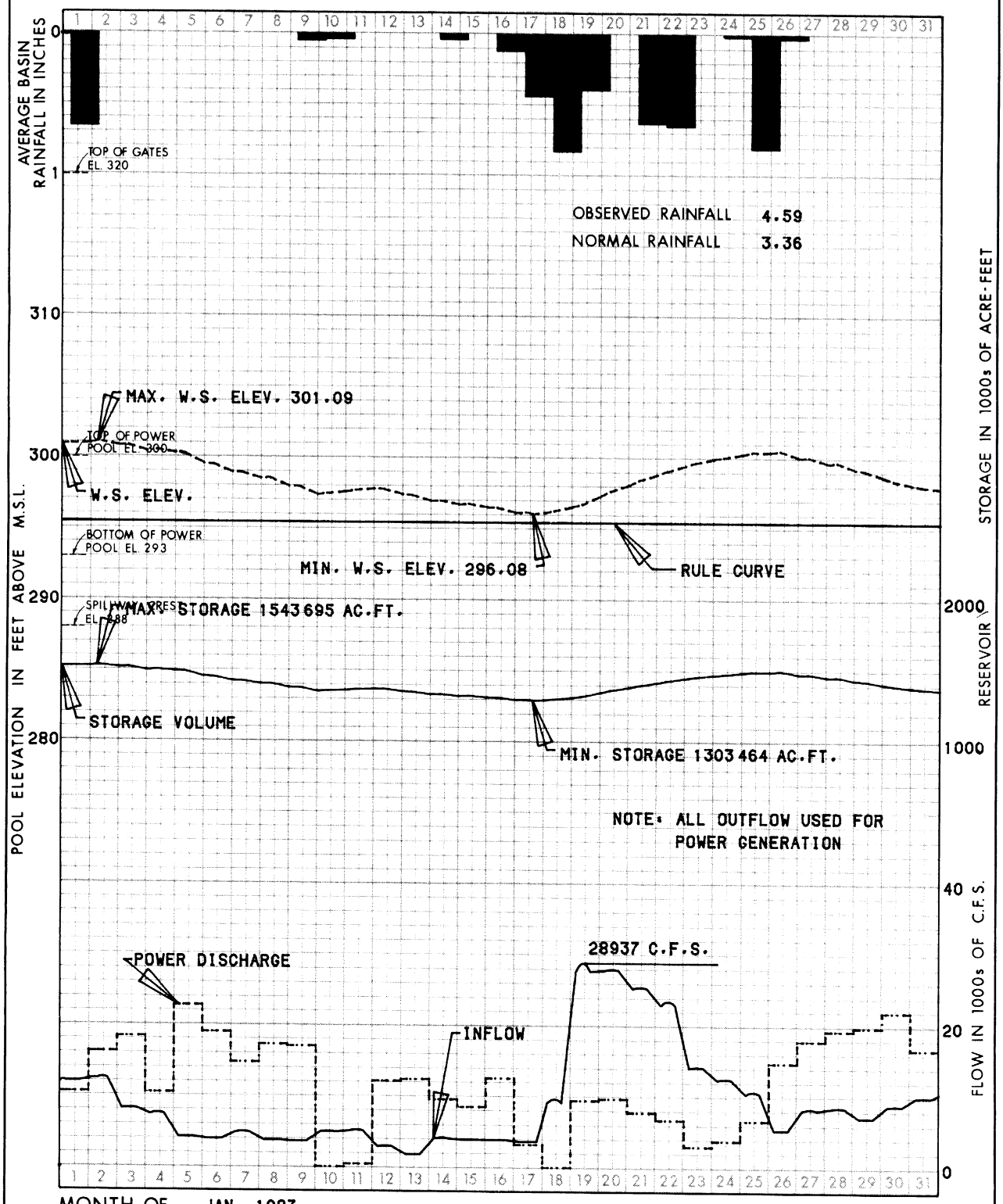
REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF JAN. 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

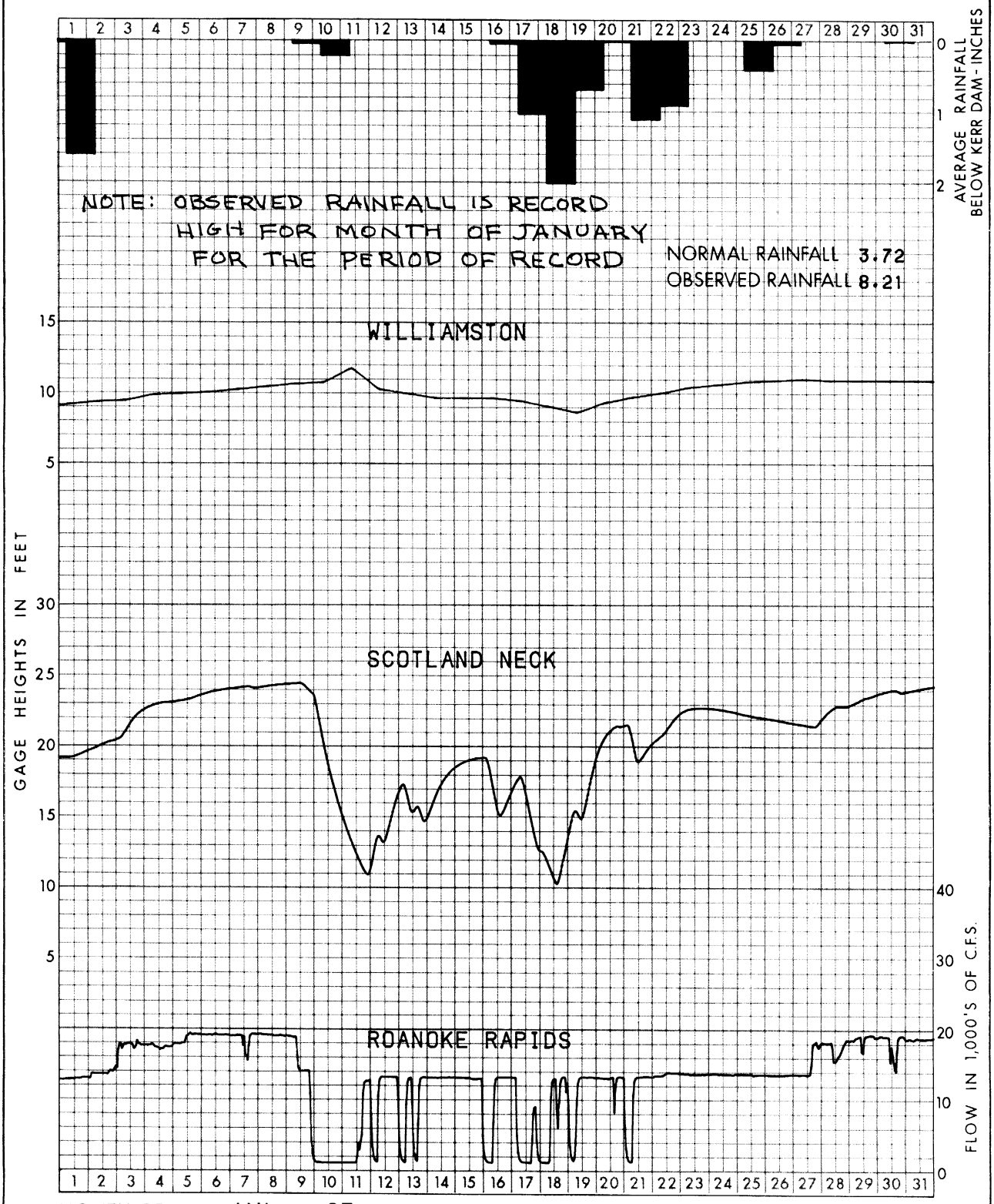
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



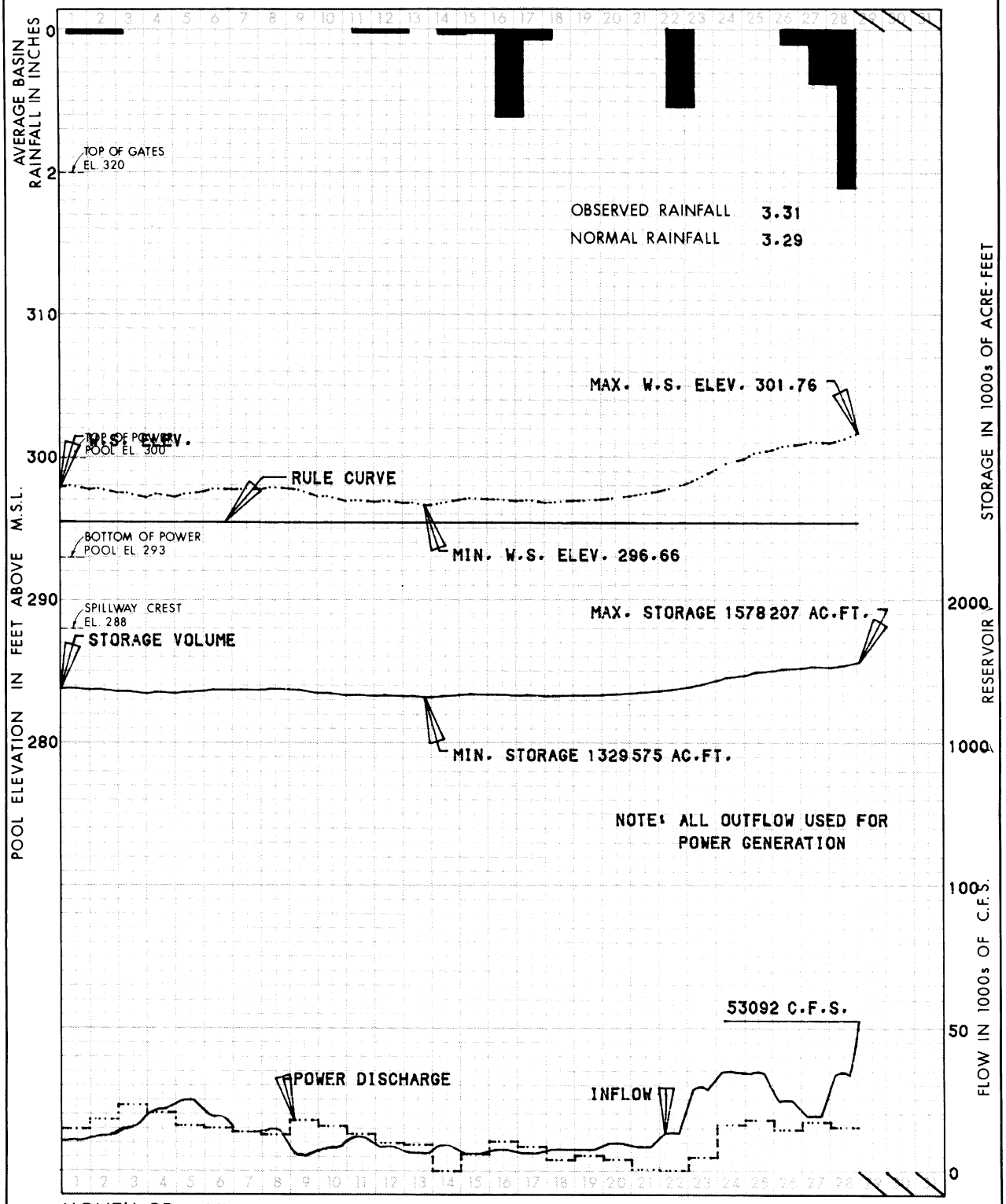
MONTH OF JAN. 1987

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U S W B FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF FEB. 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

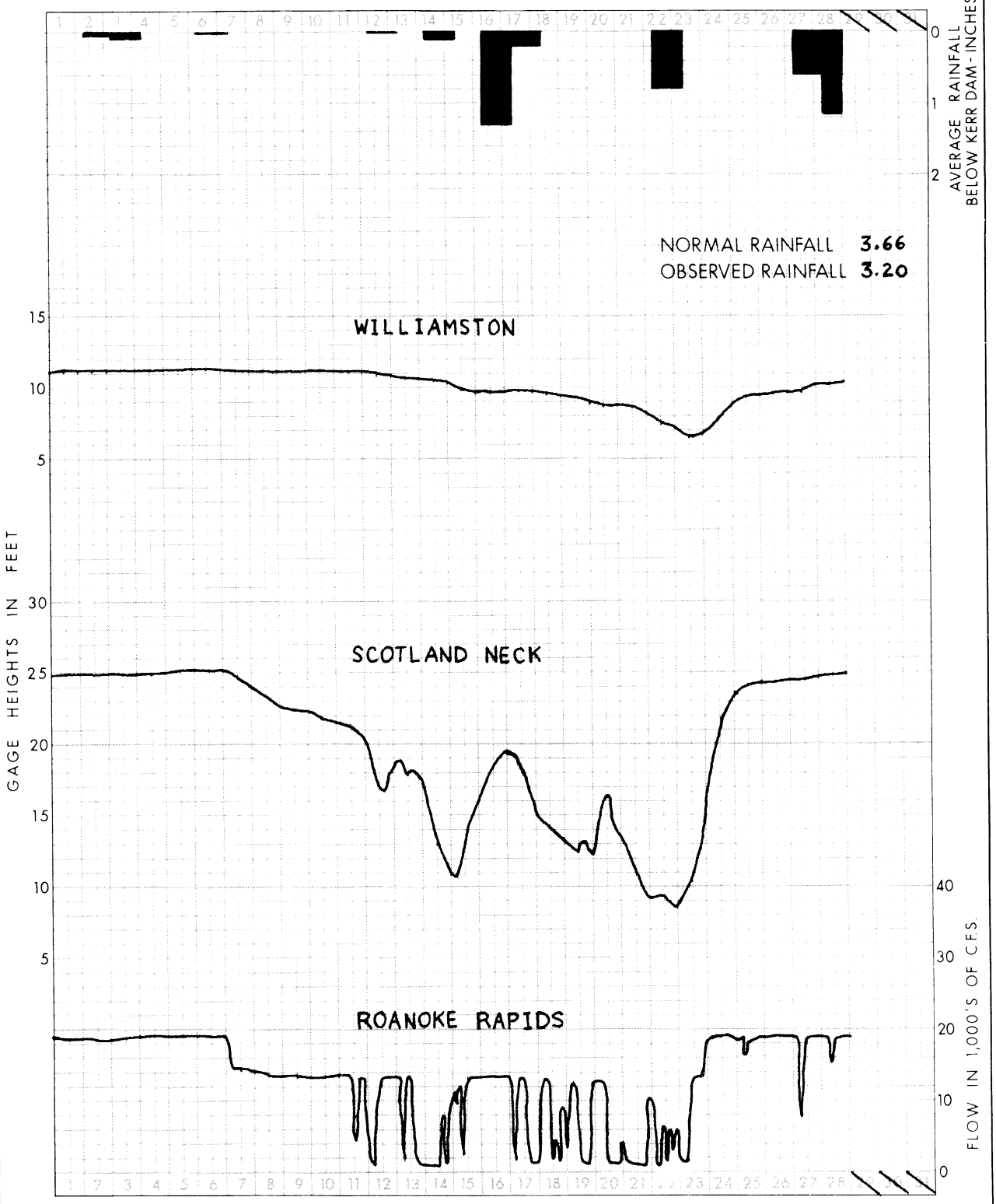
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



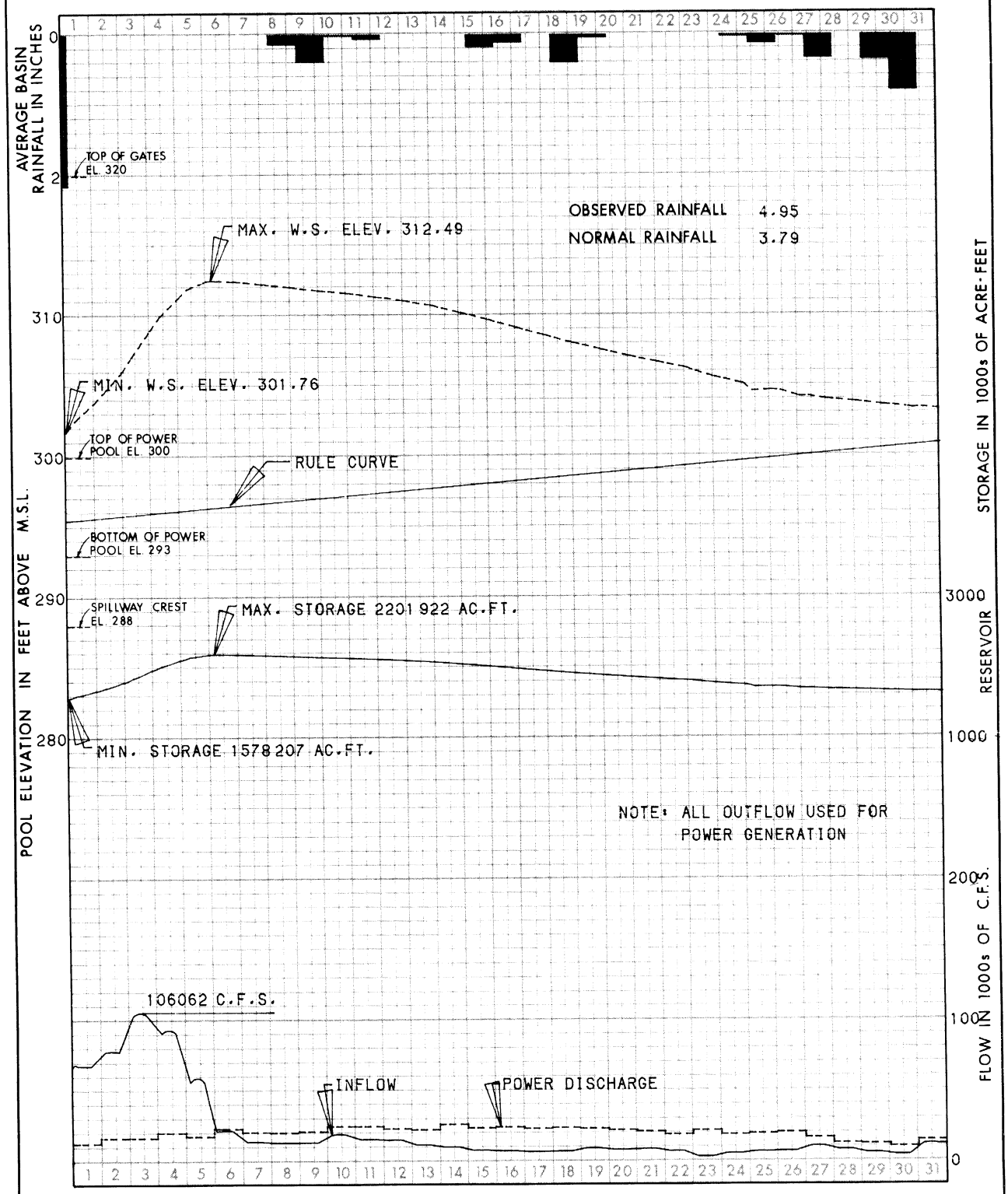
MONTH OF FEB. 19 87

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ. MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF MARCH 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

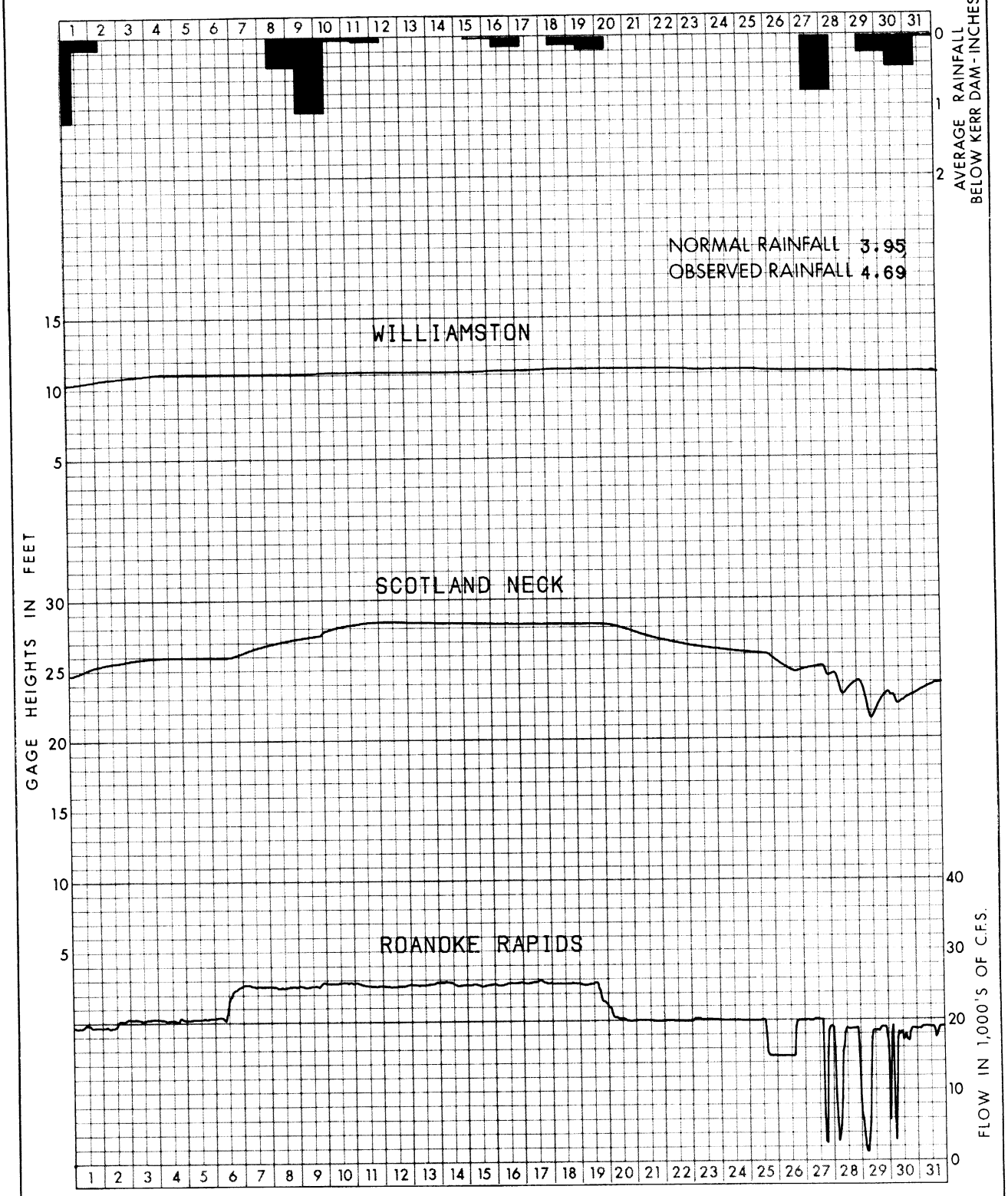
MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

REPORTS CONTROL SYMBOL ENGCW-E-6



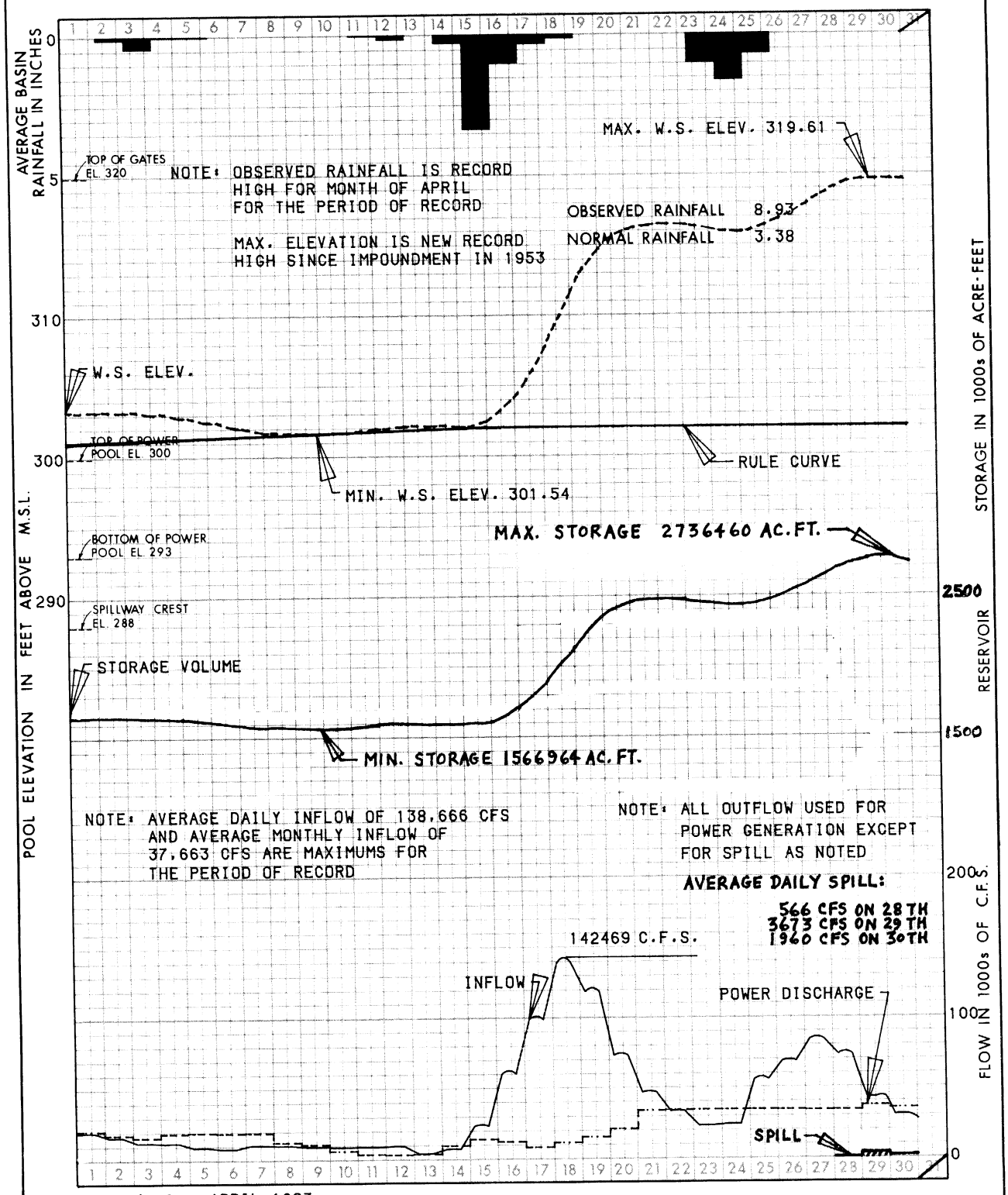
MONTH OF MAR. 1987

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U S W B FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF APRIL 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

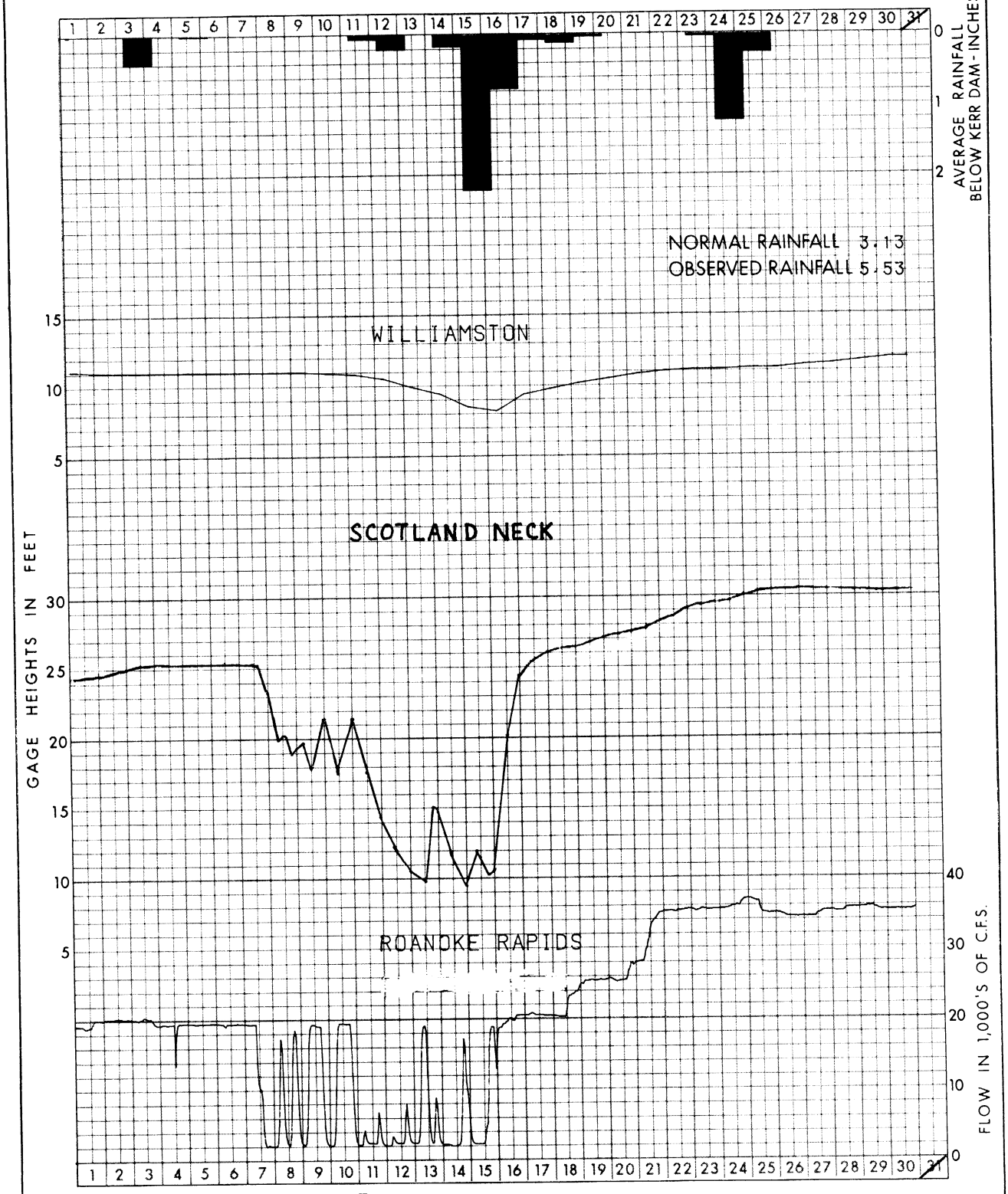
SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



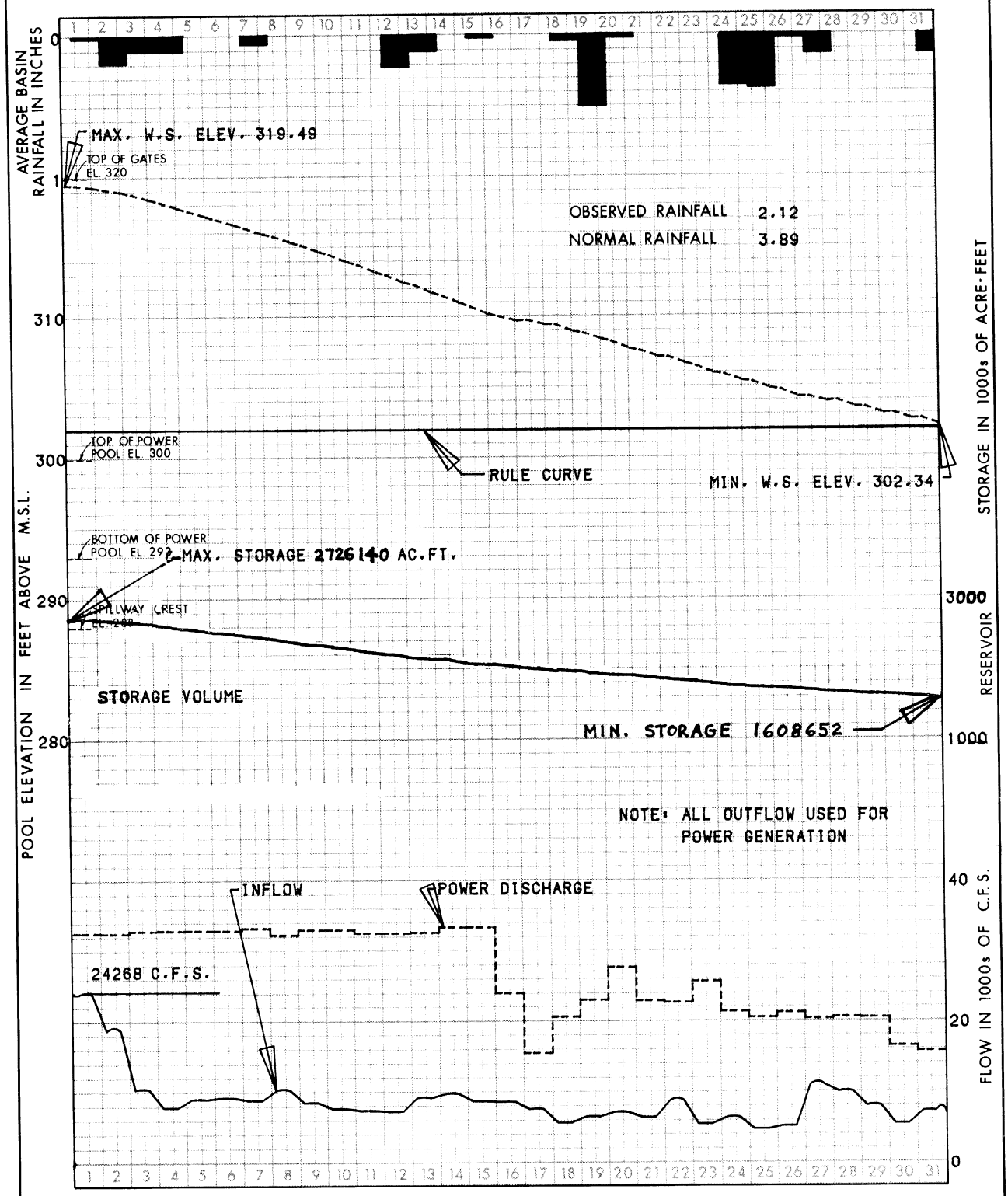
MONTH OF APR. 1987

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10



MONTH OF MAY 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

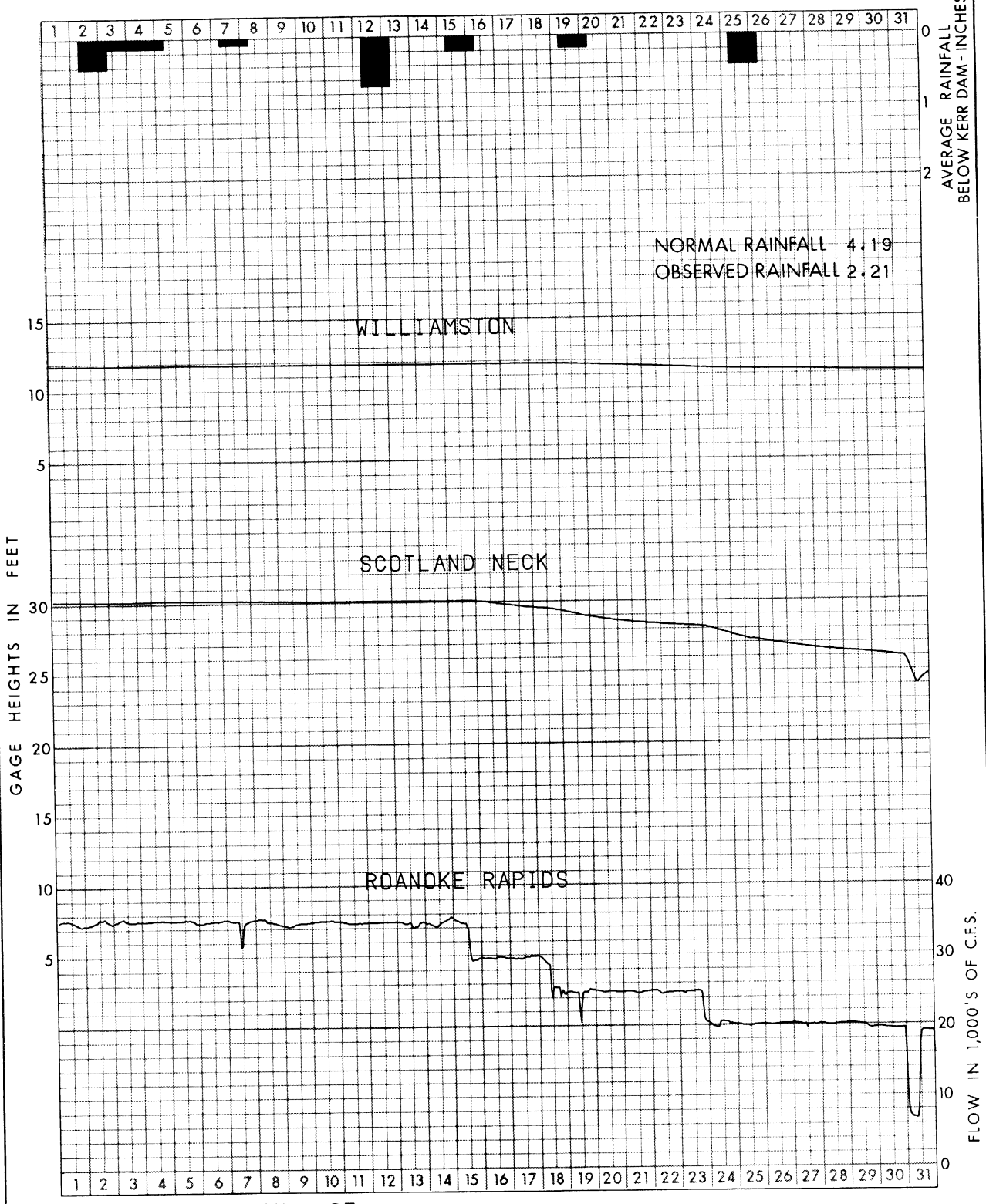
SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



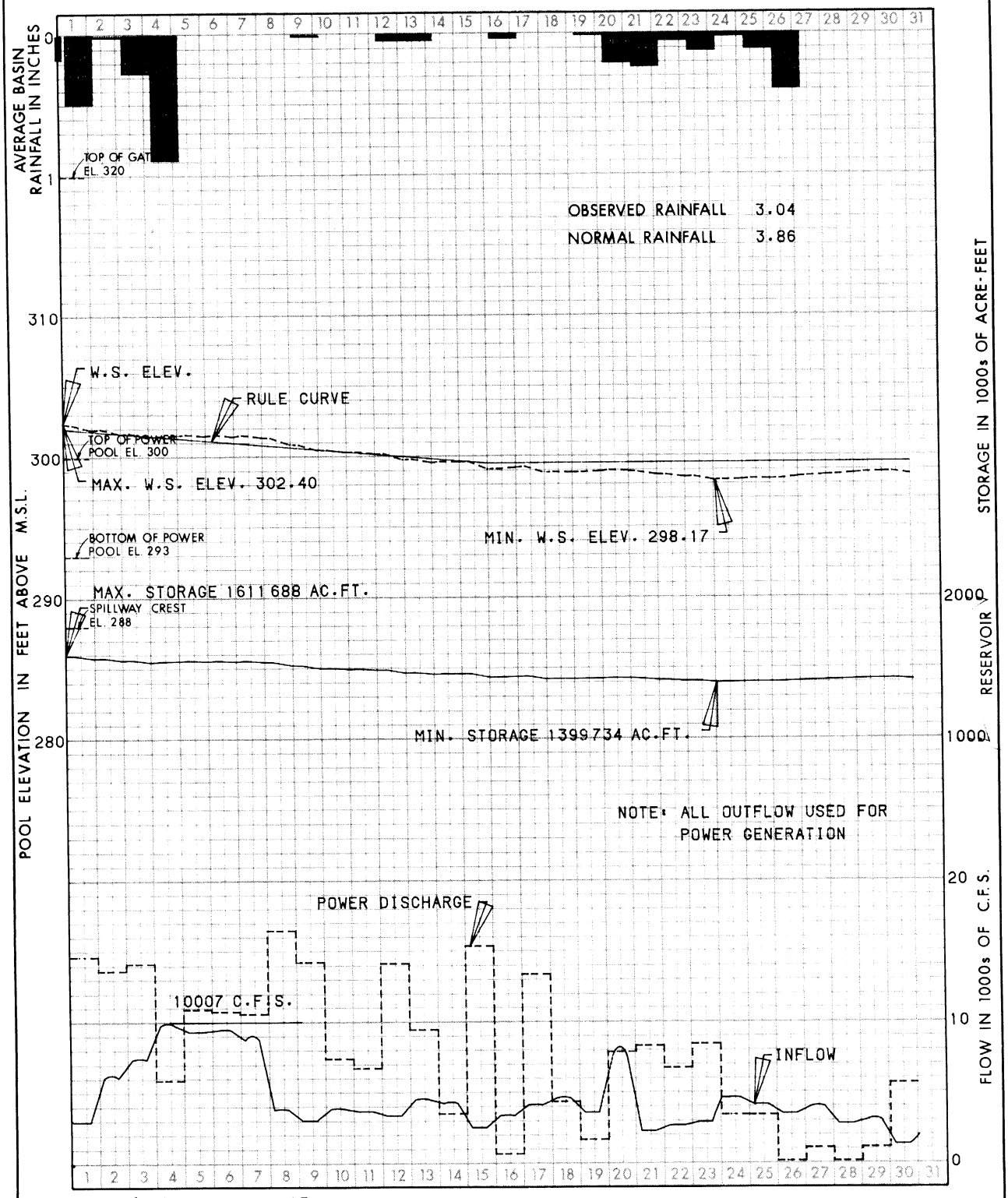
MONTH OF MAY 1987

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ. MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF JUNE 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

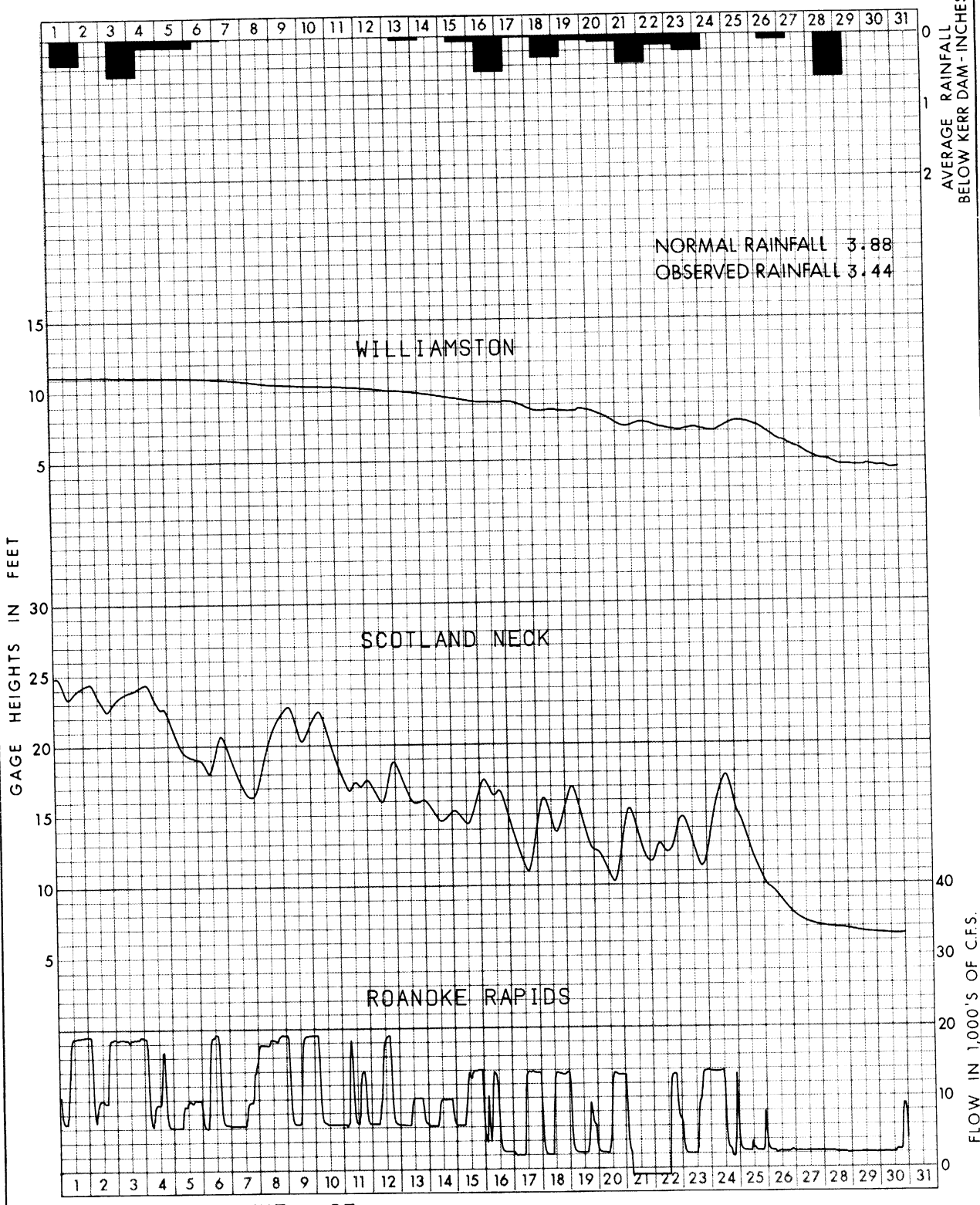
SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



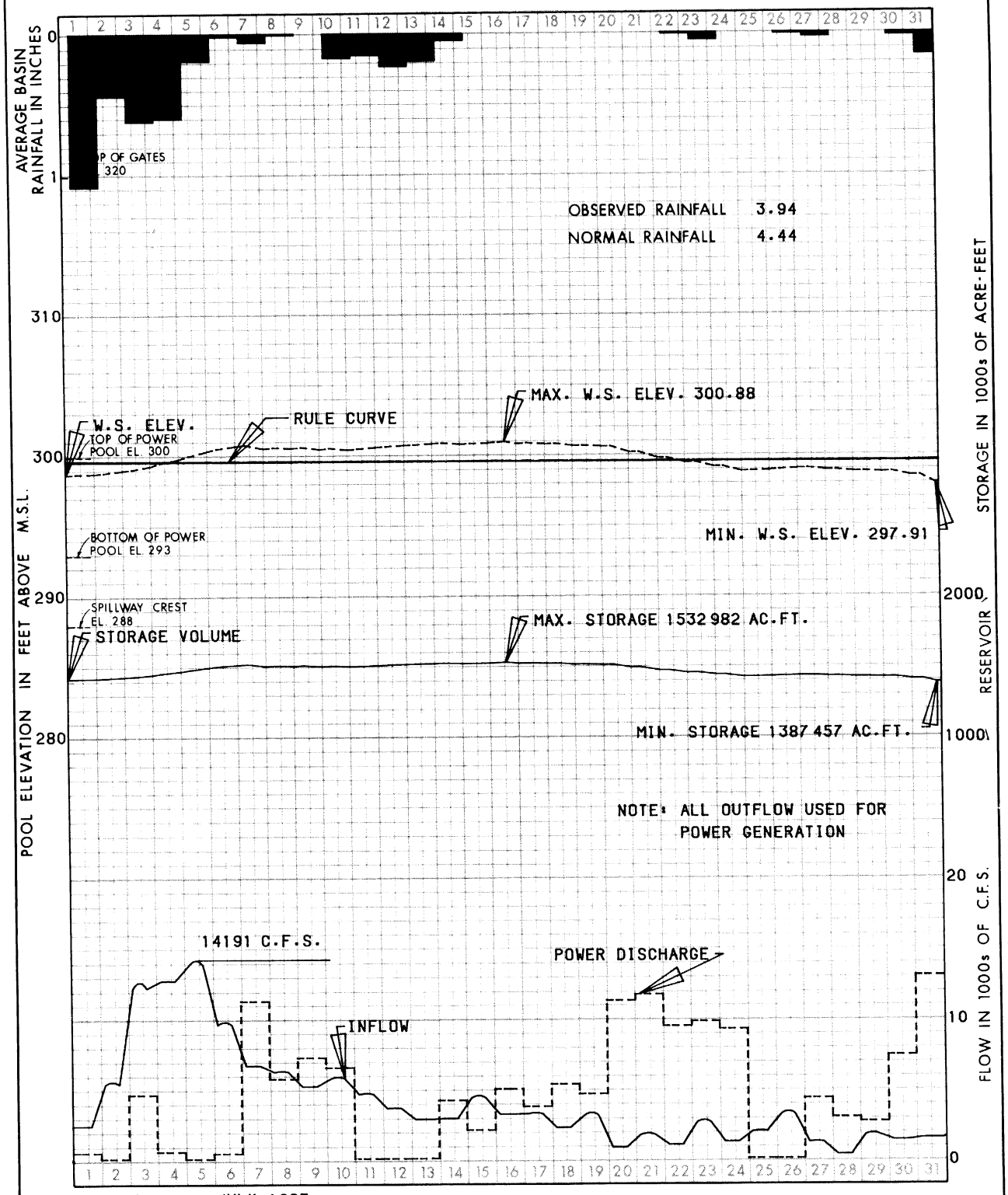
MONTH OF JUNE 1987

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U S W B FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF JULY 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

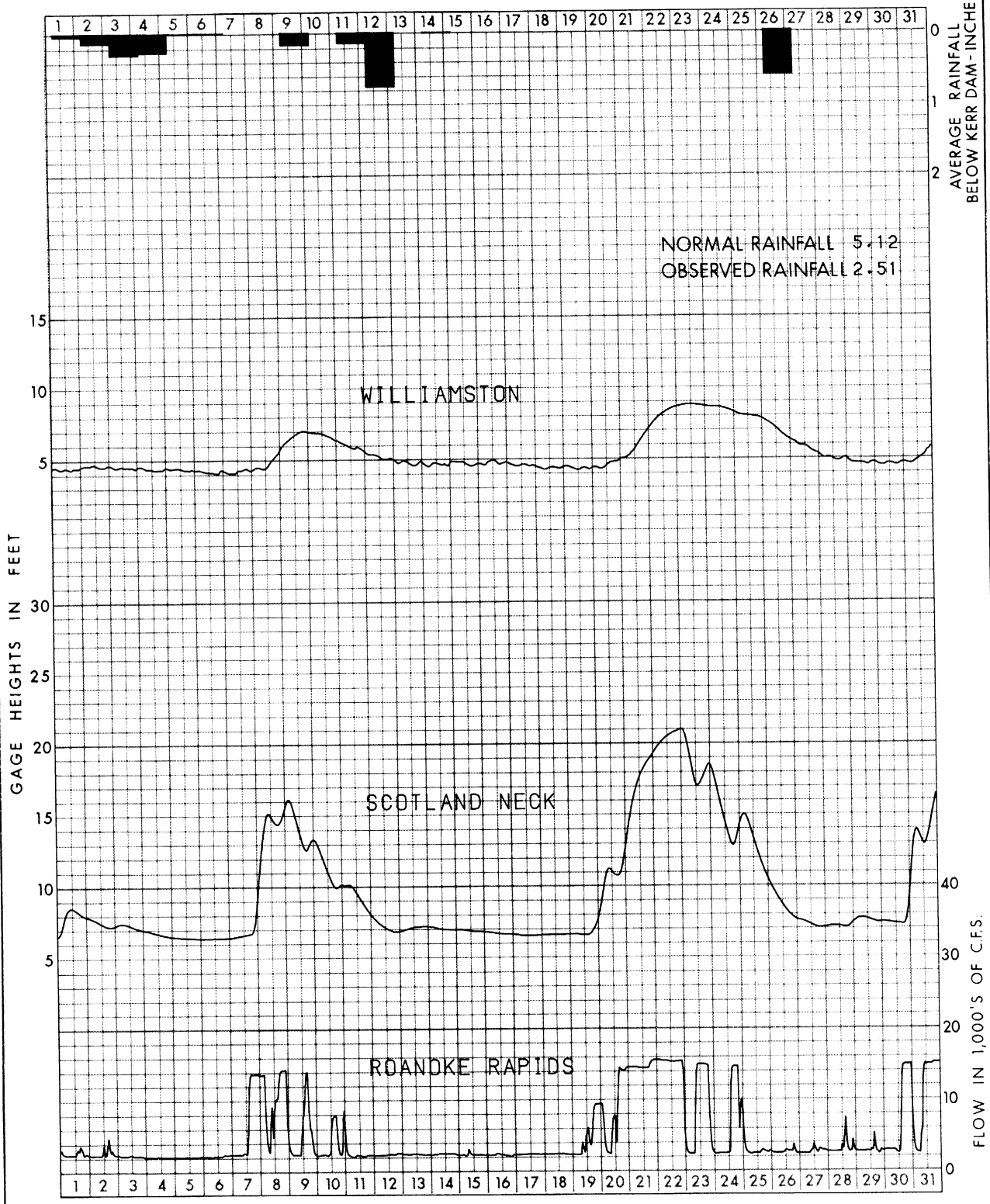
SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



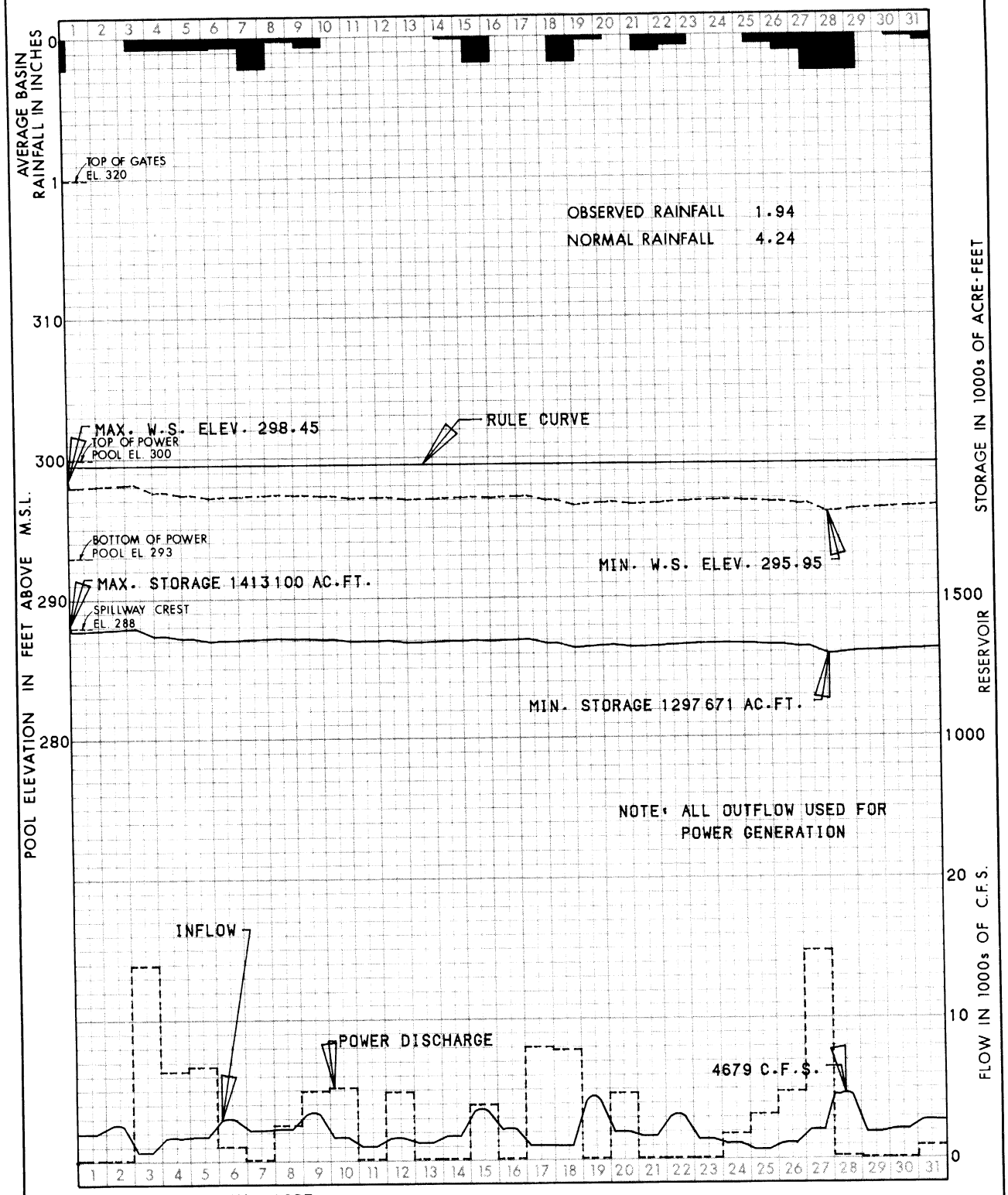
MONTH OF JULY 1987

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF AUG. 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

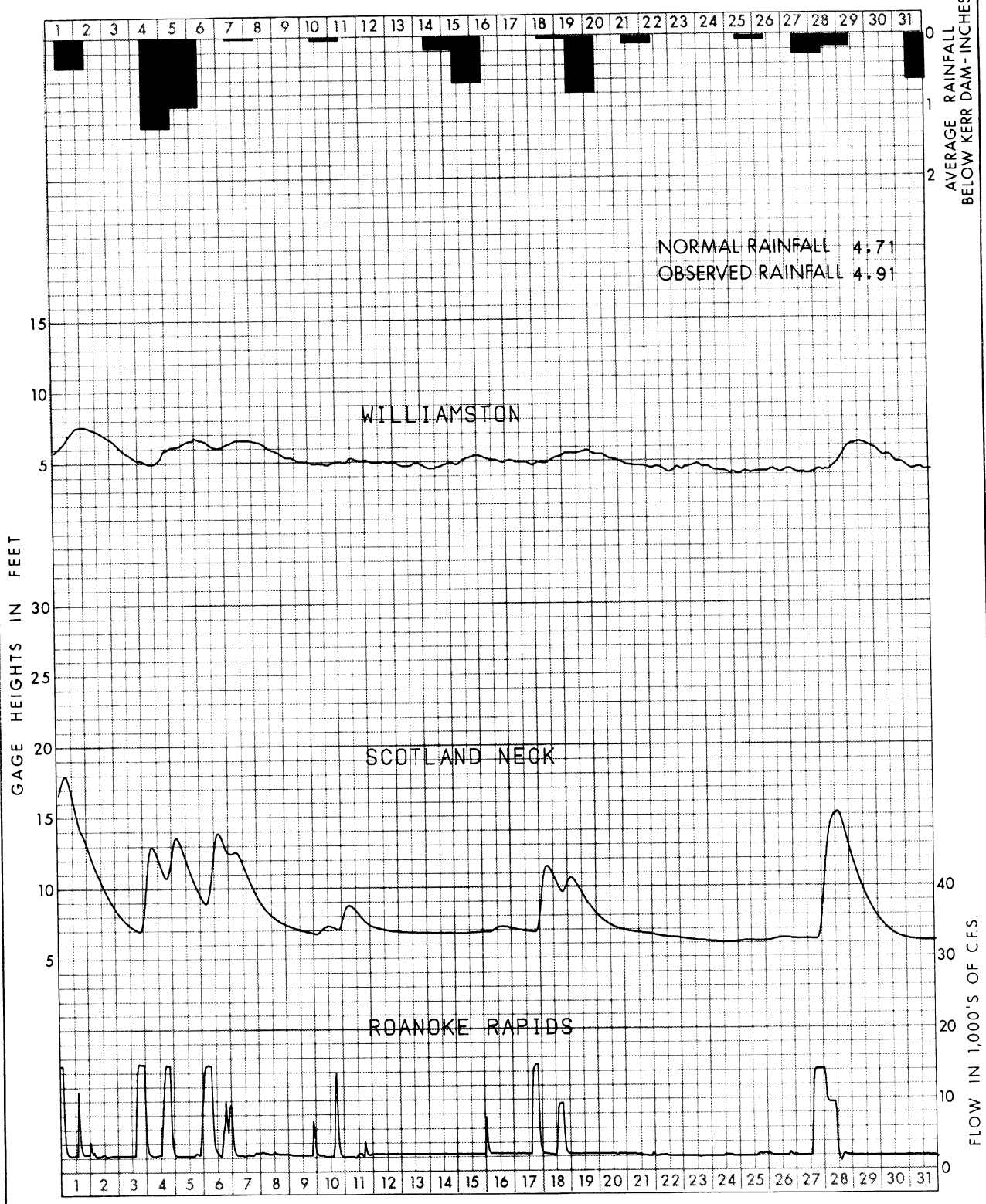
SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



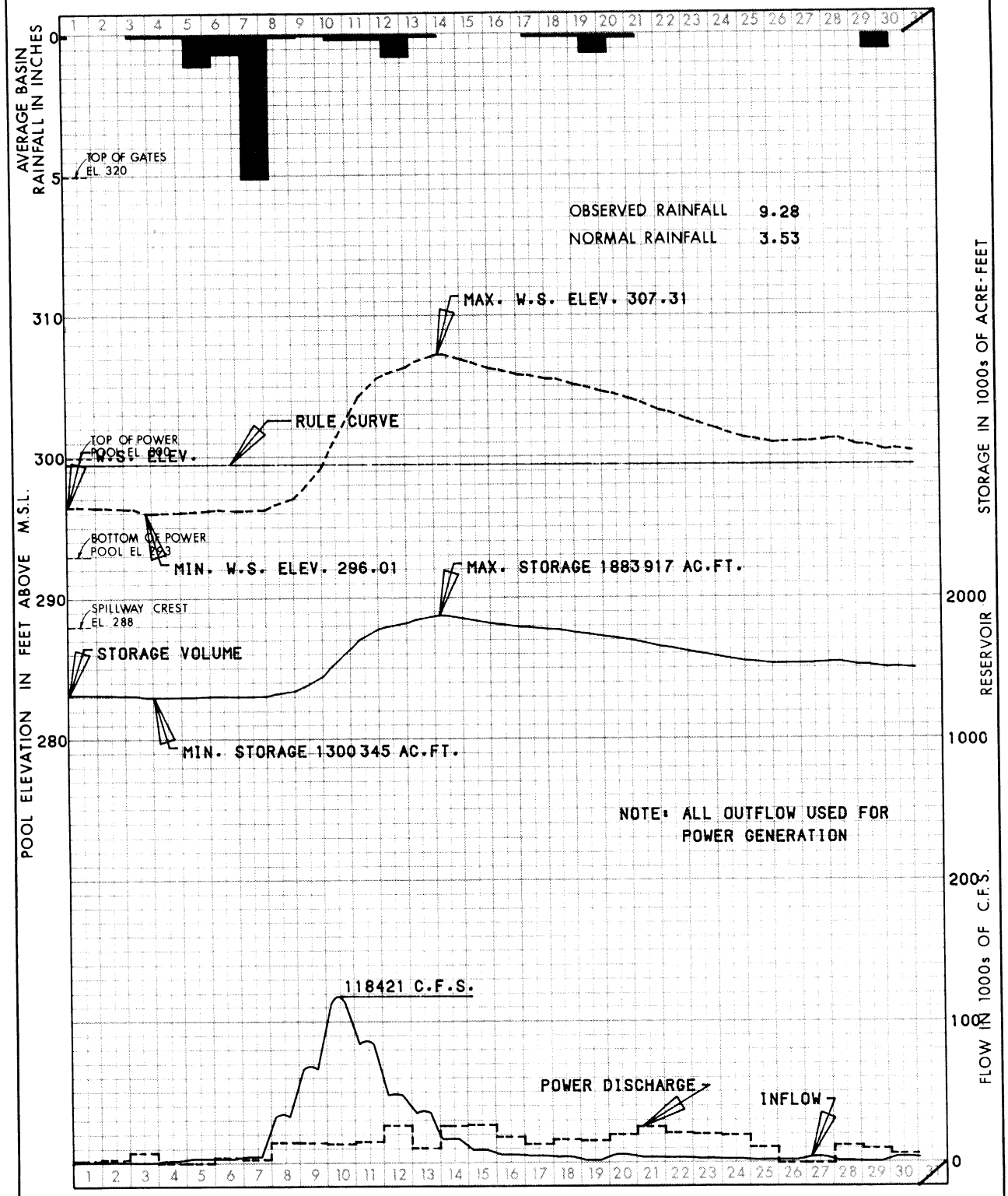
MONTH OF AUG. 1987

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U S W B FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF SEP. 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

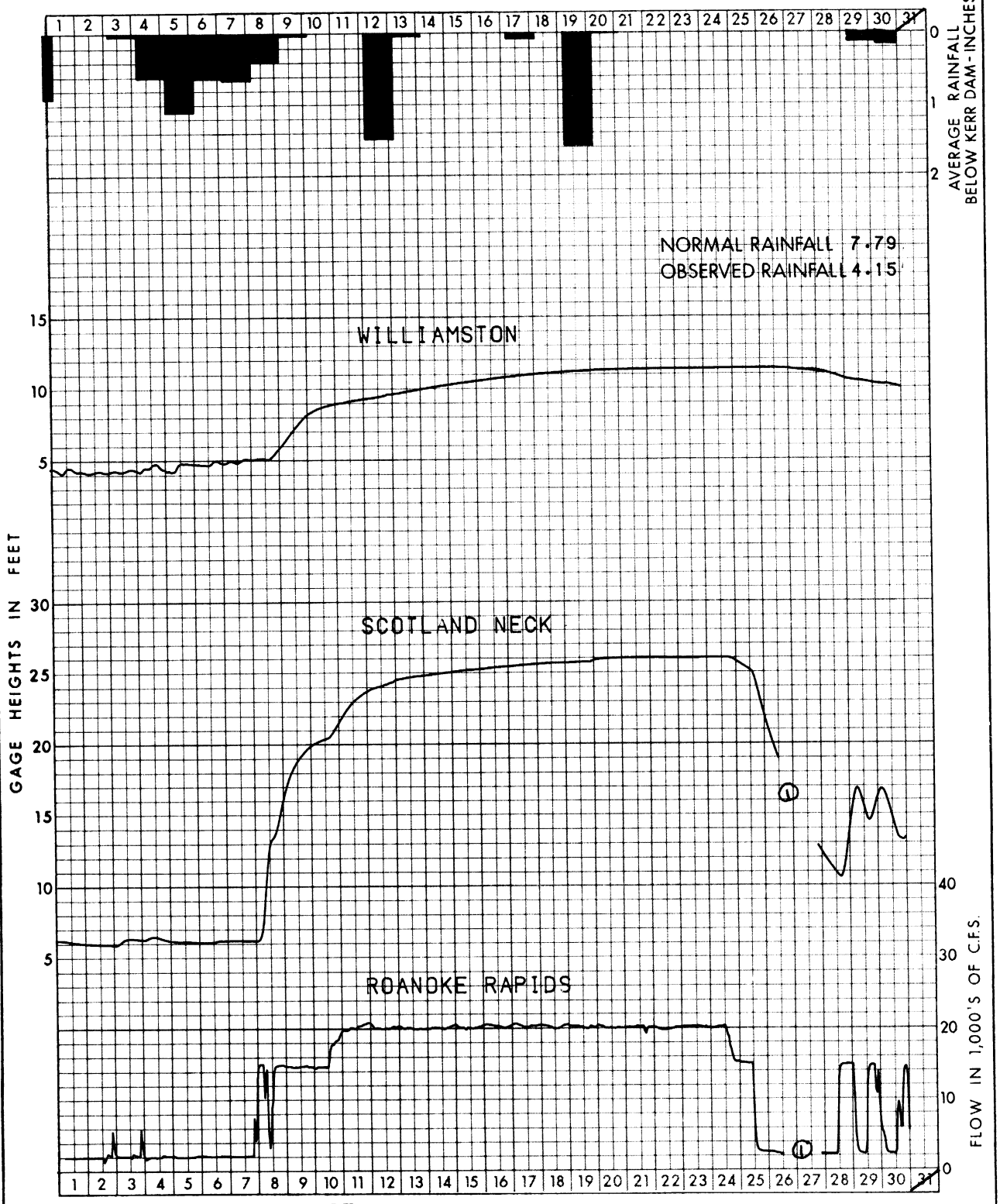
SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF SEP. 1987

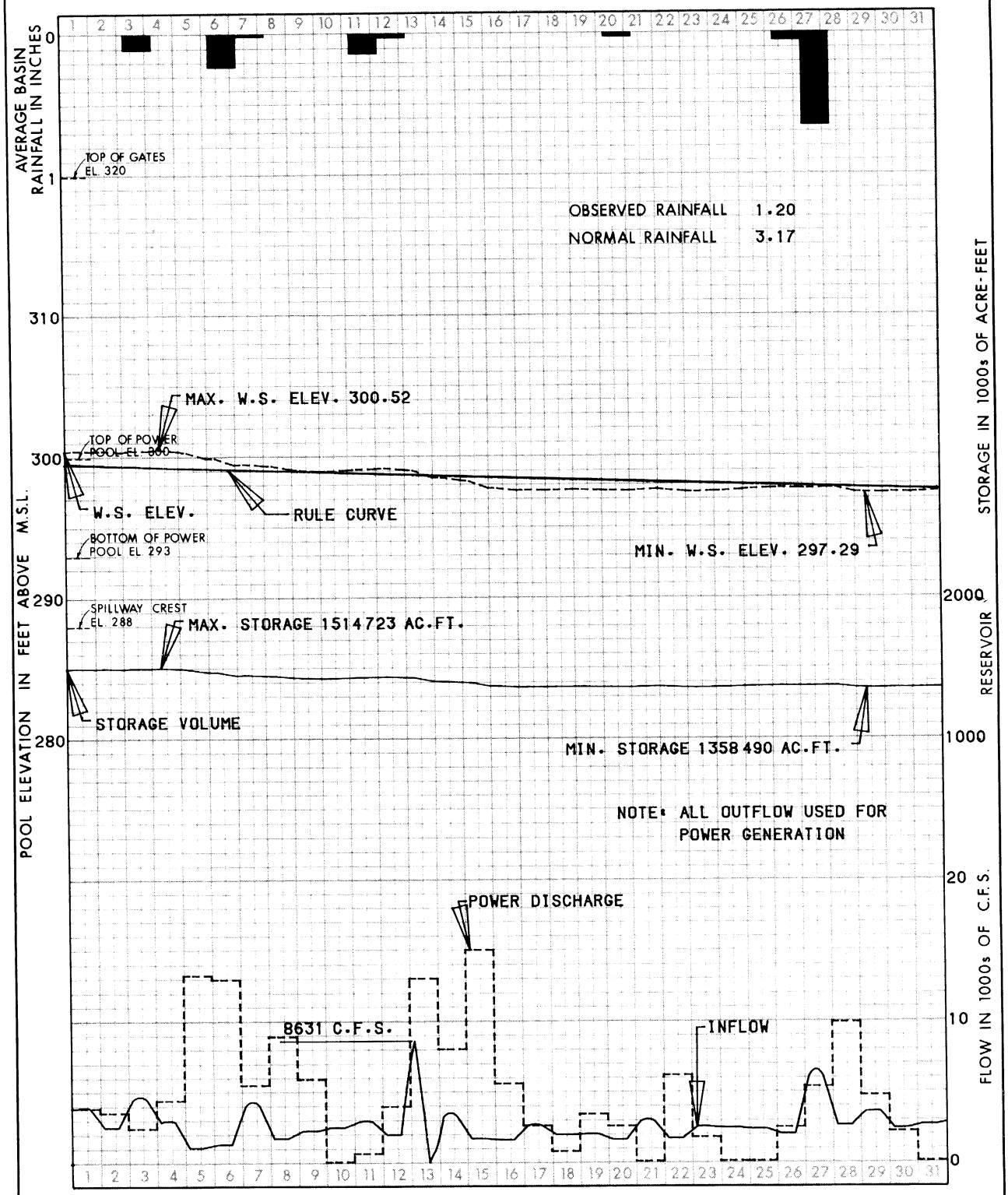
STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

(1) Missing Data



MONTH OF OCT. 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

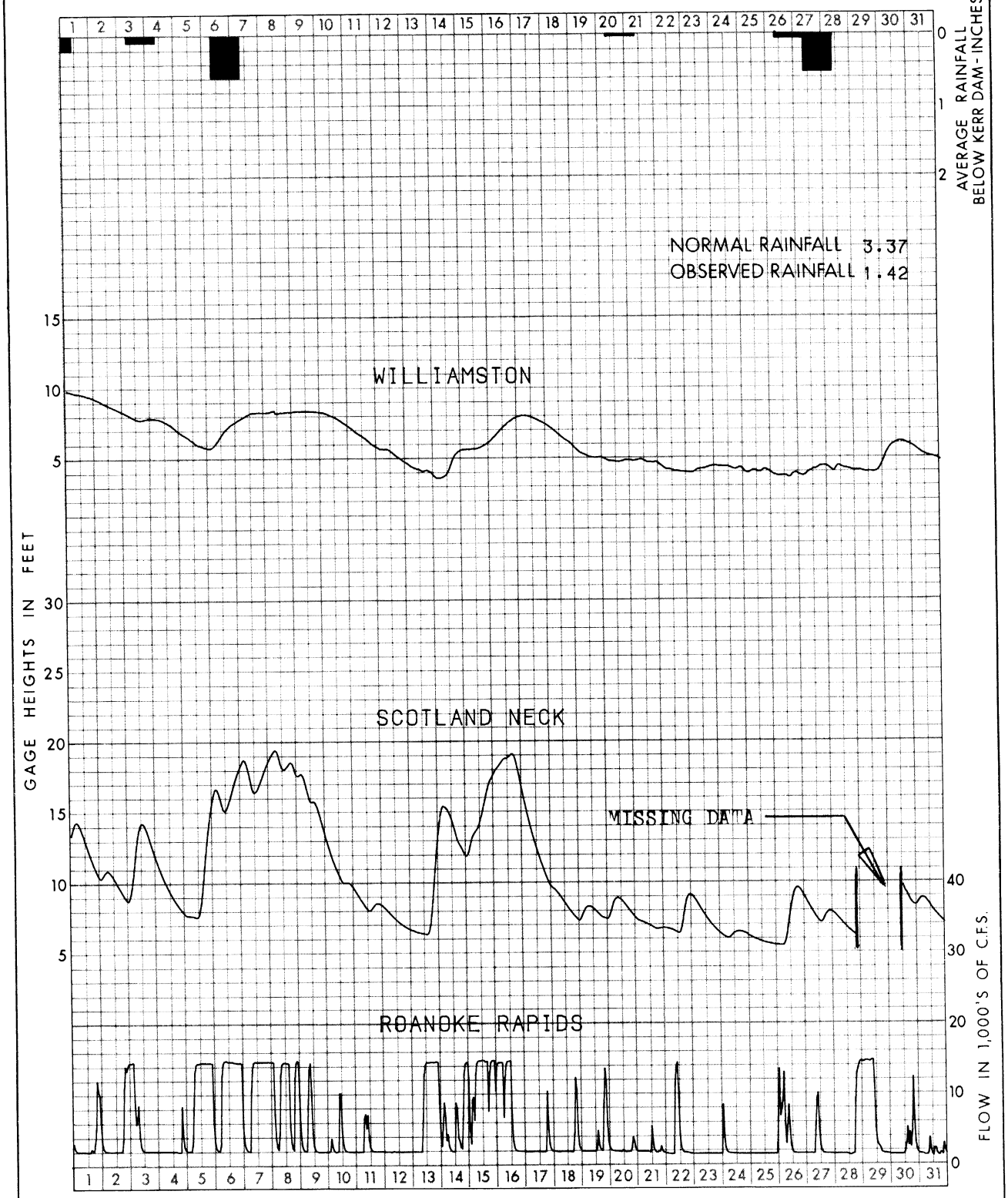
SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



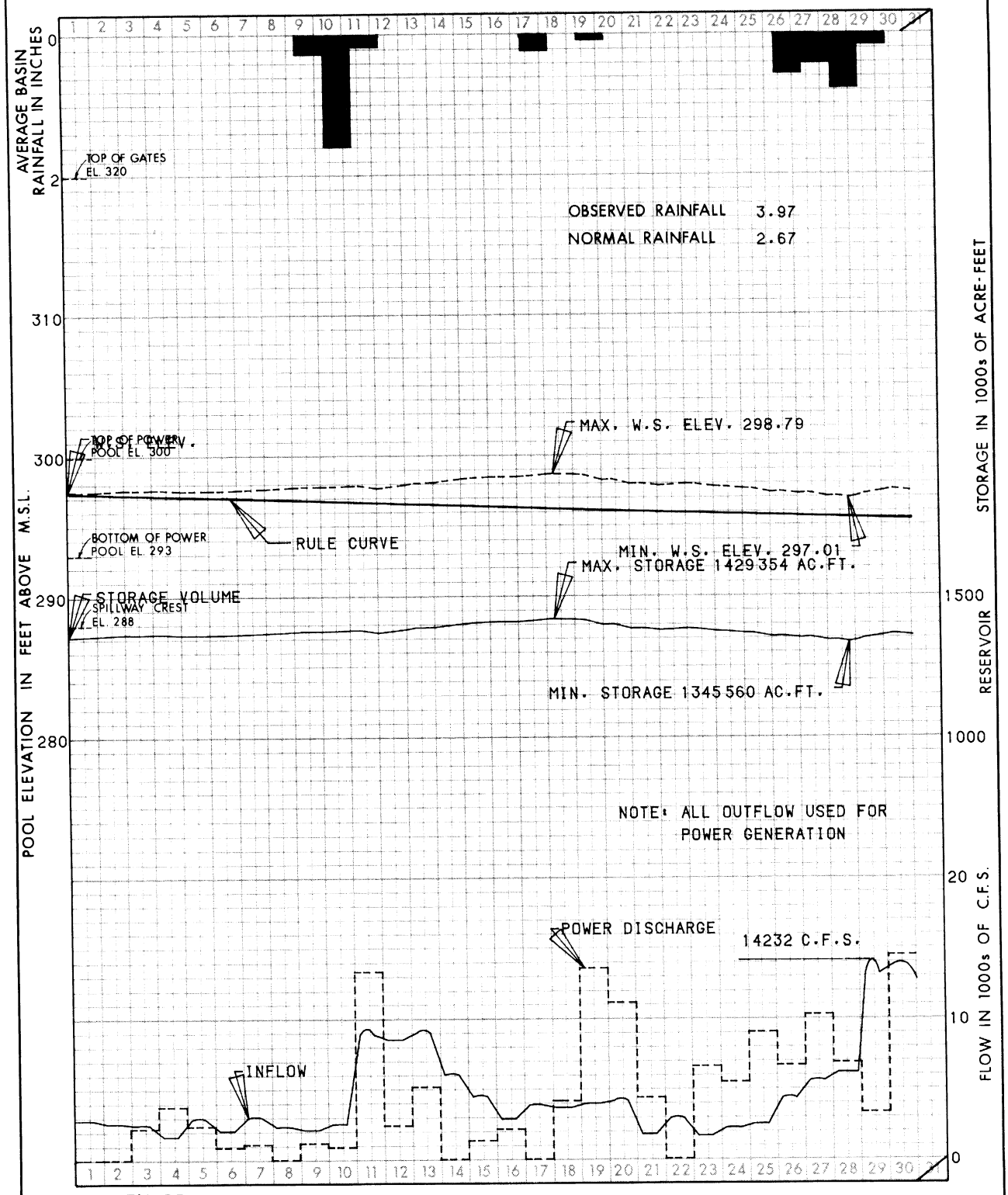
MONTH OF OCT. 1987

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF NOV. 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

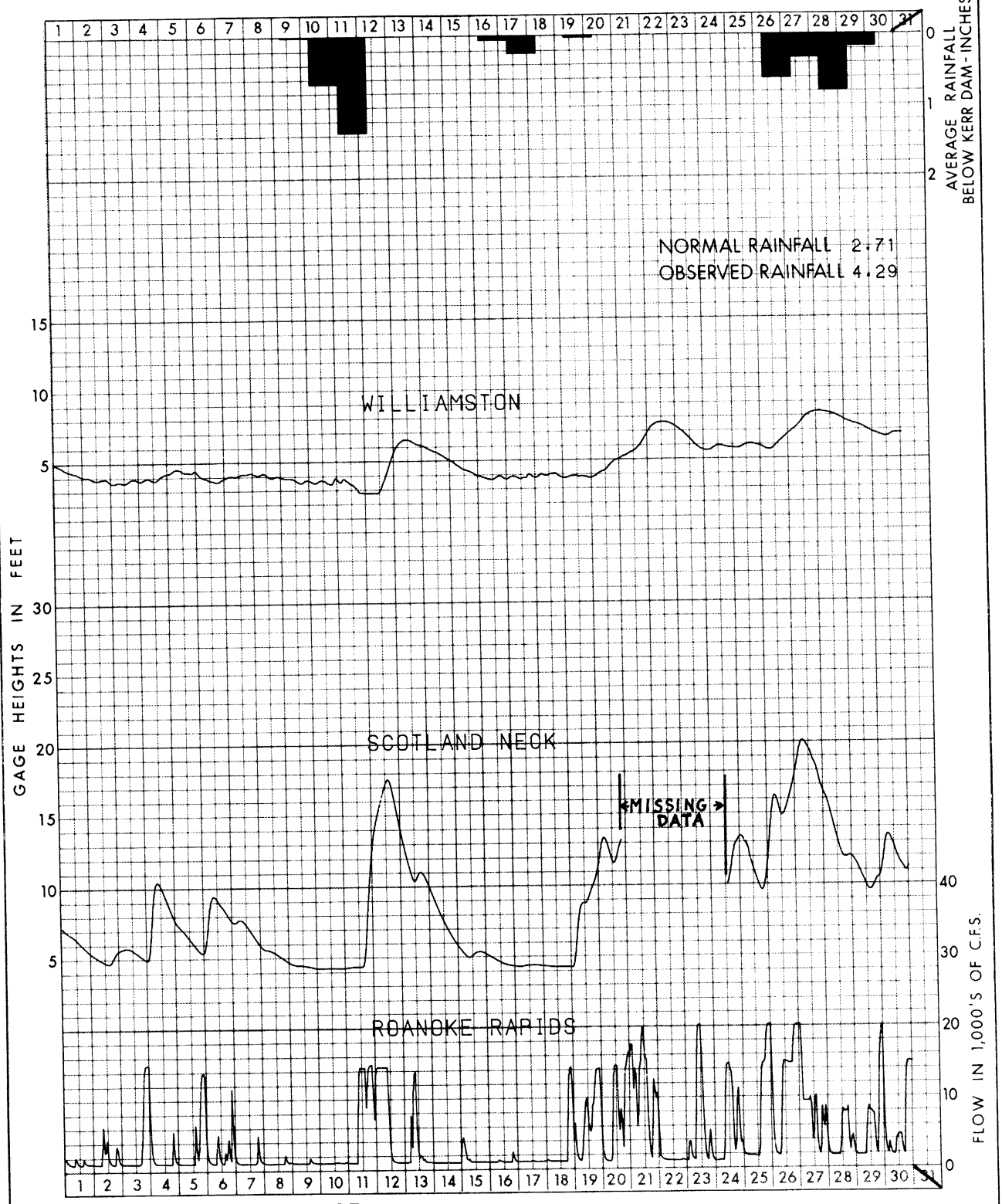
SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



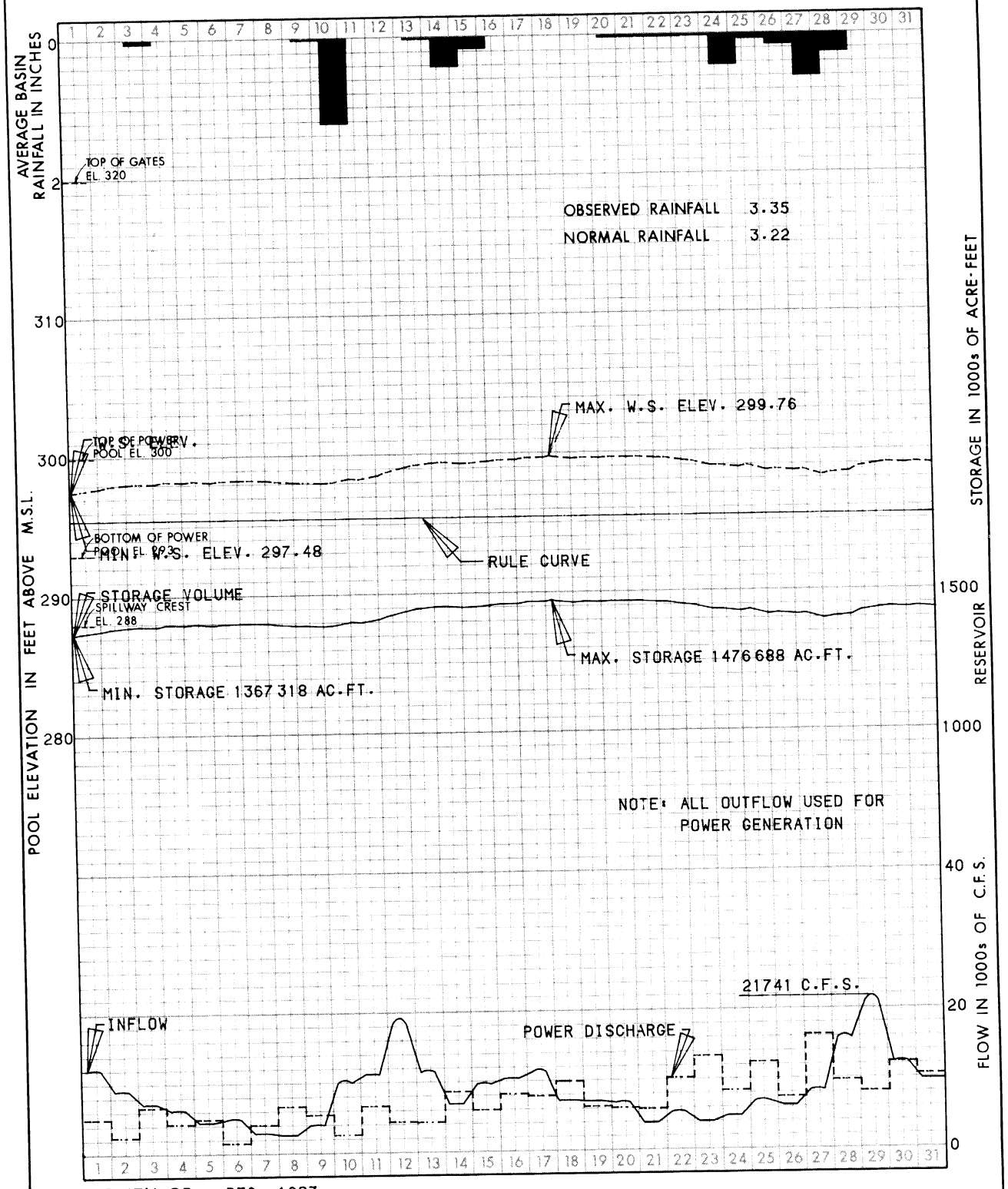
MONTH OF NOV. 1987

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U.S.W.B. FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT



MONTH OF DEC. 1987

	ELEVATION	GROSS STG
BOTTOM OF POWER POOL	293'	1,158,600 AC-FT
TOP OF POWER POOL	300'	1,472,300 AC-FT
FULL FLOOD CONTROL POOL	320'	2,750,300 AC-FT

OUTLET CAPACITY AT TOP OF POWER POOL

SLUICES	19,000 CFS
SPILLWAY (GATED)	128,000 CFS
TURBINES (0.9 P.F., 15 % OVERLOAD)	35,000 CFS

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN

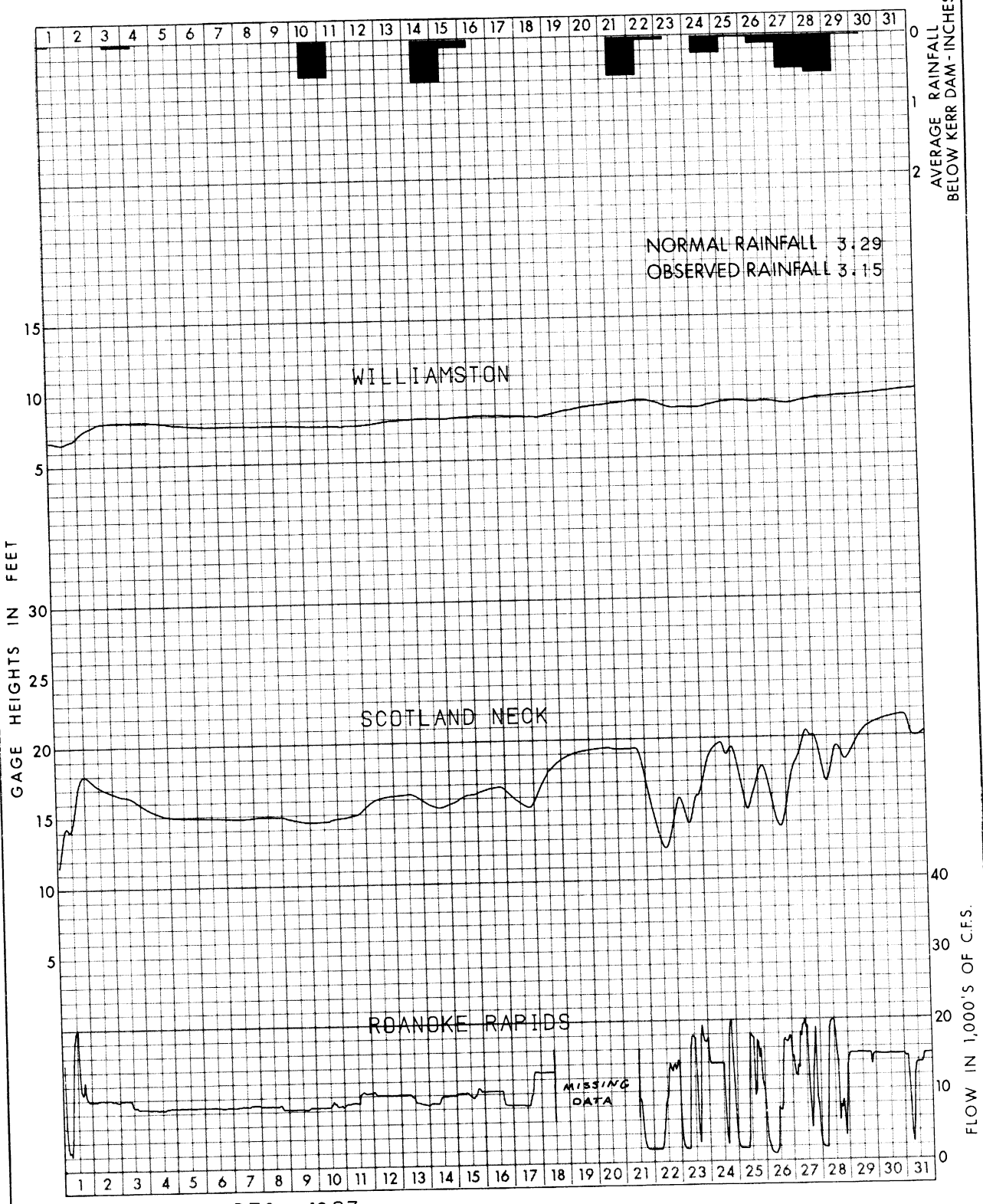
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

CORPS OF ENGINEERS

U. S. ARMY

REPORTS CONTROL SYMBOL ENGCW-E-6



MONTH OF DEC. 1987

MONTHLY RESERVOIR REGULATION

JOHN H. KERR RESERVOIR
ROANOKE RIVER BASIN
D.A. 7800 SQ MILES

SOUTH ATLANTIC DIVISION
WILMINGTON DISTRICT

STATION	RIVER MILES ABOVE MOUTH	GAGE ZERO FT. M.S.L.	U S W B FLOOD STAGE
KERR DAM	178.7	—	—
ROANOKE RAPIDS, N.C.	133.6	43.83	—
SCOTLAND NECK, N.C.	102.5	5.77	28
WILLIAMSTON, N.C.	37.5	-2.75	10

SAW FORM 112 4 AUG 75

SHEET 2 OF 2