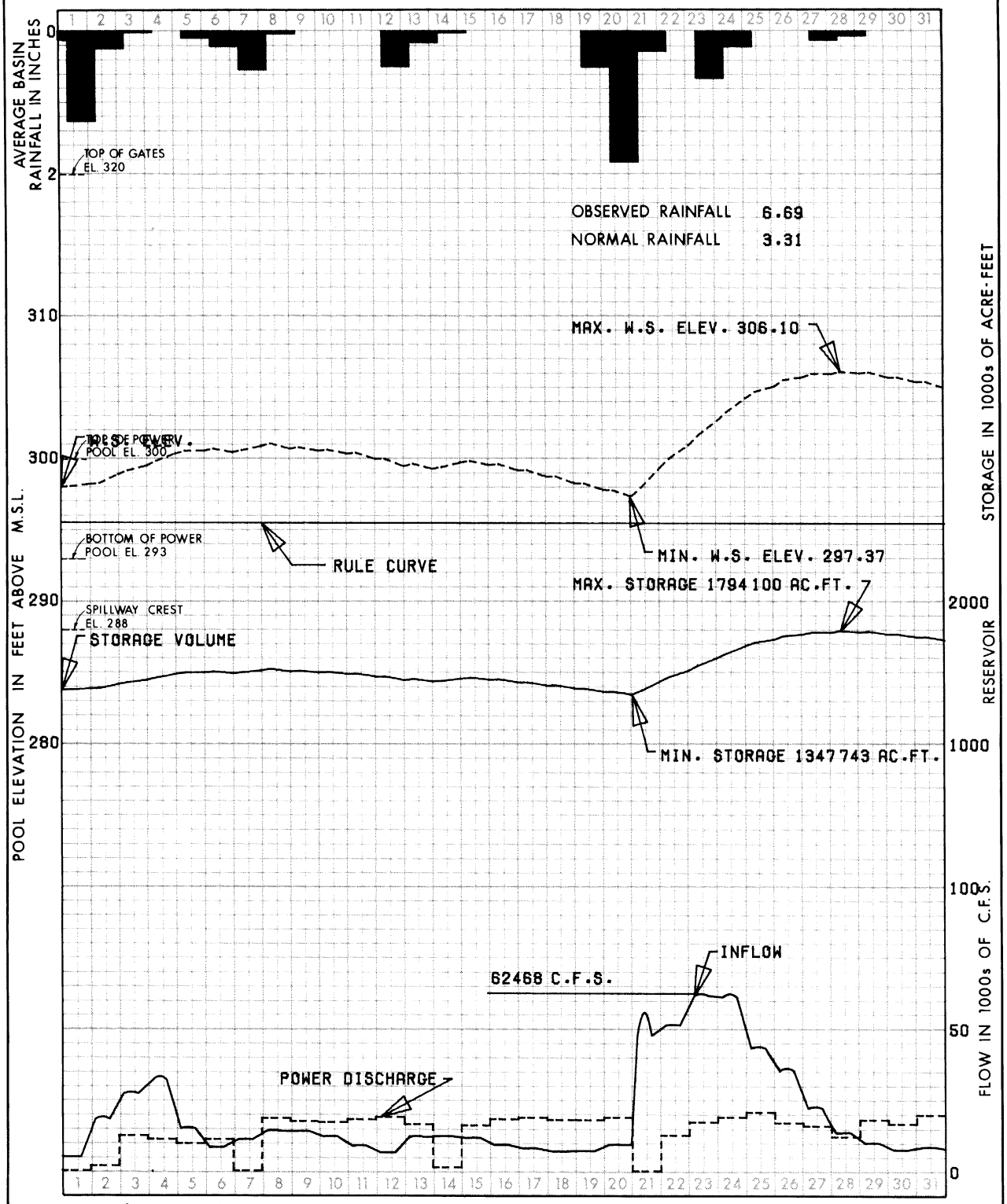


MONTH OF JAN. 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

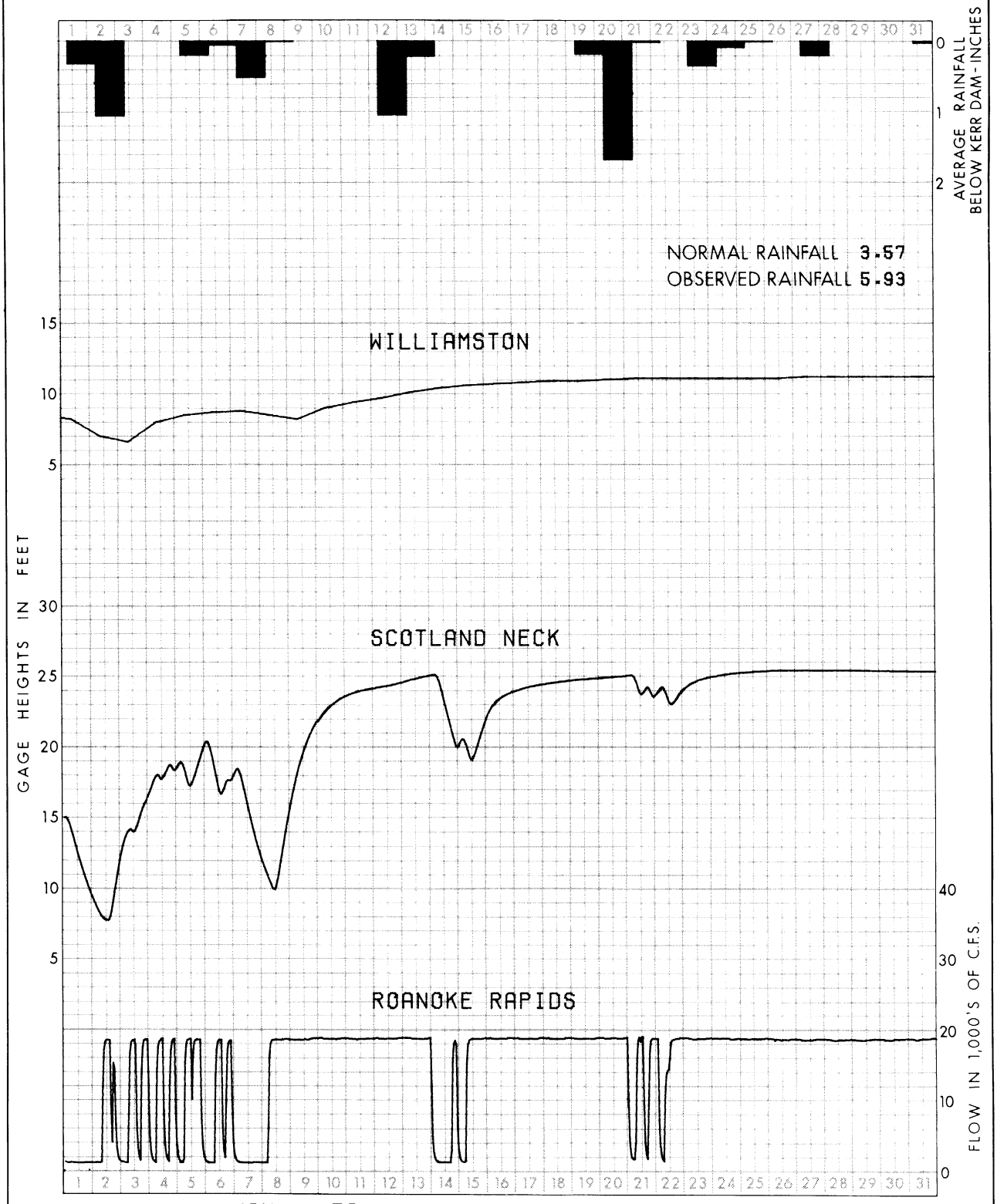
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



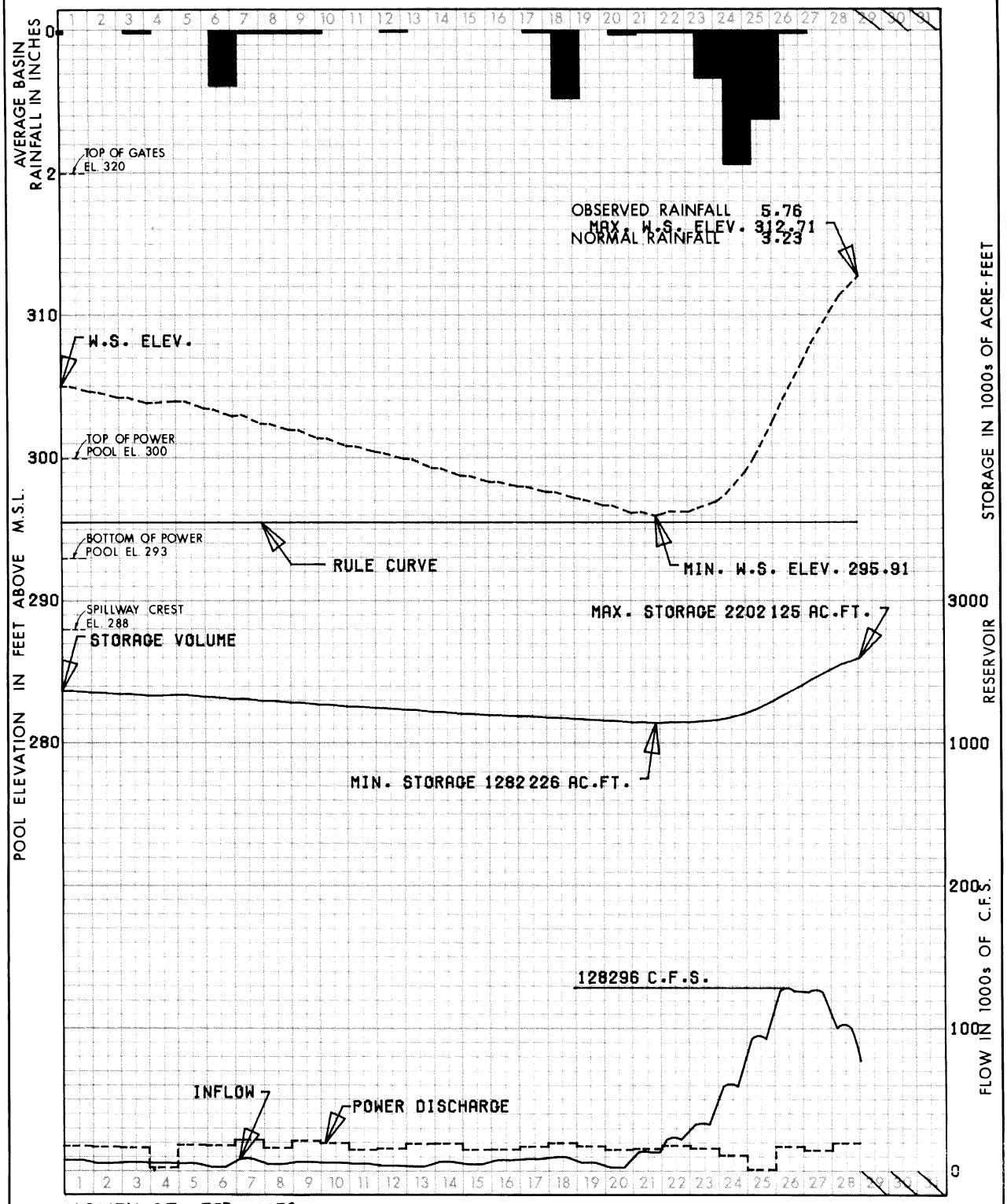
MONTH OF JAN. 1979

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF FEB. 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

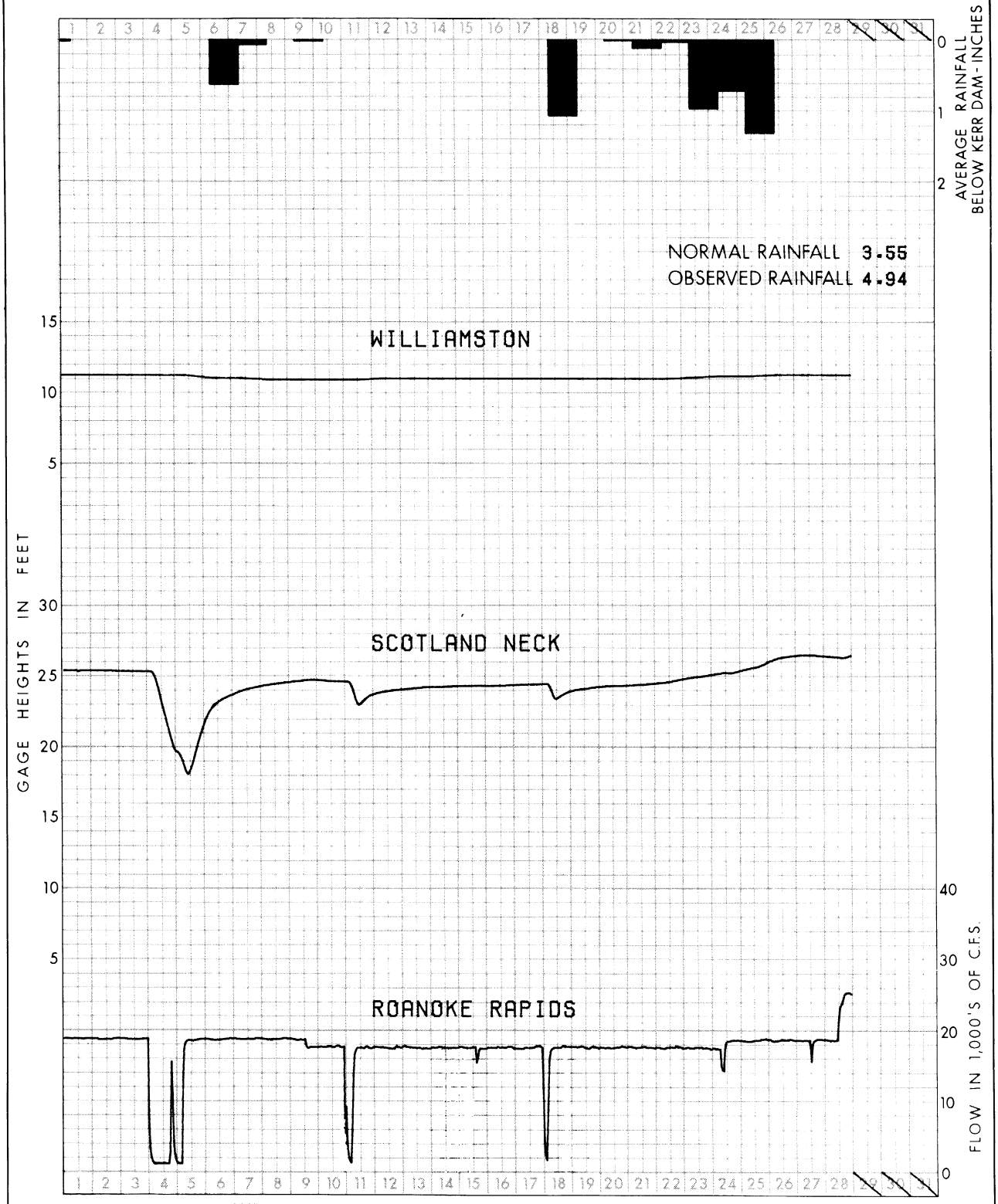
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF FEB. 1979

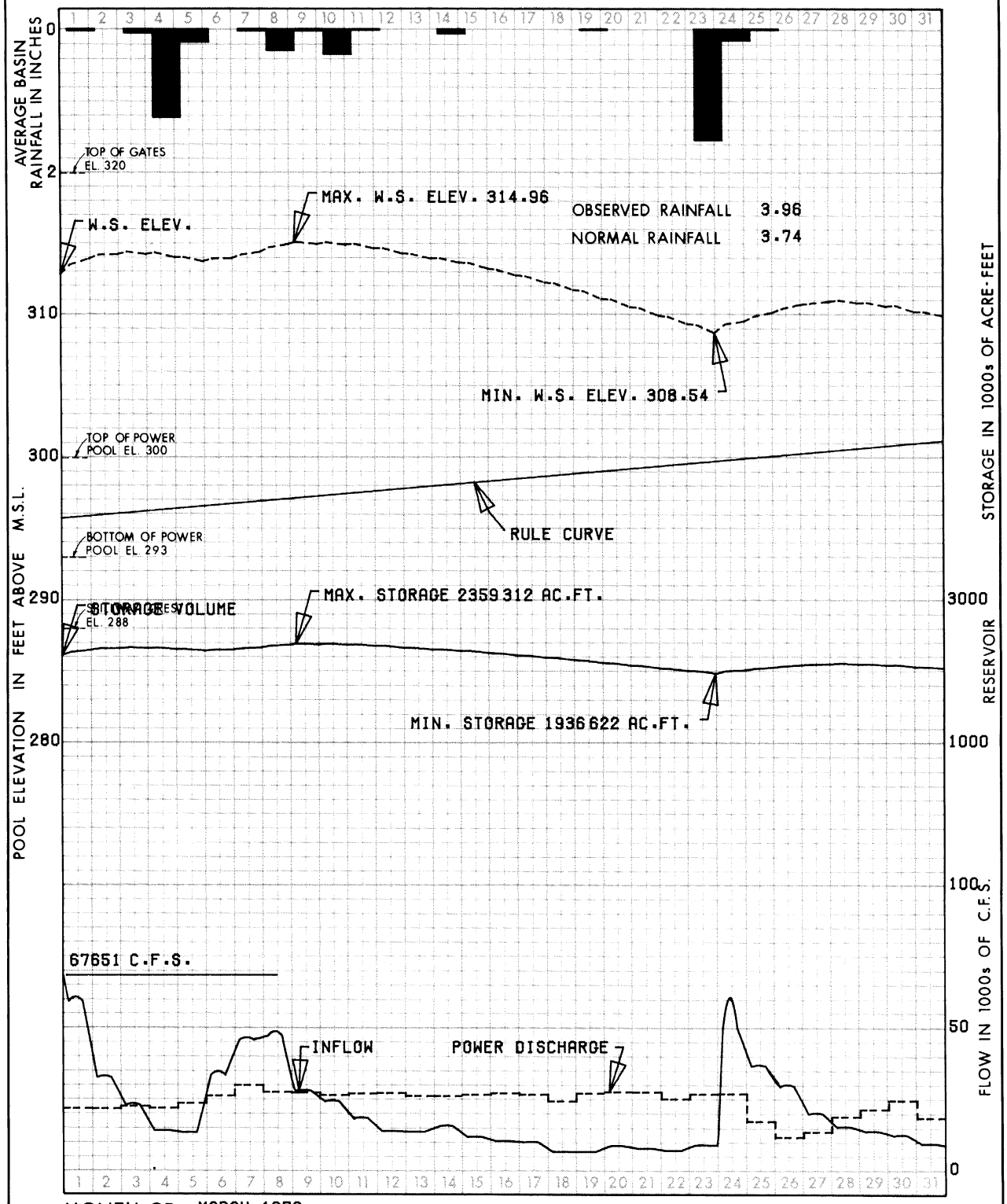
STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF MARCH 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

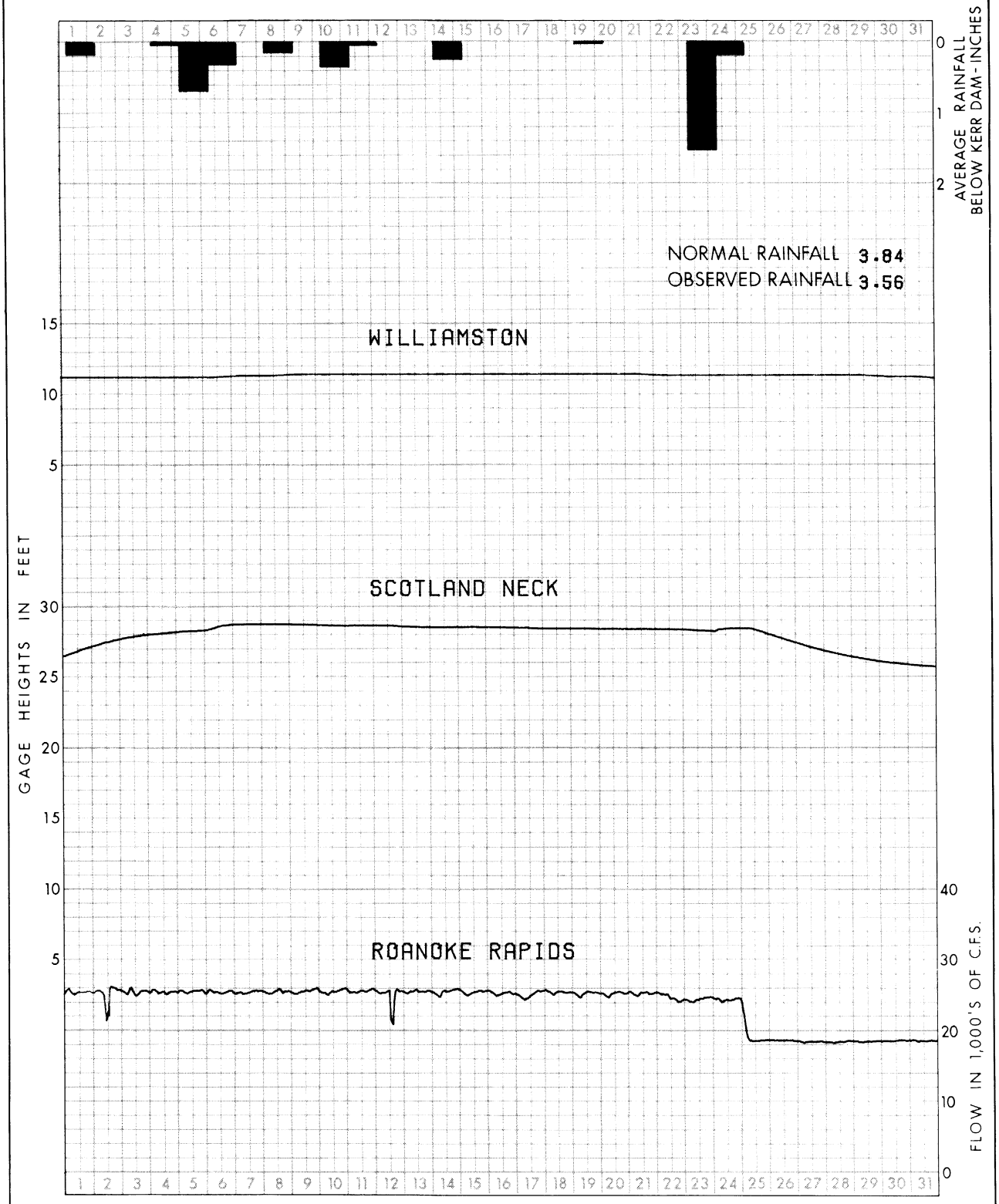
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF MARCH 1979

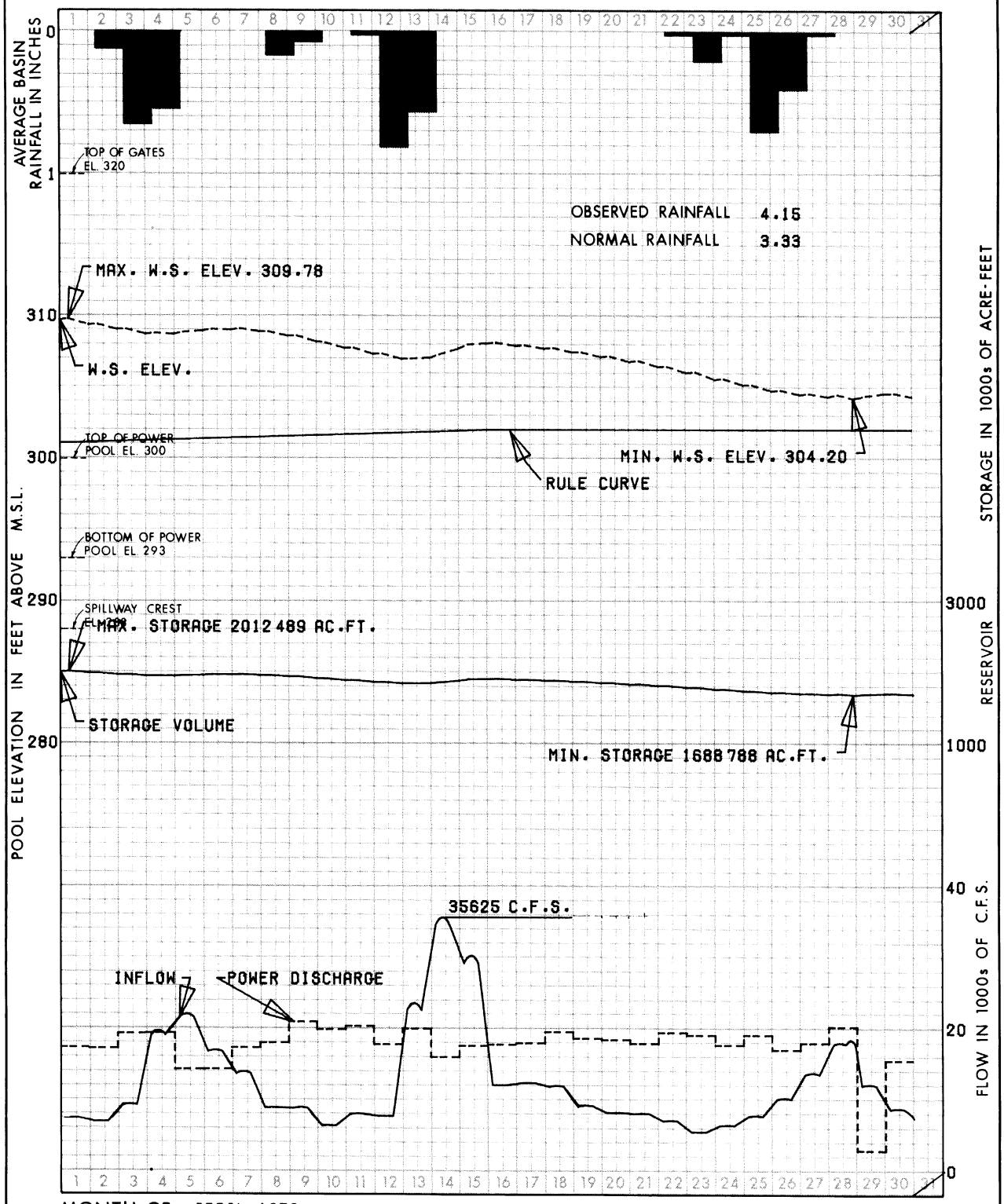
STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF APRIL 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

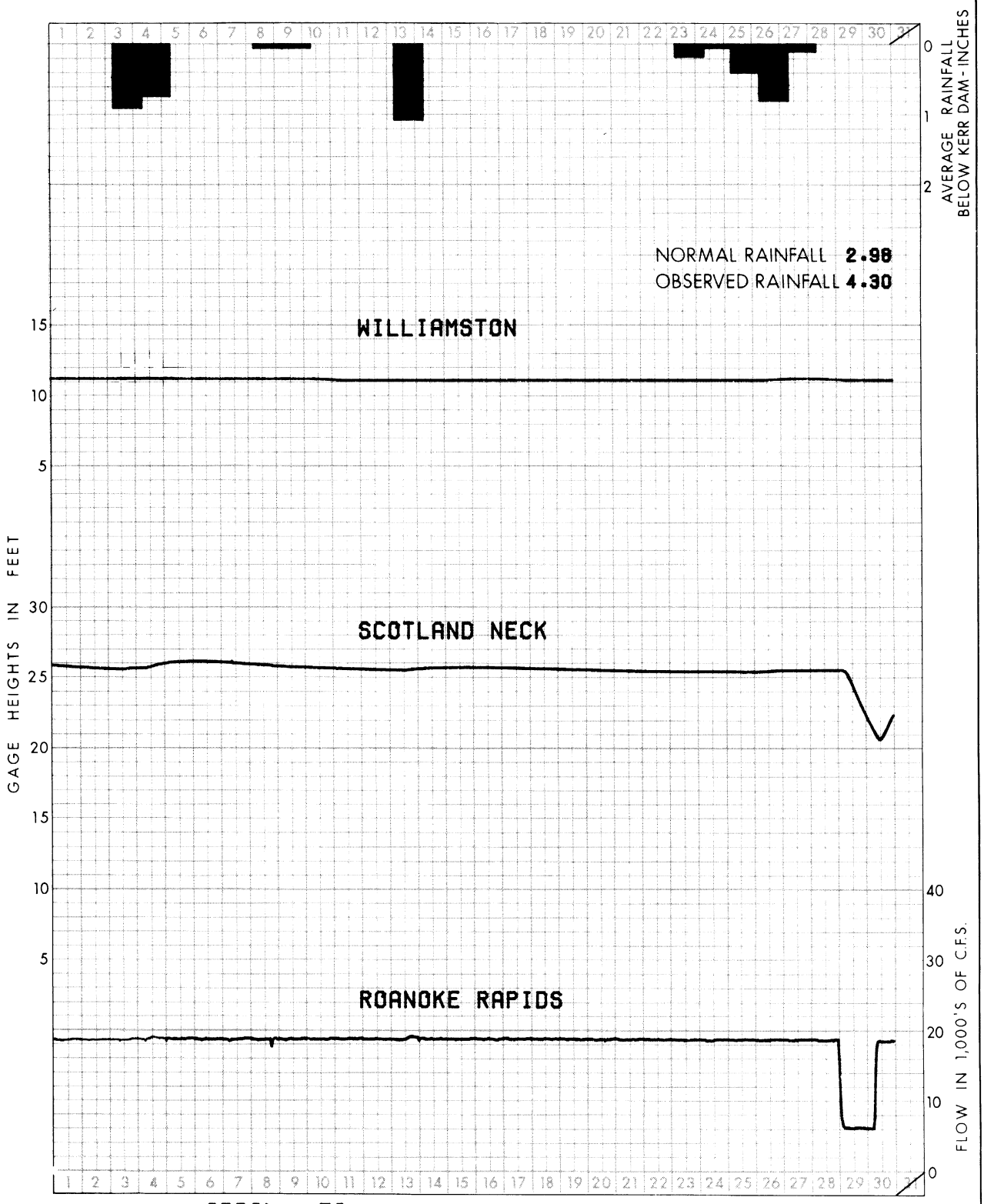
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



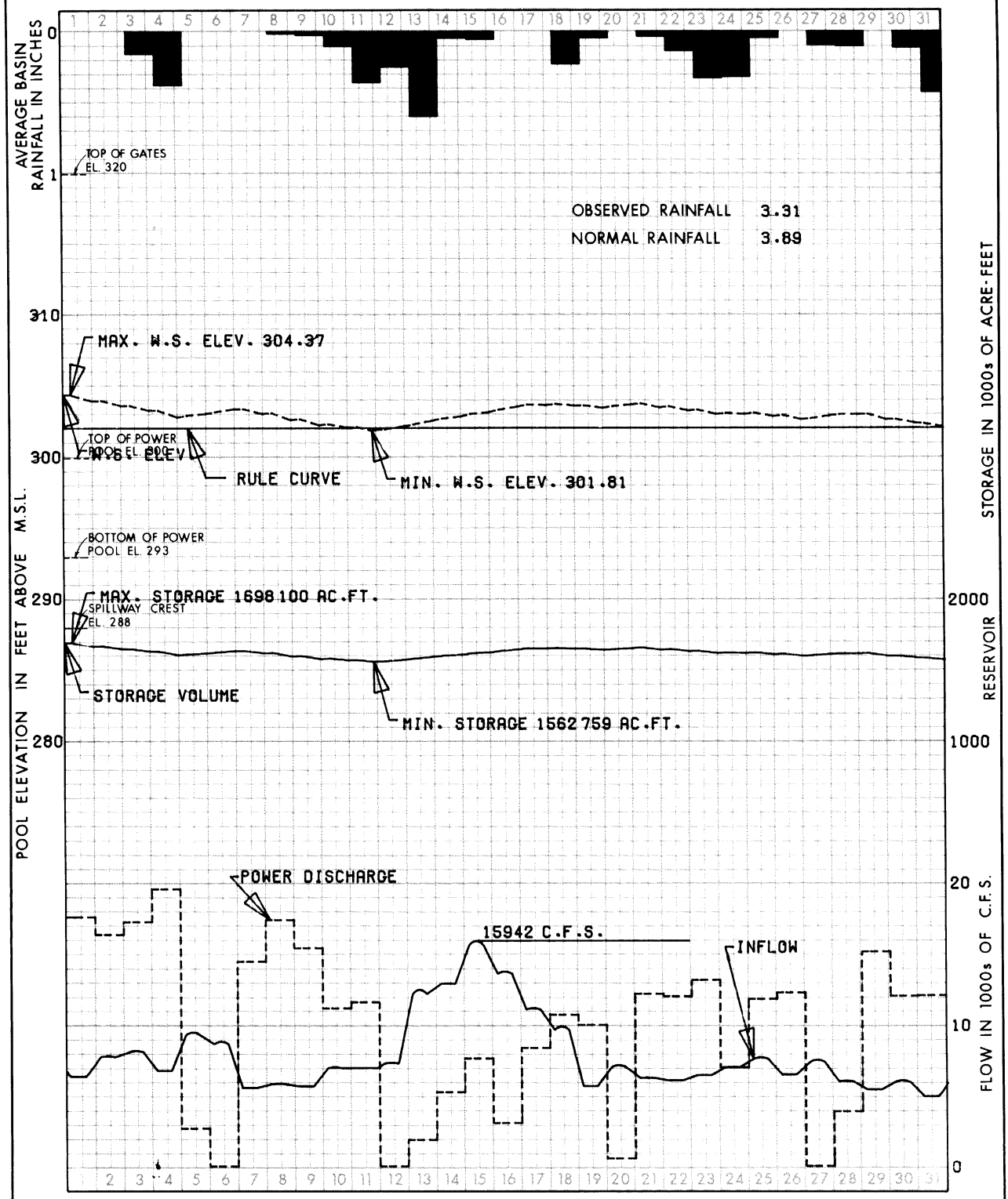
MONTH OF APRIL 1979

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF MAY 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

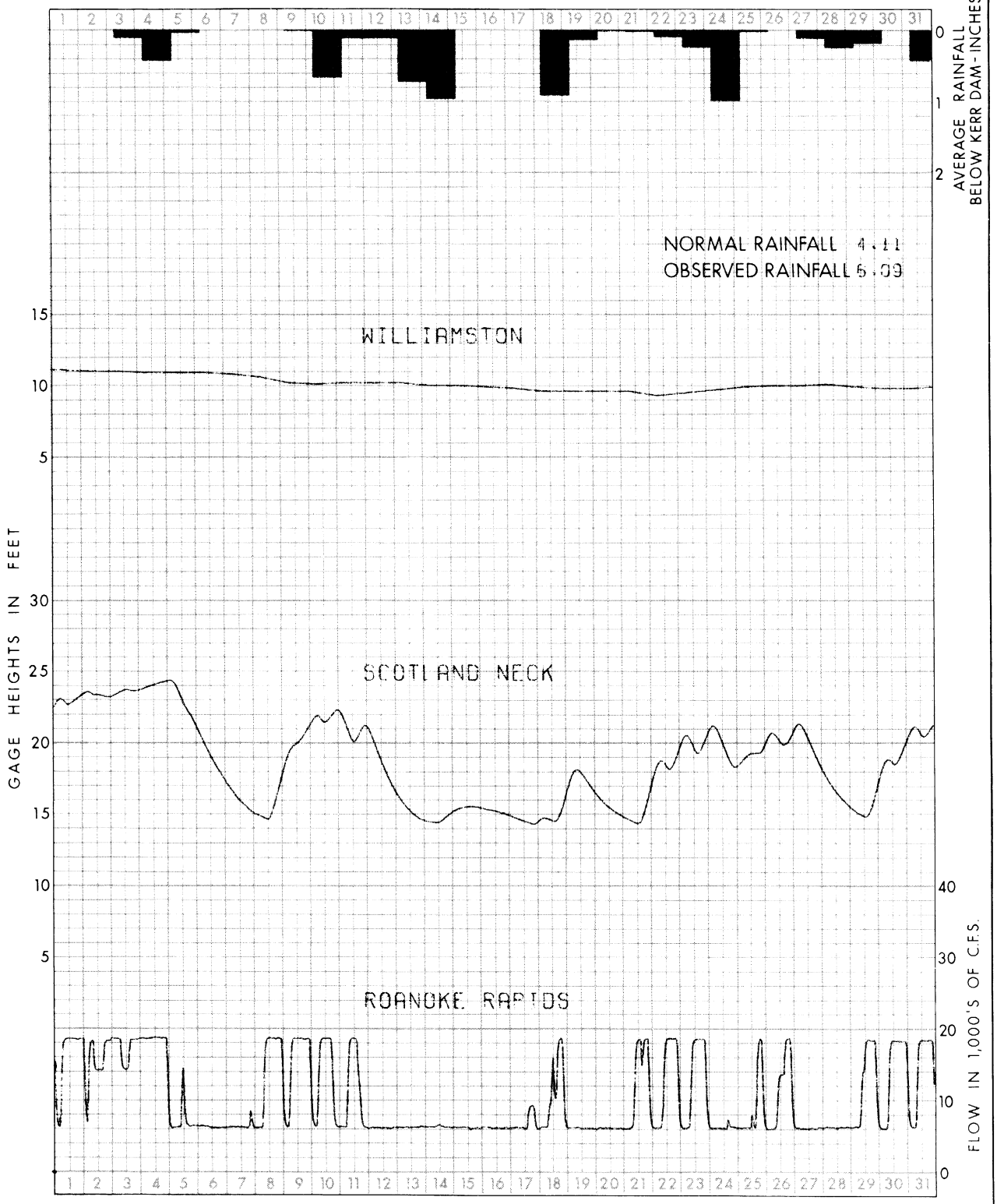
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF MAY 1979

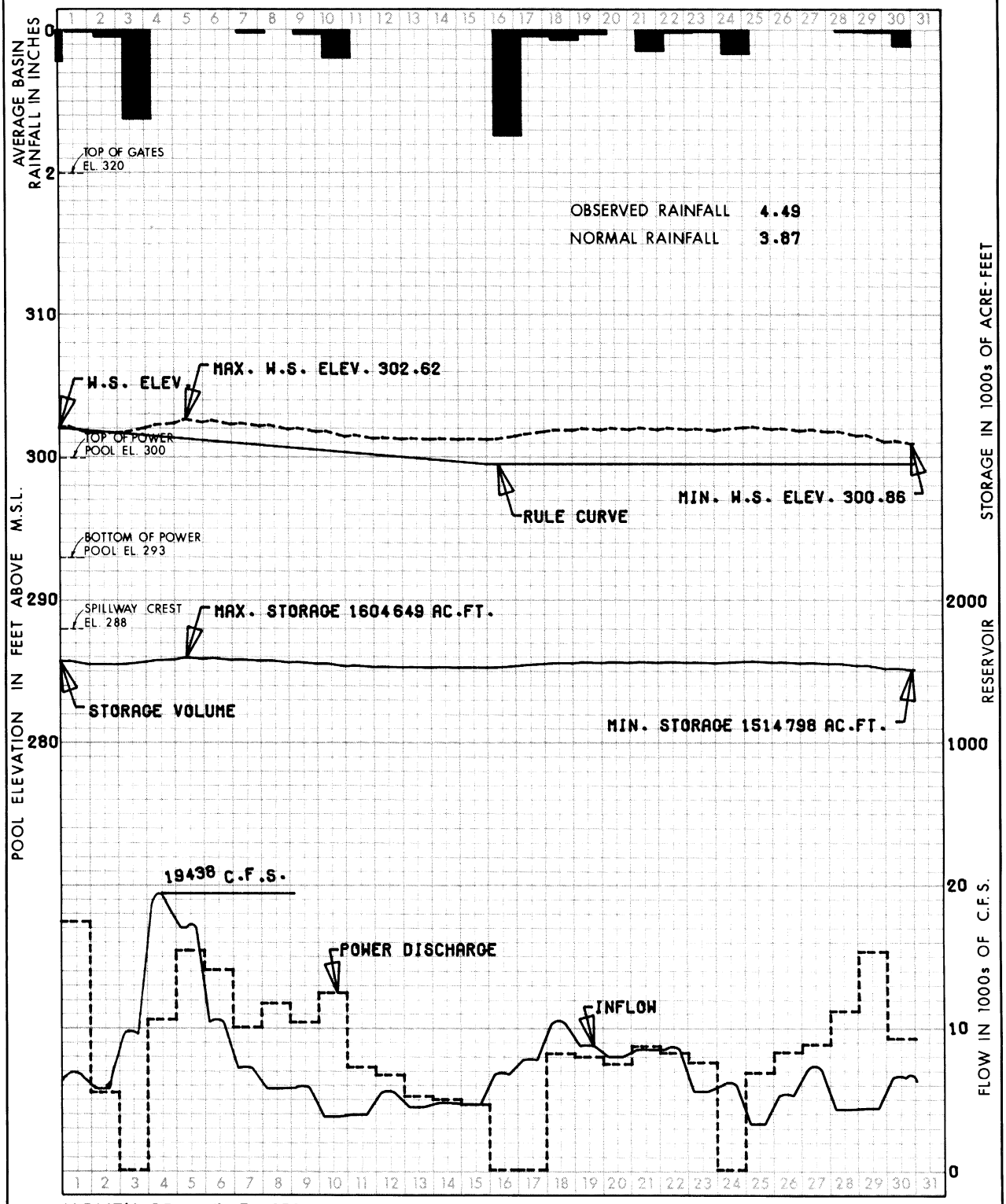
STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF JUNE 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

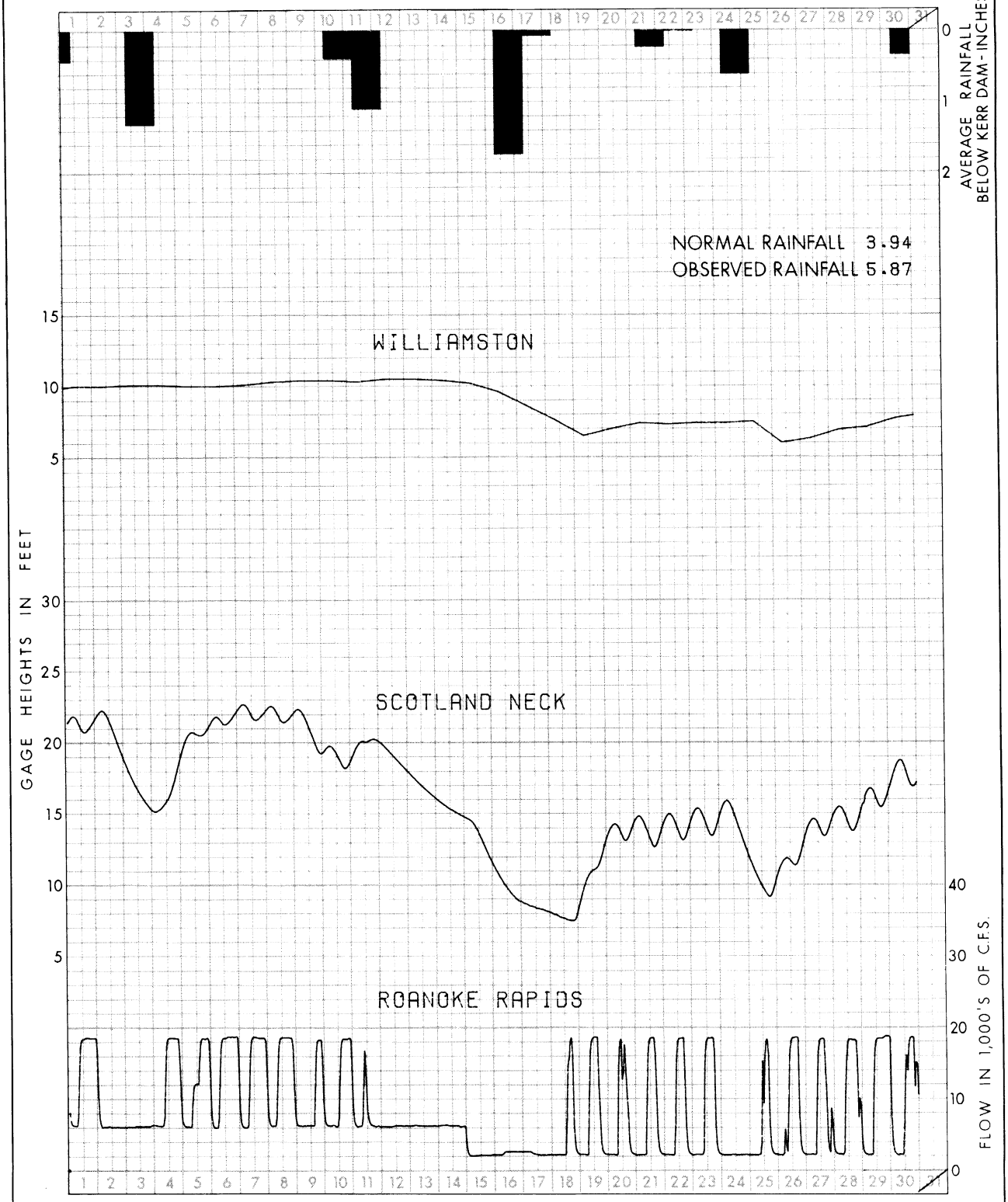
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF JUNE 1979

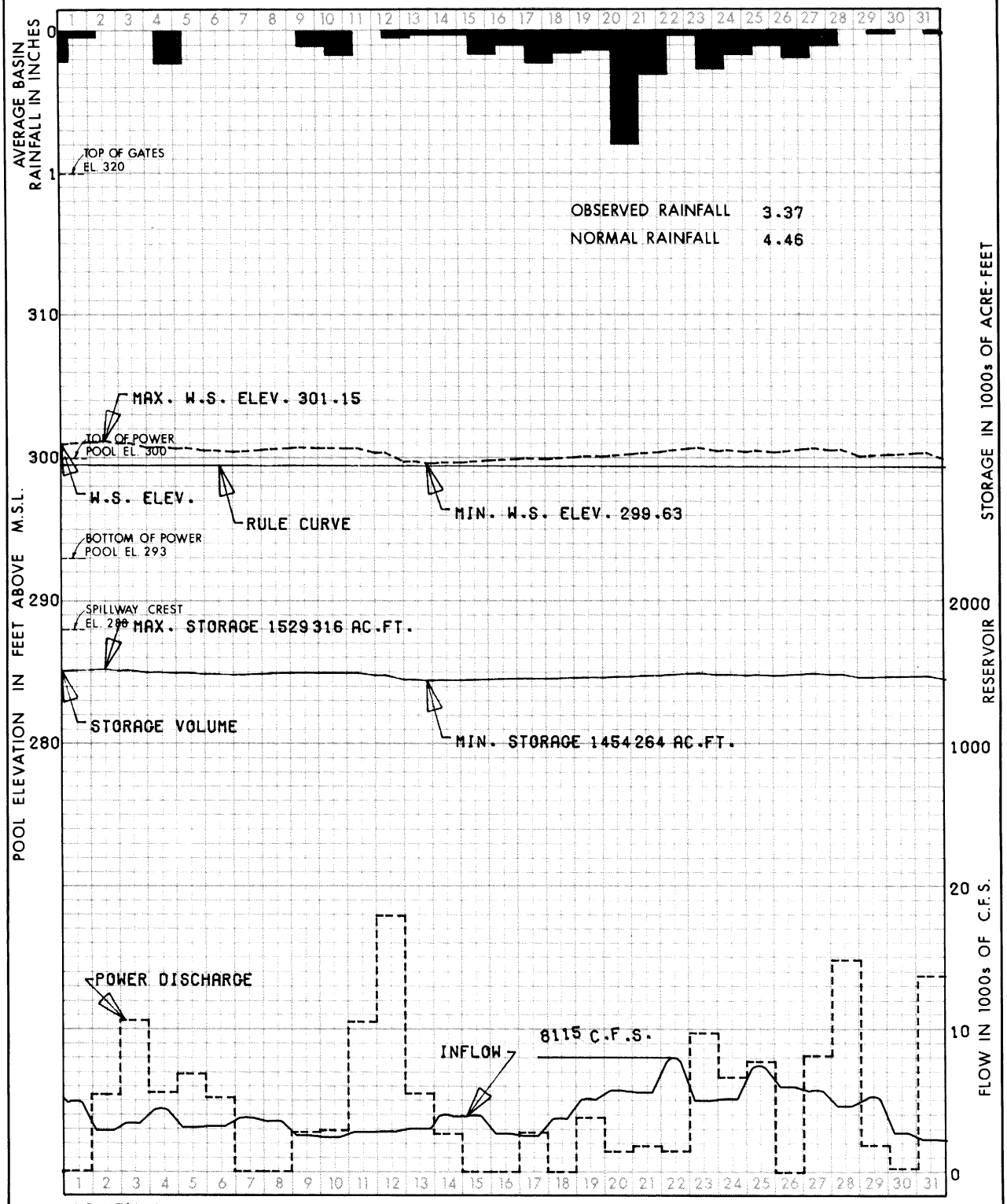
STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF JULY 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

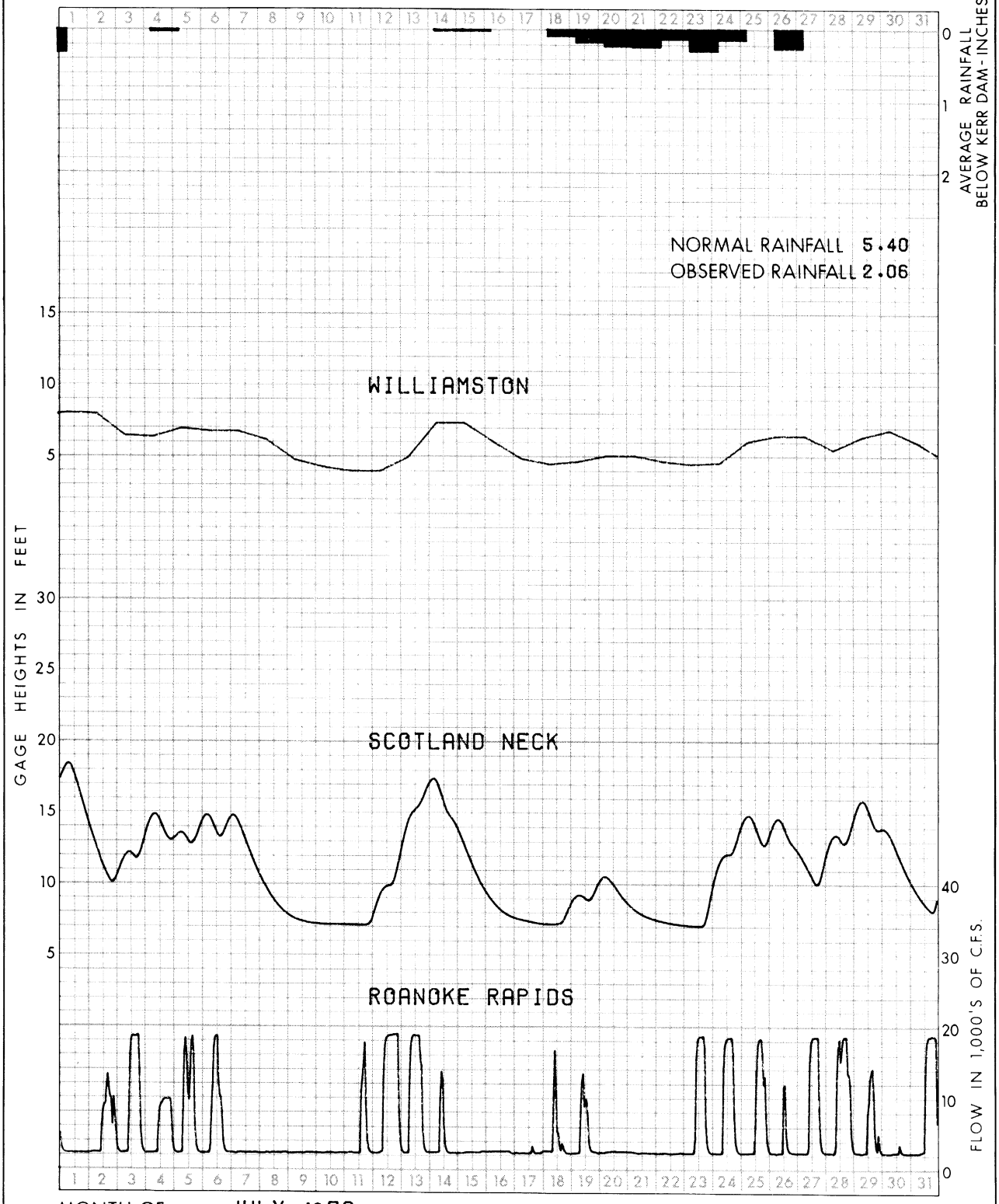
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF JULY 1979

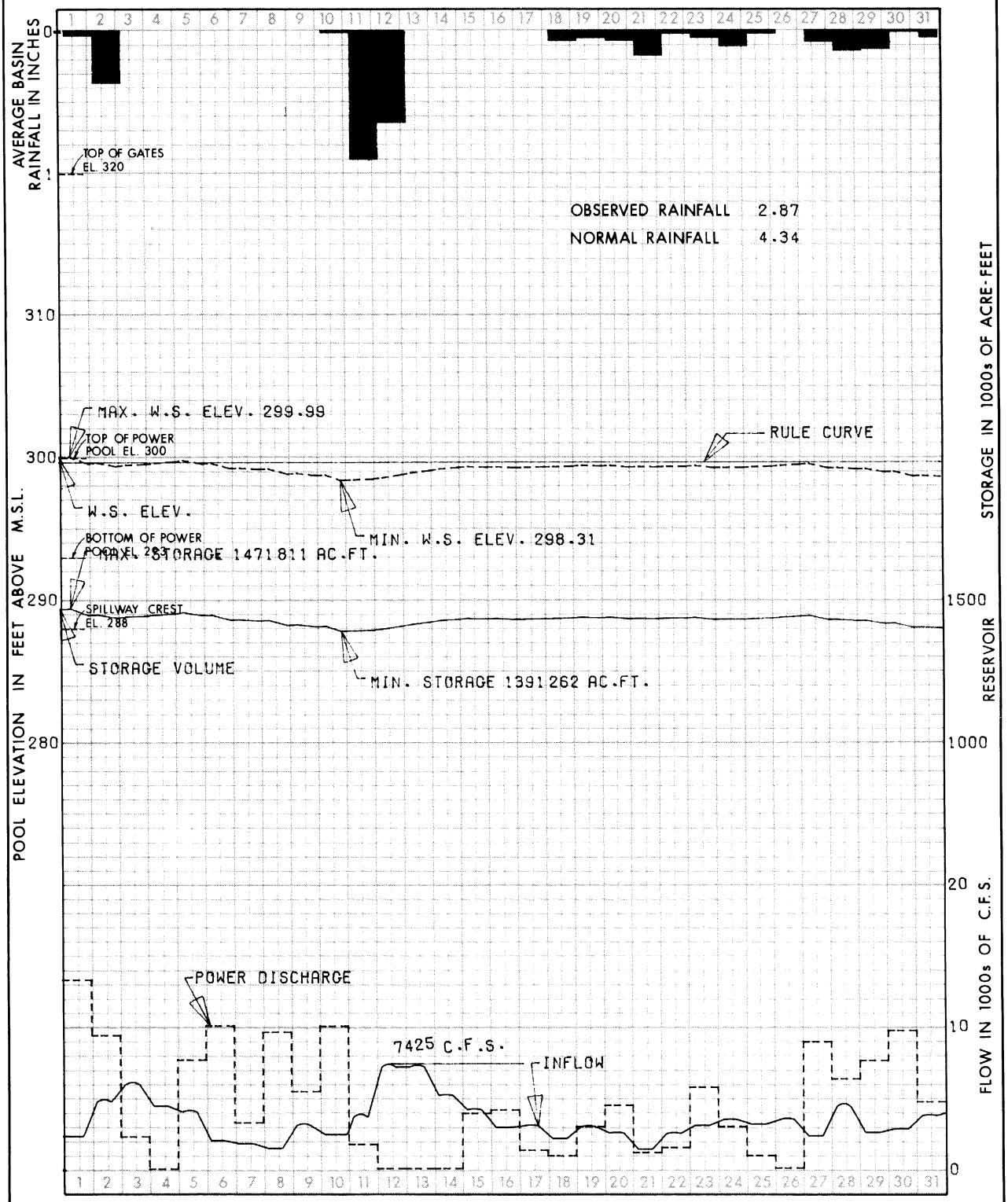
STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF AUGUST 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

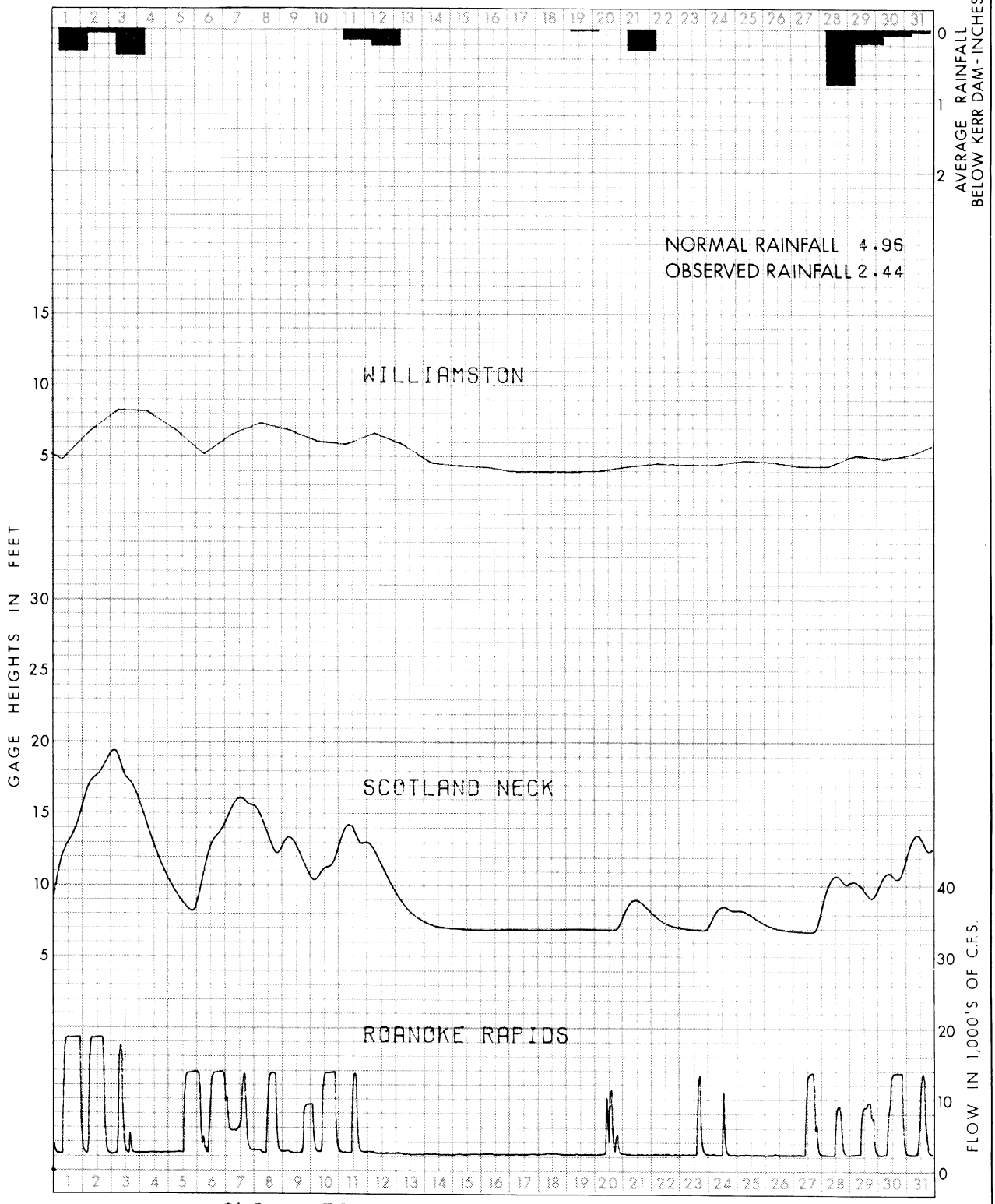
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF AUG. 1979

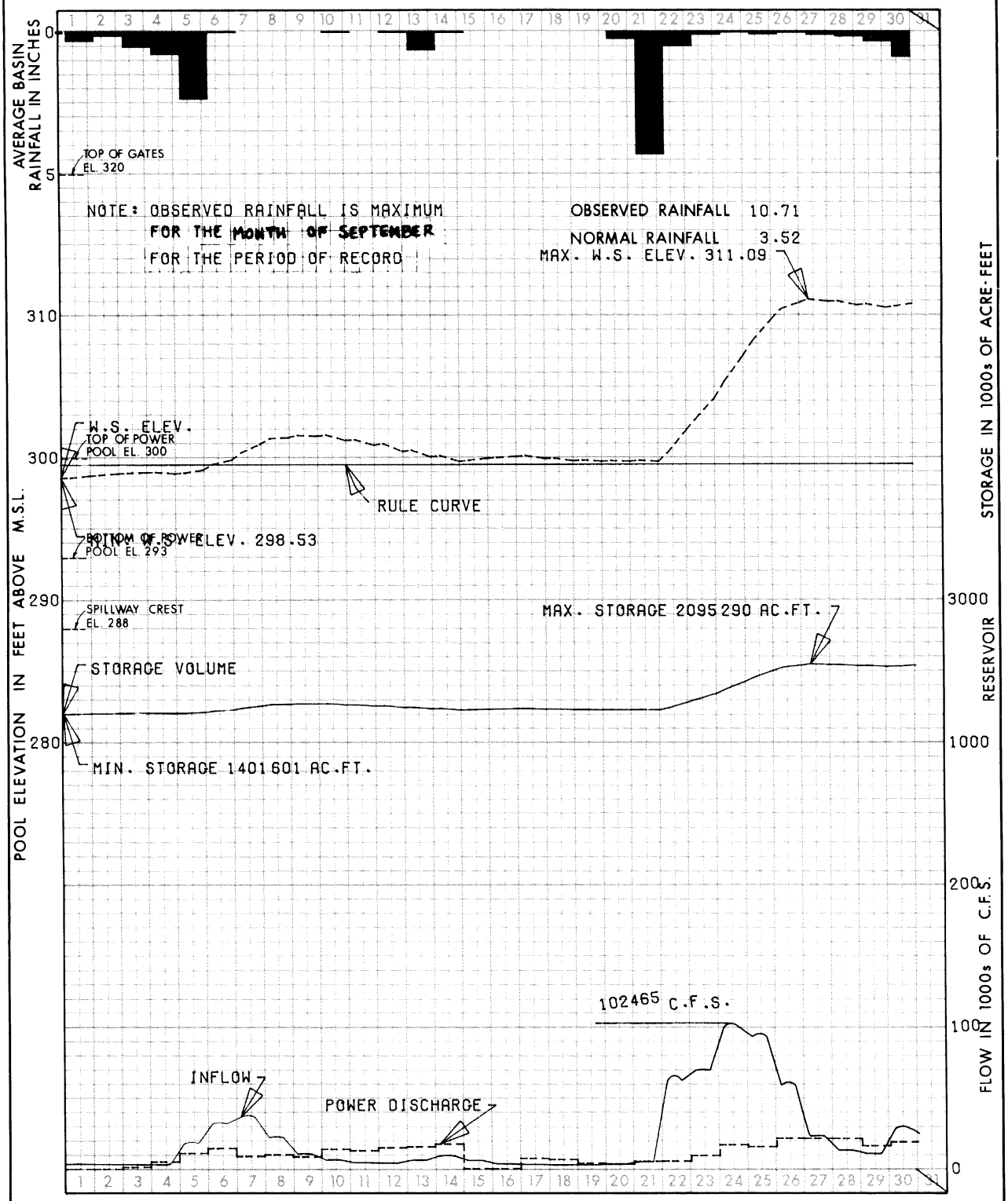
STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF SEPT. 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

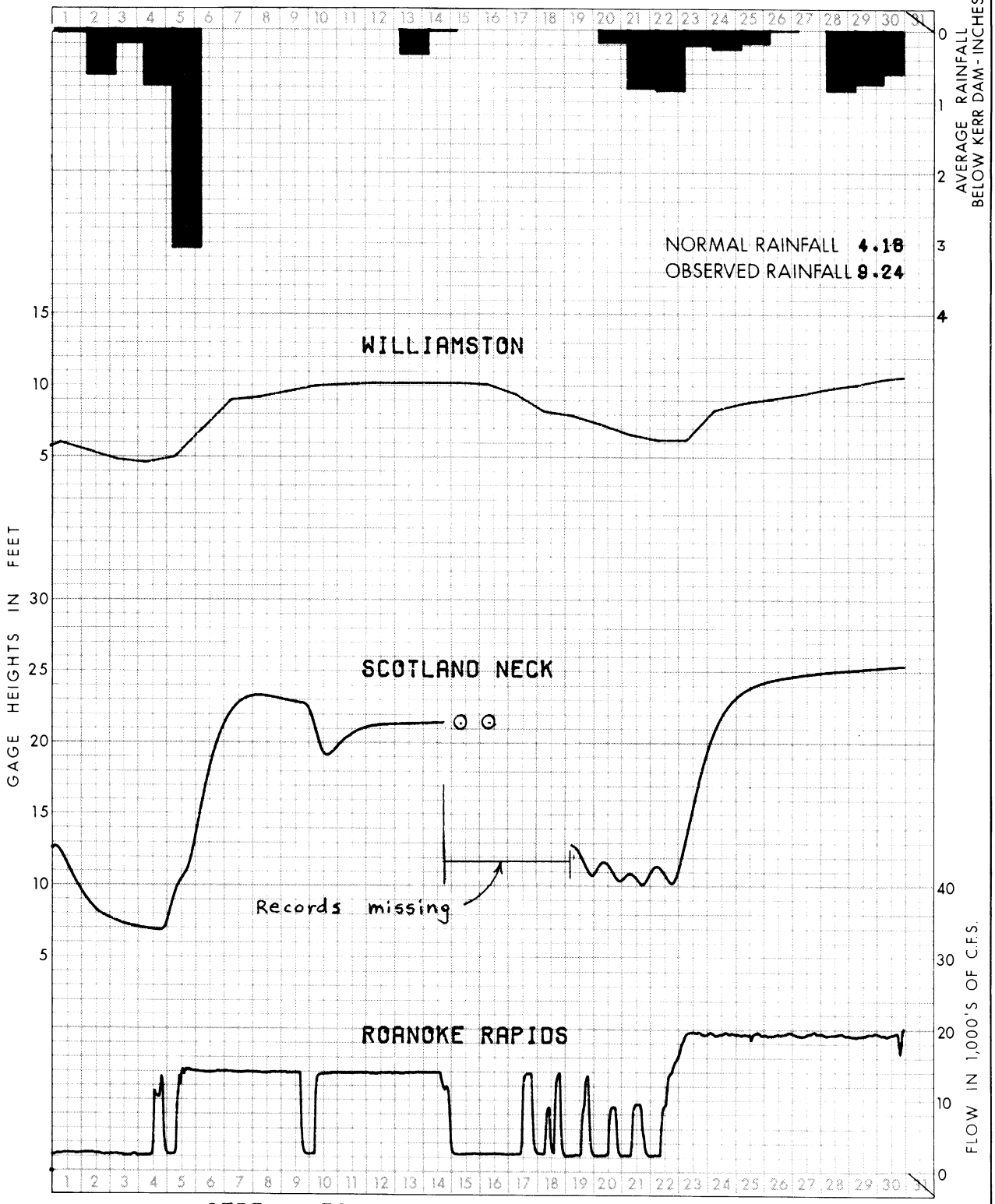
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



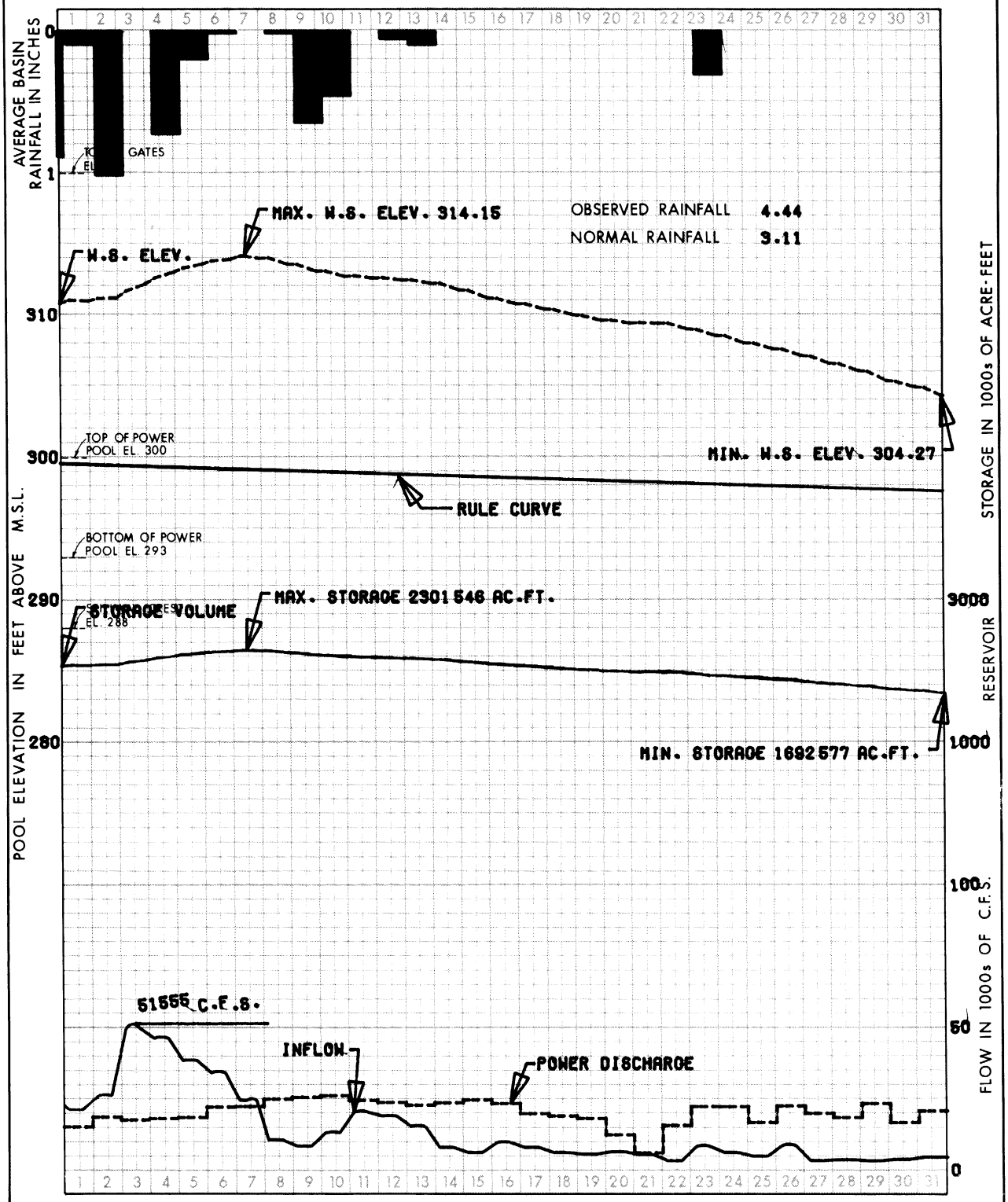
MONTH OF SEPT. 1979

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF OCT. 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

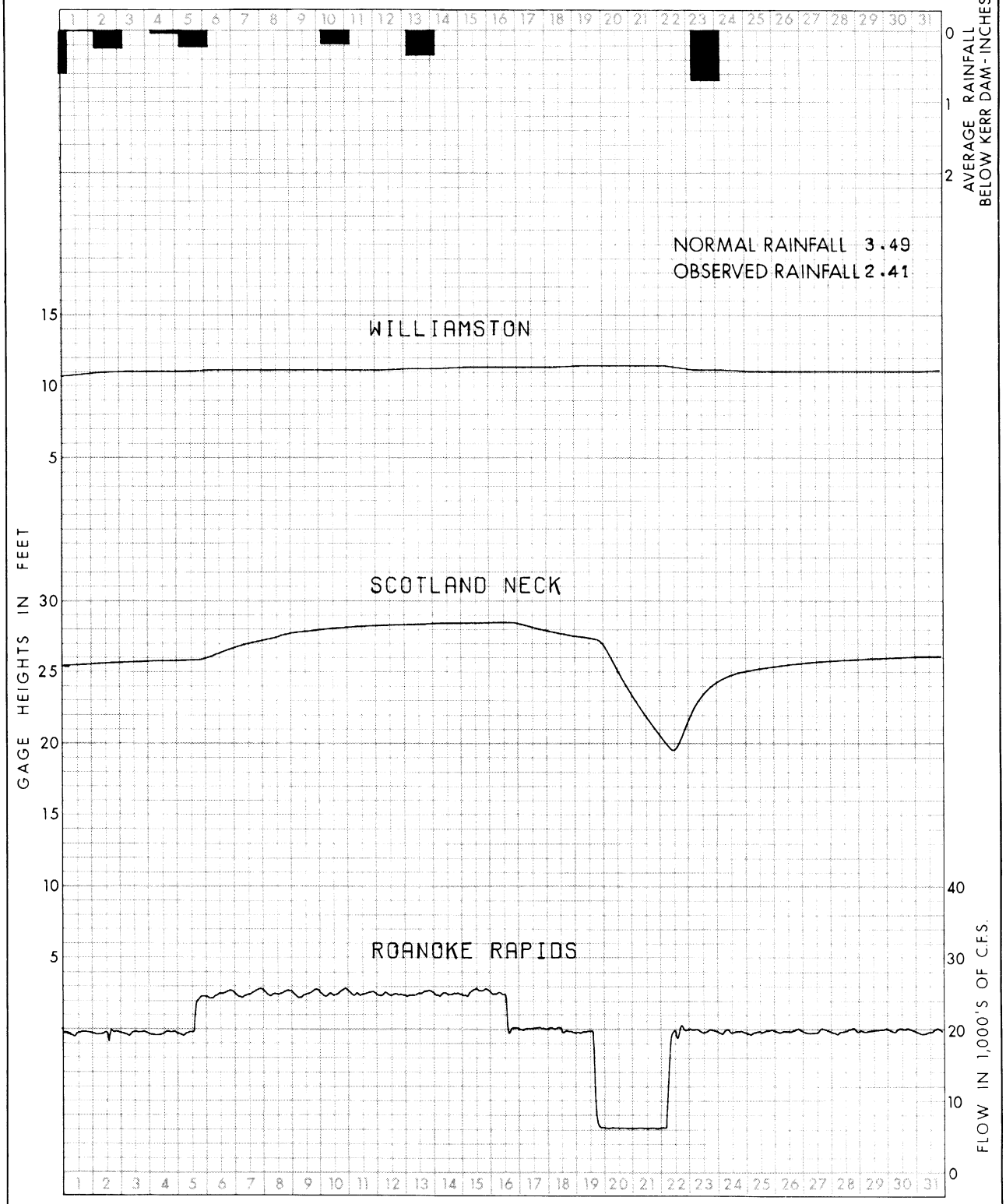
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF OCT. 1979

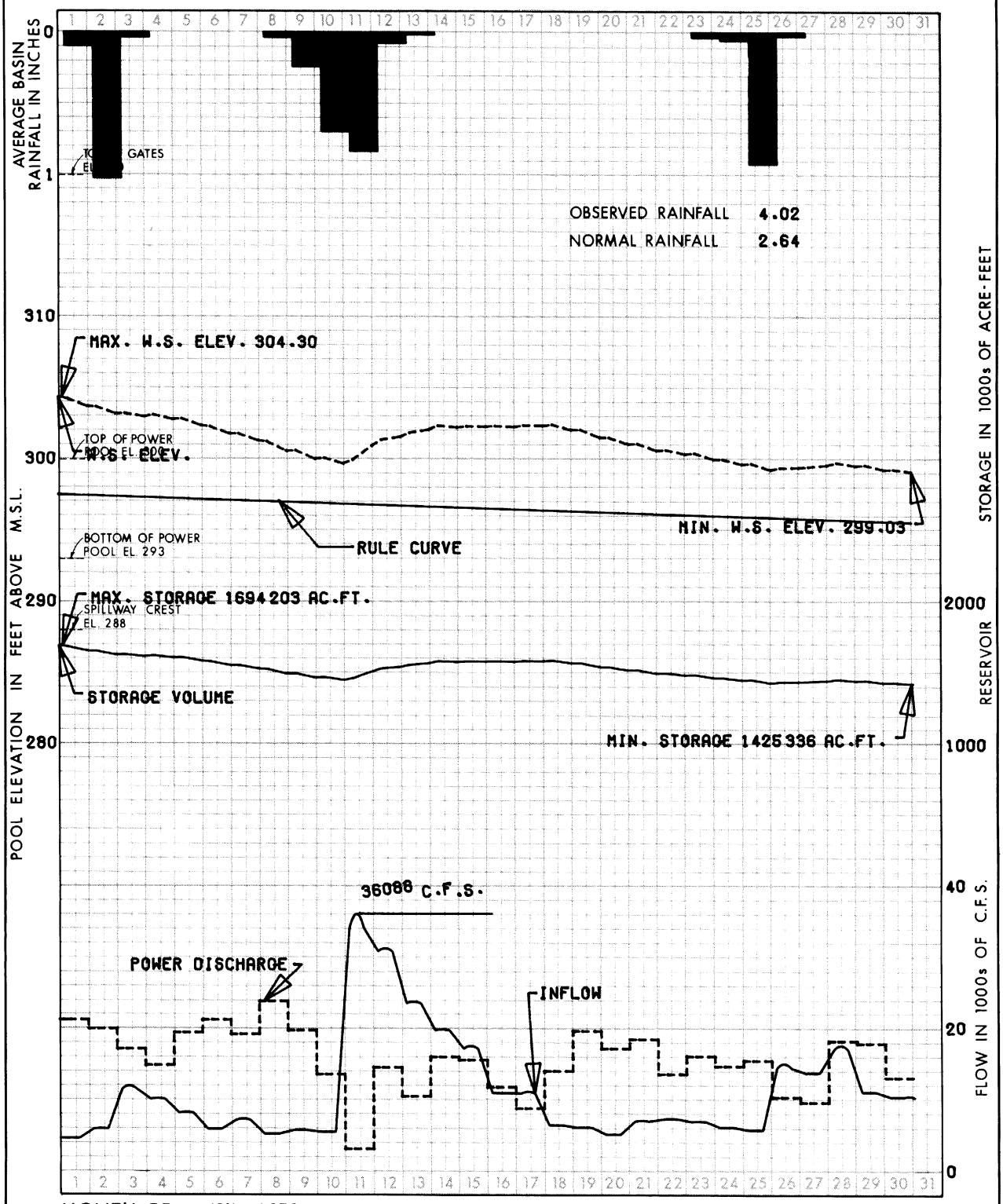
STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF NOV. 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

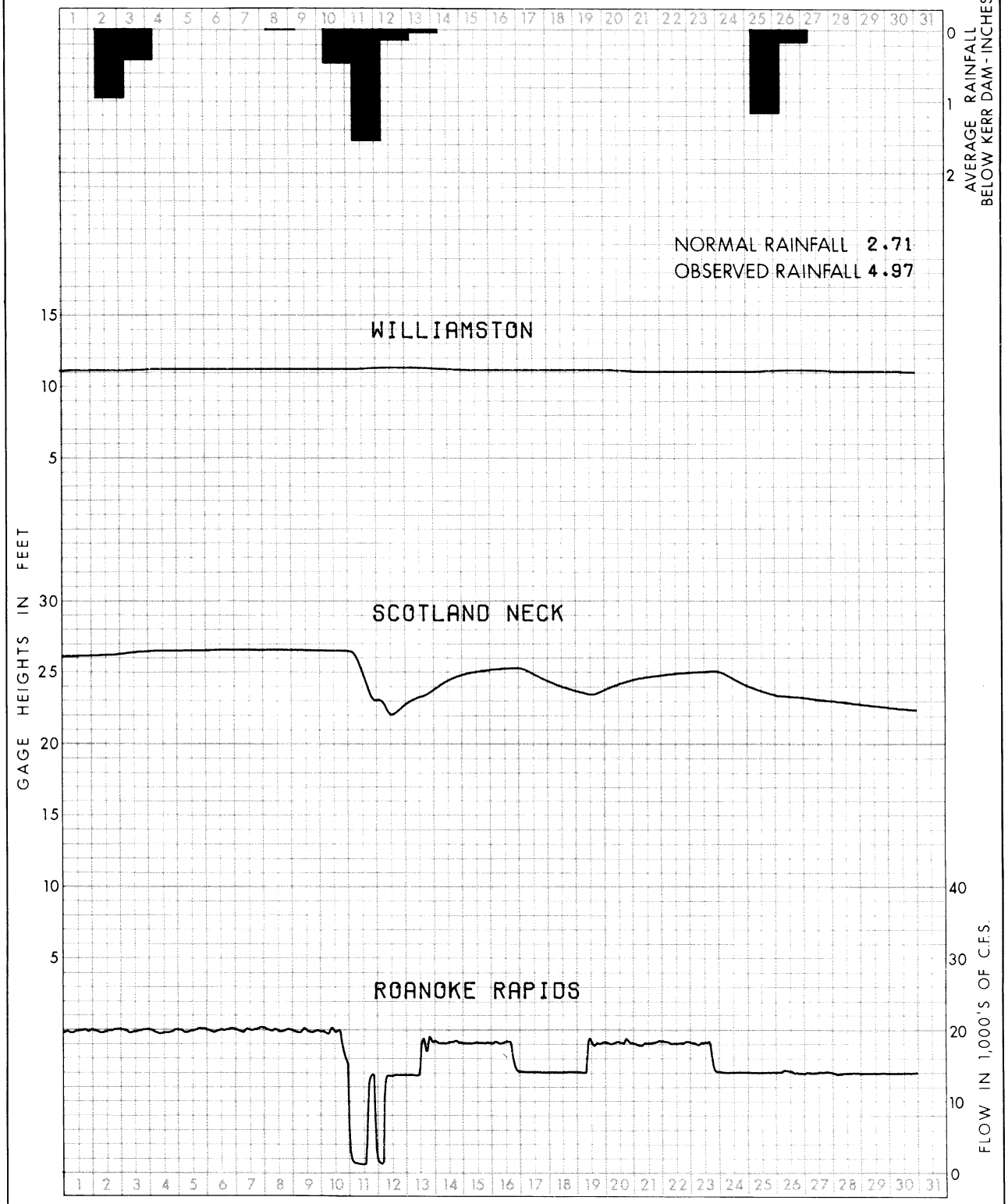
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF NOV. 1979

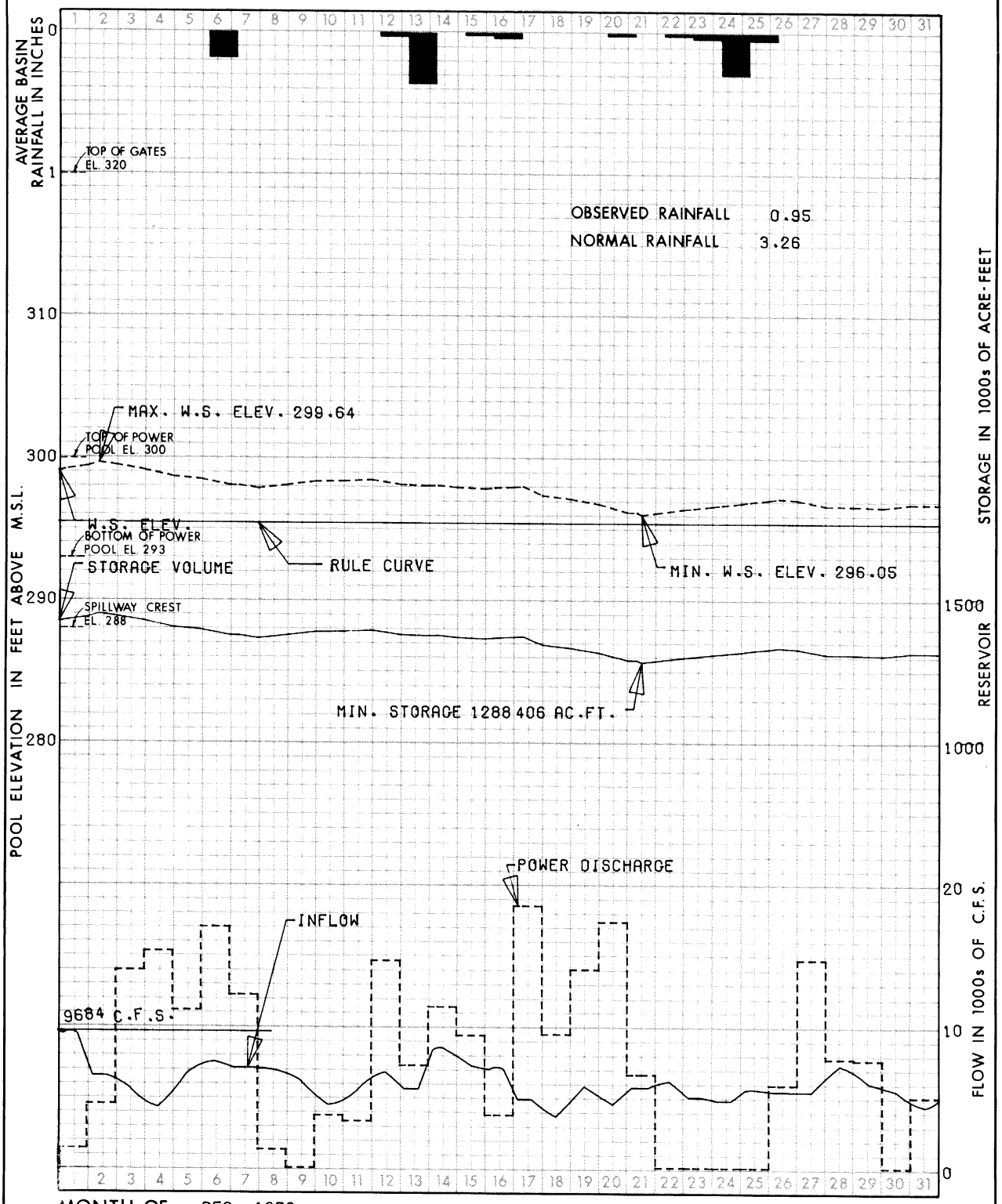
STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF DEC. 1979

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

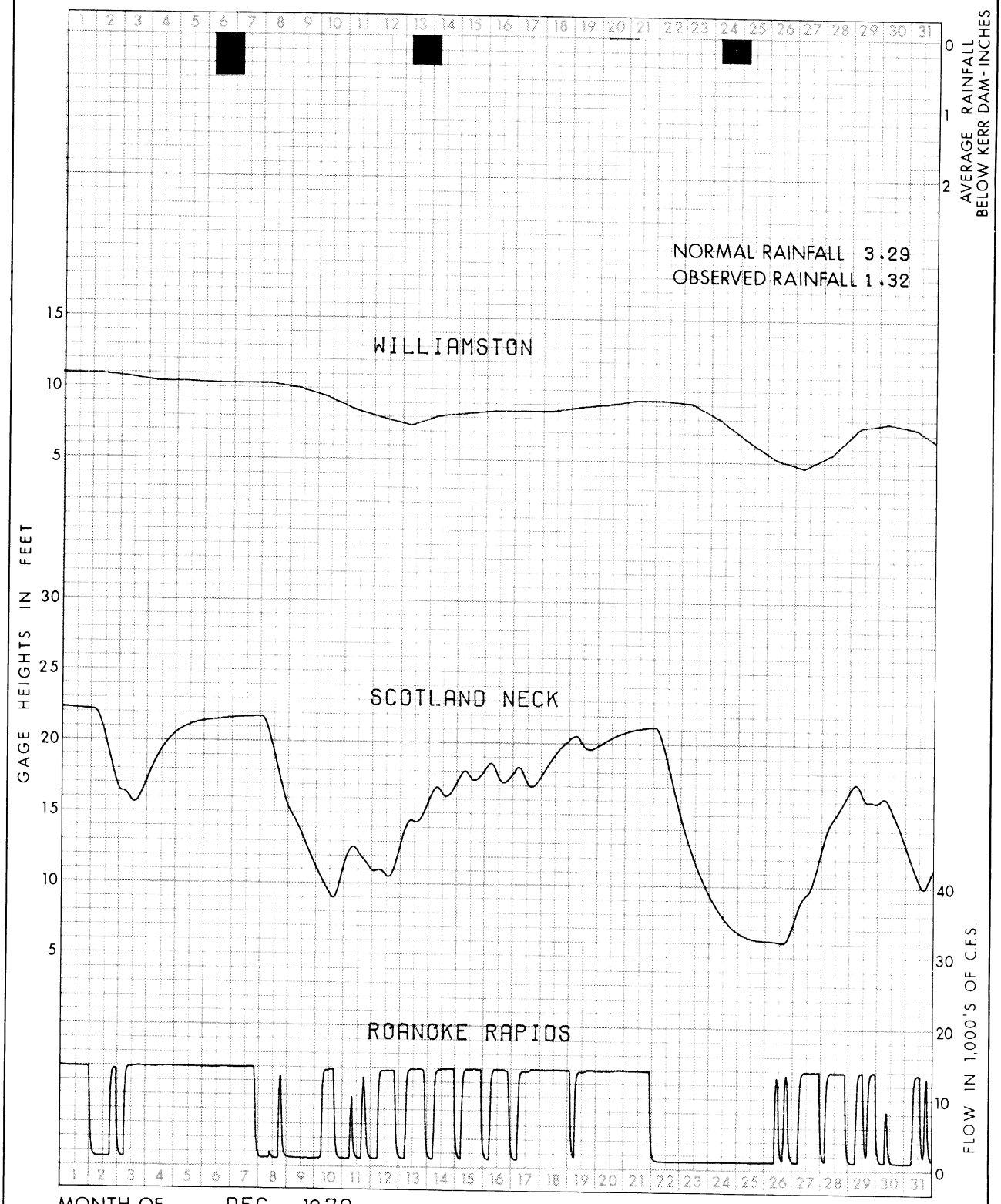
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

CORPS OF ENGINEERS

U. S. ARMY

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF DEC. 1979

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

SAW FORM 112 4 AUG 75

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