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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.  
JOHN H. KERR - DAILY STATION LOG NO. 1

FRI 19-OCT-18

TIME	GEN 1		GEN 2		GEN 3		GEN 4		GEN 5		GEN 6		GEN 7		MAIN GEN		STA SER A	STA SER B	GROSS GEN +/-	STATION TRANSFORMER		NET STA USE +/-			
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH				OUT MWH	IN MWH				
0000	53760		77149		28270		71142		16816		93719		85190				24143.4	31230.6		2138.5	5319.6				
0100	0		44		44		45		44		44		45		266	0	0.0	0.4	266.4	0.0	0.0	0.0			
0200	0		45		44		44		45		44		44		266	0	0.0	0.3	266.3	0.0	0.1	-0.1			
0300	0		44		44		44		44		45		44		265	0	0.0	0.3	265.3	0.1	0.0	0.1			
0400	0		44		45		45		44		44		44		266	0	0.0	0.3	266.3	0.0	0.0	0.0			
TOT	0		177		177		178		177		177		177		1063	0	0.0	1.3	1064.3	0.1	0.1	0.0			
MTR	53760		77326		28447		71320		16993		93896		85367				24143.4	31231.9		2138.6	5319.7				
0500	0		45		44		44		44		44		45		266	0	0.0	0.4	266.4	0.0	0.0	0.0			
0600	0		44		44		44		45		44		44		265	0	0.0	0.3	265.3	0.0	0.0	0.0			
0700	0		44		44		45		44		45		44		266	0	0.0	0.4	266.4	0.0	0.0	0.0			
0800	0		44		45		44		44		44		44		265	0	0.0	0.4	265.4	0.0	0.0	0.0			
TOT	0		354		354		355		354		354		354		2125	0	0.0	2.8	2127.8	0.1	0.1	0.0			
MTR	53760		77503		28624		71497		17170		94073		85544				24143.4	31233.4		2138.6	5319.7				
0900	0		45		44		44		44		44		45		266	0	0.0	0.4	266.4	0.0	0.0	0.0			
1000	0		44		44		45		45		44		44		266	0	0.0	0.5	266.5	0.1	0.0	0.1			
1100	0		44		44		44		44		45		44		265	0	0.0	0.4	265.4	0.0	0.0	0.0			
1200	0		45		45		44		44		44		44		266	0	0.0	0.4	266.4	0.1	0.0	0.1			
TOT	0		532		531		532		531		531		531		3188	0	0.0	4.5	3192.5	0.3	0.1	0.2			
MTR	53760		77681		28801		71674		17347		94250		85721				24143.4	31235.1		2138.8	5319.7				
1300	0		44		44		45		44		44		45		266	0	0.0	0.3	266.3	0.0	0.0	0.0			
1400	0		44		44		44		44		44		44		264	0	0.0	0.4	264.4	0.1	0.0	0.1			
1500	0		44		44		44		45		44		44		265	0	0.0	0.3	265.3	0.0	0.0	0.0			
1600	0		45		45		45		44		45		44		268	0	0.0	0.3	268.3	0.1	0.0	0.1			
TOT	0		709		708		710		708		708		708		4251	0	0.0	5.8	4256.8	0.5	0.1	0.4			
MTR	53760		77858		28978		71852		17524		94427		85898				24143.4	31236.4		2139.0	5319.7				
1700	0		44		44		44		44		44		45		265	0	0.0	0.3	265.3	0.0	0.0	0.0			
1800	0		44		44		44		44		44		44		264	0	0.0	0.3	264.3	0.1	0.0	0.1			
1900	0		44		44		45		45		44		44		266	0	0.0	0.3	266.3	0.0	0.1	-0.1			
2000	0		45		44		44		44		45		44		266	0	0.0	0.3	266.3	0.0	0.0	0.0			
TOT	0		886		884		887		885		885		885		5312	0	0.0	7.0	5319.0	0.6	0.2	0.4			
MTR	53760		78035		29154		72029		17701		94604		86075				24143.4	31237.6		2139.1	5319.8				
2100	0		44		45		44		44		44		44		265	0	0.0	0.3	265.3	0.0	0.0	0.0			
2200	0		44		44		45		44		44		45		266	0	0.0	0.3	266.3	0.0	0.0	0.0			
2300	0		45		44		44		45		44		44		266	0	0.0	0.4	266.4	0.0	0.0	0.0			
2400	0		44		44		44		44		44		44		264	0	0.0	0.3	264.3	0.0	0.0	0.0			
DTOT	0		1063		1061		1064		1062		1061		1062		6373	0	0.0	8.3	6381.3	0.6	0.2	0.4			
MTR	53760		78212		29331		72206		17878		94780		86252				24143.4	31238.9		2139.1	5319.8				
			3		2		427		604		285		2		139								IN METER @2400		
			0.0		24.0		24.0		24.0		24.0		24.0				0.0	24.0					HRS RUN TODAY		
			37.8		324.6		337.4		328.5		328.7		325.6		328.6		0.0	456.0						HRS RUN MTD	
			0.0		0.0		0.0		0.0		0.0		0.0		0.0									HRS COND TODAY	
			0.0		0.0		0.0		0.0		0.0		0.0		0.0									HRS COND MTD	
			24.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	0.0						HRS SBY TODAY	
			186.2		131.4		118.6		127.5		127.3		130.4		127.4		0.0	0.0							HRS SBY MTD
			0.0		0.0		0.0		0.0		0.0		0.0		0.0		24.0	0.0						HRS UNAV TODAY	
			232.0		0.0		0.0		0.0		0.0		0.0		0.0		456.0	0.0						HRS UNAV MTD	
MWH TD	492		12323		12886		12510		12494		12369		12481		75555	0	0.0	139.9	75694.9	9.6	2.1	7.5			
			13		45		45		45		45		45				0.0	0.5						MAX HOUR MWH MTD	
			896.7 RESERVOIR LOAD METER @2400													268.3		16 HR TODAY							
			0.8 RESERVOIR LOAD MWH TODAY													268.3		16 HR 19 DAY MONTH TO DATE							
			7.6 RESERVOIR LOAD MWH MONTH TO DATE													6381.3		19 DAY MONTH TO DATE							

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.  
JOHN H. KERR - DAILY STATION LOG NO. 2

FRI 19-OCT-18

TIME	LINE NO 1 (193)		LINE NO 2 (22)		LINE NO 3 (38)		LINE NO 4 (90)		LINE NO 5 (137)		LINE NO 6 (45)		LINE TOTAL OR NET			SEPA SCH	INADV DEL	INADV +/-	BUS BAL +/-
	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	OUT MWH	IN MWH	+/- MWH	MWH	+/- MWH	+/- MWH	+/- MWH
0000	26751	88867	62368	45515	55706	48729	93873	11552	87291	5916	43459	65897							
0100	3	0	46	0	88	0	4	0	91	0	30	0	262	0	262	0	262	0	4
0200	3	0	42	0	90	0	4	0	96	0	30	0	265	0	265	0	265	0	1
0300	4	0	43	0	89	0	3	0	95	0	30	0	264	0	264	0	264	0	1
0400	3	0	40	0	89	0	4	0	96	0	30	0	262	0	262	0	262	0	4
TOT	13	0	171	0	356	0	15	0	378	0	120	0	1053	0	1053	0	1053	0	10
MTR	26764	88867	62539	45515	56062	48729	93888	11552	87669	5916	43579	65897							
0500	3	0	40	0	89	0	5	0	95	0	32	0	264	0	264	0	264	0	2
0600	4	0	44	0	85	0	4	0	91	0	35	0	263	0	263	0	263	0	2
0700	3	0	49	0	80	0	5	0	86	0	40	0	263	0	263	0	263	0	3
0800	4	0	52	0	77	0	6	0	83	0	41	0	263	0	263	0	263	0	2
TOT	27	0	356	0	687	0	35	0	733	0	268	0	2106	0	2106	0	2106	0	19
MTR	26778	88867	62724	45515	56393	48729	93908	11552	88024	5916	43727	65897							
0900	4	0	49	0	91	0	5	0	97</										

1000	4	0	39	0	112	0	5	0	119	0	0	16	279	16	263	0	263	0	3	
1100	3	0	44	0	123	0	5	0	130	0	0	42	305	42	263	0	263	0	2	
1200	4	0	48	0	129	0	4	0	137	0	0	57	322	57	265	0	265	0	1	
TOT	42	0	536	0	1142	0	54	0	1216	0	287	115	3277	115	3162	0	3162	0	26	
MTR	26793	88867	62904	45515	56848	48729	93927	11552	88507	5916	43746	66012								
1300	13	0	46	0	127	0	4	0	134	0	0	61	324	61	263	0	263	0	3	
1400	80	0	32	0	102	0	4	0	108	0	0	61	326	61	265	0	265	0	-1	
1500	80	0	31	0	100	0	3	0	108	0	0	59	322	59	263	0	263	0	2	
1600	75	0	30	0	97	0	4	0	103	0	0	46	309	46	263	0	263	0	5	
TOT	290	0	675	0	1568	0	69	0	1669	0	287	342	4558	342	4216	0	4216	0	35	
MTR	27041	88867	63043	45515	57274	48729	93942	11552	88960	5916	43746	66239								
1700	67	0	32	0	89	0	4	0	96	0	0	23	288	23	265	0	265	0	0	
1800	52	0	40	0	76	0	4	0	82	0	9	1	263	1	262	0	262	0	2	
1900	39	0	50	0	68	0	4	0	73	0	30	0	264	0	264	0	264	0	2	
2000	39	0	47	0	67	0	4	0	73	0	34	0	264	0	264	0	264	0	2	
TOT	487	0	844	0	1868	0	85	0	1993	0	360	366	5637	366	5271	0	5271	0	41	
MTR	27238	88867	63212	45515	57574	48729	93958	11552	89284	5916	43819	66263								
2100	41	0	45	0	67	0	4	0	72	0	33	0	262	0	262	0	262	0	3	
2200	42	0	43	0	68	0	4	0	74	0	32	0	263	0	263	0	263	0	3	
2300	43	0	42	0	69	0	4	0	74	0	32	0	264	0	264	0	264	0	2	
2400	46	0	37	0	71	0	4	0	77	0	30	0	265	0	265	0	265	0	-1	
DTOT	659	0	1011	0	2143	0	101	0	2290	0	487	366	6691		6325		6325		48	
MTR	27410	88867	63379	45515	57849	48729	93974	11552	89581	5916	43946	66263		366		0		0		
MTD	2685	0	14007	1399	25295	767	2055	0	27203	563	9609	3325	80854		74800		74828		755	
														6054		0		-28		

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C.  
 JOHN H. KERR - DAILY STATION LOG NO. 3

FRI 19-OCT-18

TIME	ELEVATION	POOL	TAIL	GROSS	TURB	TURB	TURB	TURB	TURB	TURB	TURB	TURB	STATION	TAINT	PROJ	STORAGE	NET	STA	ISL	AIR	RAIN	
	FEET	FEET	FEET	HEAD	NO. 1	NO. 2	NO. 3	NO. 4	NO. 5	NO. 6	NO. 7	DISCH	SERVICE	GATE	DISCH	CHANGE	INFLOW	STA	ISL	AIR	RAIN	
				FEET	HSF	HSF	HSF	HSF	HSF	HSF	HSF	HSF	A	B	HSF	HSF	HSF	HSF	FEET	F	IN	
																+/ -	+/ -					
0000	312.36	207.72																	258.1	44		
0100	312.34	207.74	104.60		0	5534	5534	5712	5534	5534	5712	33560	0	74	0	33634	-15803	17831	7.93	258.1	42	0.00
0200	312.31	207.71	104.60		0	5712	5534	5534	5712	5534	5534	33560	0	64	0	33624	-23704	9920	7.93	258.1	42	0.00
0300	312.28	207.66	104.62		0	5534	5534	5534	5534	5712	5534	33382	0	64	0	33446	-23704	9742	7.94	258.1	42	0.00
0400	312.25	207.68	104.57		0	5538	5716	5716	5538	5538	5538	33584	0	64	0	33648	-23704	9944	7.92	258.1	40	0.00
AVG	312.31	207.70	104.60		0	5580	5580	5624	5580	5580	5580	33522	0	67	0	33588	-21729	11859	7.93	258.1	42	0.00
0500	312.23	207.71	104.52		0	5719	5541	5541	5541	5541	5719	33602	0	74	0	33676	-15803	17873	7.92	258.1	39	0.00
0600	312.19	207.74	104.45		0	5544	5544	5544	5723	5544	5544	33443	0	64	0	33507	-31605	1902	7.92	258.2	39	0.00
0700	312.16	207.71	104.45		0	5544	5544	5723	5544	5723	5544	33622	0	74	0	33696	-23704	9992	7.91	258.2	39	0.00
0800	312.13	207.66	104.47		0	5544	5723	5544	5544	5544	5544	33443	0	74	0	33517	-23704	9813	7.92	258.2	39	0.00
AVG	312.18	207.71	104.47		0	5588	5588	5588	5588	5588	5588	33528	0	72	0	33599	-23704	9895	7.92	258.2	39	0.00
0900	312.09	207.65	104.44		0	5723	5544	5544	5544	5544	5723	33622	0	74	0	33696	-31605	2091	7.91	258.2	44	0.00
1000	312.06	207.71	104.35		0	5550	5550	5729	5550	5550	5550	33658	0	83	0	33741	-23704	10037	7.90	258.2	55	0.00
1100	312.02	207.71	104.31		0	5550	5550	5550	5550	5729	5550	33479	0	74	0	33553	-31605	1948	7.92	258.2	61	0.00
1200	311.98	207.75	104.23		0	5736	5736	5556	5556	5556	5556	33696	0	74	0	33770	-31170	2600	7.89	258.2	63	0.00
AVG	312.04	207.71	104.33		0	5640	5595	5595	5595	5595	5595	33614	0	76	0	33690	-29521	4169	7.90	258.2	56	0.00
1300	311.95	207.73	104.22		0	5556	5556	5736	5556	5556	5736	33696	0	64	0	33760	-23051	10709	7.89	258.2	65	0.00
1400	311.92	207.80	104.12		0	5562	5562	5562	5562	5562	5562	33372	0	74	0	33446	-23051	10395	7.91	258.3	66	0.00
1500	311.89	207.77	104.12		0	5562	5562	5562	5742	5562	5562	33552	0	64	0	33616	-23051	10565	7.90	258.3	67	0.00
1600	311.86	207.72	104.14		0	5742	5742	5562	5742	5562	5562	34092	0	65	0	34157	-23051	11106	7.86	258.3	69	0.00
AVG	311.90	207.76	104.15		0	5606	5606	5651	5606	5606	5606	33678	0	67	0	33745	-23051	10694	7.89	258.3	67	0.00
1700	311.83	207.71	104.12		0	5562	5562	5562	5562	5742	5562	33552	0	64	0	33616	-23051	10565	7.90	258.3	68	0.00
1800	311.79	207.72	104.07		0	5564	5564	5564	5564	5564	5564	33384	0	65	0	33449	-30734	2715	7.91	258.3	66	0.00
1900	311.76	207.75	104.01		0	5568	5568	5748	5748	5568	5568	33768	0	65	0	33833	-23051	10782	7.88	258.3	65	0.00
2000	311.73	207.66	104.07		0	5745	5564	5564	5564	5745	5564	33746	0	64	0	33810	-23051	10759	7.88	258.3	64	0.00
AVG	311.78	207.71	104.07		0	5610	5565	5610	5610	5610	5610	33613	0	65	0	33677	-24972	8705	7.89	258.3	66	0.00
2100	311.69	207.82	103.87		0	5575	5757	5575	5575	5575	5575	33632	0	65	0	33697	-30734	2963	7.88	258.3	64	0.00
2200	311.66	207.68	103.98		0	5569	5569	5750	5569	5569	5750	33776	0	64	0	33840	-23051	10789	7.88	258.3	64	0.00
2300	311.62	207.68	103.94		0	5750	5569	5569	5750	5569	5569	33776	0	74	0	33850	-30734	3116	7.88	258.3	64	0.00
2400	311.59	207.84	103.75		0	5582	5582	5582	5582	5582	5582	33492	0	65	0	33557	-23051	10506	7.88	258.3	63	0.00
AVG	311.64	207.76	103.89		0	5619	5619	5619	5619	5574	5619	33669	0	67	0	33736	-26893	6844	7.88	258.3	64	0.00
DAVG	311.99	207.72	104.25		0	5607	5592	5614	5599	5592	5599	33604	0	69	0	33672	-24978	8694	7.90	258.2	55	
TOT					0	134207		134385		134384			0		0	-599476		189.65				
TOT					134565		134743		134205		806489		1650		808139		208663					
MTD											21779		66									
MTD													0		5325							

313.75 MAX 7 HR 16 DAY MONTH TO DATE  
 301.02 MIN 15 HR 11 DAY MONTH TO DATE  
 101.02 AVERAGE GROSS HEAD MONTH TO DATE

27170 AVERAGE INFLOW MONTH TO DATE 2.90 PAN WATER - INCHES  
 0 AVERAGE NONPWR DISCH MONTH TO DATE 0.00 PAN EVAP. - INCHES  
 33672 MAX DAY PROJECT DISCHARGE ( 19) MONTH TO DATE 30.00 TOTAL AIR MOVEMENT - MILES  
 6070 MIN DAY PROJECT DISCHARGE ( 14) MONTH TO DATE 0.00 DAILY RAIN FALL - INCHES

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C. FRI 19-OCT-18
PHILPOTT - DAILY STATION LOG NO. 1

Table with columns: TIME, GEN 1, GEN 2, SEC, TOT, TOT, GROSS, SEC, STA, STA, APPL-PWR-CO-LINE, NET, RAIN, AIR. Rows include hourly data from 0000 to 2400 and summary rows for TOT, MTR, and MTD.

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U.S. ARMY CORPS OF ENGINEERS, WILMINGTON DISTRICT, WILMINGTON, N.C. FRI 19-OCT-18
PHILPOTT - DAILY STATION LOG NO. 2

Table with columns: ELEVATION, GROSS, TURBINE, SEC, TURB, SPILL 12", PIPE, SLUICE, NONPWR, PROJ STORAGE, NET, BASSETT. Rows include hourly data from 0000 to 1100.

10/20/2018

1200	975.46	809.38	166.08	611	0	31	642	0	0	0	0	0	0	642	-716	-74	2.88
AVG	975.48	809.38	166.10	606	0	31	637	0	0	0	0	0	0	637	-358	279	2.80
1300	975.46	809.38	166.08	612	0	31	643	0	0	0	0	0	0	643	0	643	2.89
1400	975.46	809.38	166.08	611	0	31	642	0	0	0	0	0	0	642	0	642	2.89
1500	975.44	809.39	166.05	612	0	31	643	0	0	0	0	0	0	643	-716	-73	2.89
1600	975.44	809.39	166.05	613	0	31	644	0	0	0	0	0	0	644	0	644	2.88
AVG	975.45	809.39	166.07	612	0	31	643	0	0	0	0	0	0	643	-179	464	2.89
1700	975.44	809.39	166.05	612	0	31	643	0	0	0	0	0	0	643	0	643	2.88
1800	975.42	809.33	166.09	590	0	31	621	0	0	0	0	0	0	621	-716	-95	2.89
1900	975.42	809.33	166.09	590	0	31	621	0	0	0	0	0	0	621	0	621	2.87
2000	975.42	809.33	166.09	589	0	31	620	0	0	0	0	0	0	620	0	620	2.85
AVG	975.42	809.35	166.08	595	0	31	626	0	0	0	0	0	0	626	-179	447	2.87
2100	975.40	809.34	166.06	590	0	31	621	0	0	0	0	0	0	621	-716	-95	2.85
2200	975.40	809.34	166.06	589	0	31	620	0	0	0	0	0	0	620	0	620	2.85
2300	975.40	809.33	166.07	591	0	31	622	0	0	0	0	0	0	622	0	622	2.85
2400	975.38	809.35	166.03	590	0	31	621	0	0	0	0	0	0	621	-716	-95	2.85
AVG	975.40	809.34	166.05	590	0	31	621	0	0	0	0	0	0	621	-358	263	2.85
DAVG	975.46	808.94	166.21	456	0	31	487	0	0	0	0	0	0	487	-119	368	
TOT				10939			744	0	0	0	0	0	0		-2864		
TOT					0		11683	0	0	0	0	0	0	11683		8819	
MTD							447							791			
MTD															-3		

979.08 MAX 12 HR 12 DAY MONTH TO DATE  
 974.56 MIN 22 HR 10 DAY MONTH TO DATE  
 166.19 AVERAGE GROSS HEAD MONTH TO DATE

788 AVERAGE INFLOW MONTH TO DATE  
 344 AVERAGE NONPWR DISCH MONTH TO DATE  
 1534 MAX DAY DISCH ( 17) MONTH TO DATE  
 340 MIN DAY DISCH ( 7) MONTH TO DATE  
 447 AVERAGE TURB DISCH MONTH TO DATE

11.38 PAN WATER - INCHES  
 0.00 PAN EVAP. - INCHES  
 10.00 TOTAL AIR MOVEMENT - MILES  
 0.00 DAILY RAIN FALL - INCHES  
 2.21 RAIN FALL MTD - INCHES