	0.4	0.1	0.3
MTR	53760		73502		24627		67867		13466		90711		81991				24143.4	31194.0		2136.1	5319.1	
	3		2		427		604		285		2		139									IN METER @2400
	12.1		12.2		0.0		5.1		5.2		5.2		12.2				0.0	24.0				HRS RUN TODAY
	37.8		211.3		224.2		223.1		221.2		227.3		225.2				0.0	312.0				HRS RUN MTD
	0.0		0.0		0.0		0.0		0.0		0.0		0.0									HRS COND TODAY
	0.0		0.0		0.0		0.0		0.0		0.0		0.0									HRS COND MTD
	11.9		11.8		24.0		18.9		18.8		18.8		11.8				0.0	0.0				HRS SBY TODAY
	42.2		100.7		87.8		88.9		90.8		84.7		86.8				0.0	0.0				HRS SBY MTD
	0.0		0.0		0.0		0.0		0.0		0.0		0.0				24.0	0.0				HRS UNAV TODAY
	232.0		0.0		0.0		0.0		0.0		0.0		0.0				312.0	0.0				HRS UNAV MTD
MWH TD	492		7613		8182		8171		8082		8300		8220		49060		0.0	95.0	49155.0	6.6	1.4	5.2
	13		42		42		43		42		43		43				0.0	0.4				MAX HOUR MWH MTD
	894.0 RESERVOIR LOAD METER @2400															198.3	MAX GEN MWH		20 HR TODAY			
	0.3 RESERVOIR LOAD MWH TODAY															252.4	MAX GEN MWH		17 HR 3 DAY MONTH TO DATE			
	4.9 RESERVOIR LOAD MWH MONTH TO DATE															5469.5	MAX GEN MWH FOR DAY		1 DAY MONTH TO DATE			

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.
JOHN H. KERR - DAILY STATION LOG NO. 2

SAT 13-OCT-18

TIME	LINE NO 1 (193)		LINE NO 2 (22)		LINE NO 3 (38)		LINE NO 4 (90)		LINE NO 5 (137)		LINE NO 6 (45)		LINE TOTAL OR NET			SEPA SCH	INADV DEL	INADV +/- MWH	BUS BAL +/- MWH
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	+/- MWH	MWH	+/- MWH	+/- MWH	+/- MWH
0000	26232	88867	58338	44610	48084	48582	93324	11552	79072	5858	40738	64776							
0100	5	0	0	22	0	6	3	0	0	3	22	0	30	31	-1	0	0	-1	1
0200	5	0	0	25	0	5	3	0	0	1	21	0	29	31	-2	0	0	-2	2
0300	5	0	0	25	0	3	2	0	0	0	21	0	28	28	0	0	0	0	0
0400	5	0	0	26	0	3	3	0	1	1	21	0	30	30	0	0	0	0	0
TOT	20	0	0	98	0	17	11	0	1	5	85	0	117	120	-3	0	0	-3	3
MTR	26252	88867	58338	44708	48084	48599	93335	11552	79073	5863	40823	64776							
0500	5	0	0	27	0	3	3	0	0	0	20	0	28	30	-2	0	0	-2	2
0600	6	0	0	29	0	2	3	0	1	0	22	0	32	31	1	0	0	1	-1
0700	5	0	0	30	0	3	3	0	1	0	23	0	32	33	-1	0	0	-1	1
0800	5	0	0	27	1	4	3	0	1	1	24	0	34	32	2	0	2	0	2
TOT	41	0	0	211	1	29	23	0	4	6	174	0	243	246	-3	0	2	-5	7
MTR	26273	88867	58338	44821	48085	48611	93347	11552	79076	5864	40912	64776							
0900	5	0	3	0	26	0	4	0	30	0	13	0	81	0	81	0	81	0	0

1000	6	0	2	1	36	0	4	0	42	0	1	9	91	10	81	0	81	0	1
1100	5	0	6	0	51	0	3	0	56	0	0	38	121	38	83	0	83	0	2
1200	6	0	6	0	54	0	4	0	58	0	0	41	128	41	87	0	87	0	-1
TOT	63	0	17	212	168	29	38	0	190	6	188	88	664	335	329	0	334	-5	9
MTR	26295	88867	58355	44822	48252	48611	93362	11552	79262	5864	40926	64864							
1300	5	0	2	2	50	0	4	0	56	0	0	34	117	36	81	0	81	0	4
1400	6	0	2	1	54	0	5	0	59	0	0	40	126	41	85	0	85	0	-2
1500	5	0	6	0	57	0	4	0	62	0	0	51	134	51	83	0	83	0	2
1600	6	0	33	0	88	0	4	0	94	0	0	38	225	38	187	0	187	0	2
TOT	85	0	60	215	417	29	55	0	461	6	188	251	1266	501	765	0	770	-5	15
MTR	26317	88867	58398	44825	48501	48611	93379	11552	79533	5864	40926	65027							
1700	5	0	31	0	77	0	4	0	83	0	0	20	200	20	180	0	180	0	1
1800	6	0	34	0	66	0	4	0	71	0	6	3	187	3	184	0	184	0	2
1900	6	0	36	0	53	0	4	0	58	0	26	0	183	0	183	0	183	0	2
2000	5	0	41	0	56	0	5	0	61	0	29	0	197	0	197	0	197	0	1
TOT	107	0	202	215	669	29	72	0	734	6	249	274	2033	524	1509	0	1514	-5	21
MTR	26339	88867	58540	44825	48753	48611	93396	11552	79806	5864	40987	65050							
2100	6	0	1	22	1	9	4	0	2	6	29	0	43	37	6	0	6	0	-1
2200	6	0	0	24	0	8	4	0	0	5	28	0	38	37	1	0	0	1	-1
2300	5	0	0	23	0	9	4	0	0	6	27	0	36	38	-2	0	0	-2	2
2400	6	0	0	26	0	6	3	0	0	3	26	0	35	35	0	0	0	0	0
DTOT	130	0	203	310	670	61	87	0	736	26	359	274	2185		1514		1520		21
MTR	26362	88867	58541	44920	48754	48643	93411	11552	79808	5884	41097	65050		671		0		-6	
MTD	1637	0	9169	804	16200	681	1492	0	17430	531	6760	2112	52688		48560		48580		500
														4128		0		-20	

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C. SAT 13-OCT-18
 JOHN H. KERR - DAILY STATION LOG NO. 3

TIME	ELEVATION	GROSS	TURB	TURB	TURB	TURB	TURB	TURB	TURB	TURB	TURB	STATION	TAINT	PROJ	STORAGE	NET	STA	ISL	AIR	RAIN	
	POOL	TAIL	HEAD	NO. 1	NO. 2	NO. 3	NO. 4	NO. 5	NO. 6	NO. 7	DISCH	SERVICE	GATE	DISCH	CHANGE	INFLOW	STA	ISL	AIR	RAIN	
	FEET	FEET	FEET	NO. HSF	NO. HSF	NO. HSF	NO. HSF	NO. HSF	NO. HSF	NO. HSF	HSF	A	B	HSF	HSF	HSF	HSF	FEET	TEMP	FALL	
															+/ -	+/ -			F	IN	
0000	305.45	200.12																262.2	55		
0100	305.65	200.10	105.55	0	0	0	0	0	0	0	0	0	64	0	64	136004	136068	0.00	262.0	54	0.00
0200	305.83	199.78	106.05	0	0	0	0	0	0	0	0	0	54	0	54	122404	122458	0.00	261.9	53	0.00
0300	306.00	200.02	105.98	0	0	0	0	0	0	0	0	0	64	0	64	115603	115667	0.00	261.8	53	0.00
0400	306.18	200.12	106.06	0	0	0	0	0	0	0	0	0	64	0	64	124799	124863	0.00	261.7	53	0.00
AVG	305.82	200.03	105.91	0	0	0	0	0	0	0	0	0	62	0	62	124703	124764	0.00	261.9	54	0.00
0500	306.37	200.04	106.33	0	0	0	0	0	0	0	0	0	64	0	64	131733	131797	0.00	261.6	52	0.00
0600	306.57	199.94	106.63	0	0	0	0	0	0	0	0	0	64	0	64	138666	138730	0.00	261.4	53	0.00
0700	306.74	199.92	106.82	0	0	0	0	0	0	0	0	0	63	0	63	117866	117929	0.00	261.3	53	0.00
0800	306.89	202.63	104.26	490	388	0	0	0	194	1072	0	64	0	1136	104000	105136	0.00	261.2	53	0.00	
AVG	306.64	200.63	106.01	123	97	0	0	0	49	268	0	64	0	332	123066	123398	0.00	261.4	53	0.00	
0900	307.11	203.52	103.59	1684	4484	0	0	0	4484	10652	0	65	0	10717	154130	164847	7.60	261.1	55	0.00	
1000	307.26	203.48	103.78	1680	4478	0	0	0	4555	10713	0	55	0	10768	106178	116946	7.65	260.9	61	0.00	
1100	307.45	203.56	103.89	1679	4630	0	0	0	4630	10939	0	65	0	11004	134492	145496	7.77	260.8	66	0.00	
1200	307.61	203.40	104.21	1674	4720	0	0	0	4620	11014	0	64	0	11078	113256	124334	7.81	260.6	66	0.00	
AVG	307.36	203.49	103.87	1679	4578	0	0	0	4572	10830	0	62	0	10892	127014	137906	7.71	260.9	62	0.00	
1300	307.77	203.73	104.04	1676	4625	0	0	0	4625	10926	0	65	0	10991	113256	124247	7.78	260.5	65	0.00	
1400	307.94	203.78	104.16	1674	4544	0	0	0	4544	10762	0	64	0	10826	120335	131161	7.71	260.3	68	0.00	
1500	308.04	205.08	102.96	1694	4502	0	196	393	196	4502	11483	0	65	0	11548	71317	82865	7.40	260.2	70	0.00
1600	308.25	206.10	102.15	1707	4604	0	4604	4604	4604	4686	24809	0	55	0	24864	151444	176308	7.62	260.0	70	0.00
AVG	308.00	204.67	103.33	1688	4569	0	1200	1249	1200	4589	14495	0	62	0	14557	114088	128645	7.63	260.3	68	0.00
1700	308.34	206.41	101.93	1711	4531	0	4531	4454	4531	4454	24212	0	65	0	24277	64904	89181	7.48	259.9	68	0.00
1800	308.52	206.25	102.27	1705	4600	0	4600	4600	4521	4521	24547	0	65	0	24612	129809	154421	7.58	259.7	66	0.00
1900	308.62	206.48	102.14	1707	4525	0	4525	4525	4604	4604	24490	0	65	0	24555	72116	96671	7.55	259.6	60	0.00
2000	308.77	206.00	102.77	1697	4769	0	4769	4769	4769	4769	25542	0	65	0	25607	108174	133781	7.75	259.4	56	0.00
AVG	308.56	206.29	102.28	1705	4606	0	4606	4587	4606	4587	24698	0	65	0	24763	93751	118514	7.59	259.6	63	0.00
2100	308.97	199.86	109.11	0	186	0	186	186	186	186	930	0	54	0	984	144232	145216	5.38	259.2	54	0.00
2200	309.12	199.36	109.76	0	0	0	0	0	0	0	0	0	63	0	63	109771	109834	0.00	259.1	54	0.00
2300	309.25	199.72	109.53	0	0	0	0	0	0	0	0	0	63	0	63	95481	95544	0.00	258.9	53	0.00
2400	309.44	199.92	109.52	0	0	0	0	0	0	0	0	0	63	0	63	139549	139612	0.00	258.7	51	0.00
AVG	309.20	199.71	109.48	0	47	0	47	47	47	47	233	0	61	0	293	122258	122552	1.35	259.0	53	0.00
DAVG	307.53	202.37	103.66	866	2316	0	975	980	975	2307	8420	0	63	0	8483	117480	125963	7.47	260.5	59	
TOT				20778		0	23531		55374			0			2819519		97.08				
MTR				55586			23411		23411		202091		1502		203593		3023112				
MTD											21174		67								
MTD												0			2608						

309.44 MAX 24 HR 13 DAY MONTH TO DATE
 301.02 MIN 15 HR 11 DAY MONTH TO DATE
 98.47 AVERAGE GROSS HEAD MONTH TO DATE

23849 AVERAGE INFLOW MONTH TO DATE 2.90 PAN WATER - INCHES
 0 AVERAGE NONPWR DISCH MONTH TO DATE 0.00 PAN EVAP. - INCHES
 29833 MAX DAY PROJECT DISCHARGE (3) MONTH TO DATE 12.00 TOTAL AIR MOVEMENT - MILES
 8483 MIN DAY PROJECT DISCHARGE (13) MONTH TO DATE 0.00 DAILY RAIN FALL - INCHES

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C. SAT 13-OCT-18
PHILPOTT - DAILY STATION LOG NO. 1

Table with columns: TIME, GEN 1, GEN 2, SEC, TOT, TOT, GROSS, SEC, STA, STA, APPL-PWR-CO-LINE, NET, RAIN, AIR. Rows include hourly data from 0000 to 2400 and summary rows for MTR, MTD, and various meter readings.

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C. SAT 13-OCT-18
PHILPOTT - DAILY STATION LOG NO. 2

Table with columns: ELEVATION, GROSS, TURBINE, SEC, TURB, SPILL 12", PIPE, SLUICE, NONPWR, PROJ STORAGE, NET, BASSETT. Rows include hourly data from 0000 to 1100 with various measurements.

10/20/2018

1200	978.86	811.14	167.72	581	0	31	612	0	0	0	0	1049	0	1049	1661	-1486	175	3.66
AVG	978.90	810.51	168.39	179	0	31	210	0	0	0	0	1049	0	1049	1259	-557	702	3.64
1300	978.84	811.01	167.83	585	0	31	616	0	0	0	0	1049	0	1049	1665	-743	922	4.30
1400	978.82	811.11	167.71	607	0	31	638	0	0	0	0	1049	0	1049	1687	-743	944	4.38
1500	978.80	811.17	167.63	607	0	31	638	0	0	0	0	1049	0	1049	1687	-743	944	4.40
1600	978.78	811.23	167.55	608	0	30	638	0	0	0	0	1049	0	1049	1687	-743	944	4.41
AVG	978.81	811.13	167.68	602	0	31	633	0	0	0	0	1049	0	1049	1682	-743	939	4.37
1700	978.74	811.22	167.52	608	0	30	638	0	0	0	0	1049	0	1049	1687	-1486	201	4.41
1800	978.72	811.16	167.56	609	0	30	639	0	0	0	0	1049	0	1049	1688	-743	945	4.40
1900	978.70	811.13	167.57	608	0	30	638	0	0	0	0	1049	0	1049	1687	-743	944	4.41
2000	978.66	811.09	167.57	608	0	30	638	0	0	0	0	1049	0	1049	1687	-1486	201	4.40
AVG	978.70	811.15	167.56	608	0	30	638	0	0	0	0	1049	0	1049	1687	-1115	573	4.40
2100	978.64	811.09	167.55	586	0	30	616	0	0	0	0	1049	0	1049	1665	-743	922	4.41
2200	978.62	811.10	167.52	585	0	30	615	0	0	0	0	1049	0	1049	1664	-743	921	4.38
2300	978.58	811.18	167.40	586	0	30	616	0	0	0	0	1049	0	1049	1665	-1486	179	4.37
2400	978.56	811.08	167.48	586	0	30	616	0	0	0	0	1049	0	1049	1665	-743	922	4.38
AVG	978.60	811.11	167.49	586	0	30	616	0	0	0	0	1049	0	1049	1665	-929	736	4.39
DAVG	978.82	810.66	167.62	329	0	31	360	0	0	0	0	1049	0	1049	1409	-619	790	
TOT				7898		735		0		0	25176		25176		-14860			
TOT					0	8633		0		0		0		33809			18949	
MTD						445								570				
MTD																367		

979.08 MAX 12 HR 12 DAY MONTH TO DATE
 974.56 MIN 22 HR 10 DAY MONTH TO DATE
 166.25 AVERAGE GROSS HEAD MONTH TO DATE

937 AVERAGE INFLOW MONTH TO DATE
 124 AVERAGE NONPWR DISCH MONTH TO DATE
 1409 MAX DAY DISCH (13) MONTH TO DATE
 340 MIN DAY DISCH (7) MONTH TO DATE
 445 AVERAGE TURB DISCH MONTH TO DATE

11.38 PAN WATER - INCHES
 0.16 PAN EVAP. - INCHES
 23.00 TOTAL AIR MOVEMENT - MILES
 0.16 DAILY RAIN FALL - INCHES
 2.16 RAIN FALL MTD - INCHES